



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i>                      <i>(Submit ACO-5)</i>                      <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top                      Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	LOUK CL5
Doc ID	1407095

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	22	40	Portland	14	None

810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



**Cement or Acid Field Report**  
Ticket No. **3831**  
Foreman Kurt McCoy  
Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4-13-13	1003	LOUK CL-5				Woodson	Ks
Customer <u>Colt Energy Inc.</u>			Safety Meeting <u>KM</u> <u>RL</u> <u>Ant</u>	Unit #		Driver	
Mailing Address <u>P.O. Box 388</u>				<u>102</u>		<u>Rick L.</u>	
City <u>IO/A</u>				<u>112</u>		<u>Alan M.</u>	
State <u>Ks</u>							
Zip Code <u>66749</u>							

Job Type RTA NEW WELL Hole Depth 1415' Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
Casing Depth \_\_\_\_\_ Hole Size 6 3/4" Slurry Wt. \_\_\_\_\_ Drill Pipe 4"  
Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 4" DRILL pipe. Spot Cement Plugs As Following.  
35 SKS @ 1415'  
15 SKS @ 1110'  
15 SKS @ 550'  
90 SKS 275' to SURFACE

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 103	1	Pump Charge		
C 107	25	Mileage		
C 203	155 SKS	60/40 Polmix Cement		
C 206	530 "	Gel 4%		
C 206	400 "	Gel Spacer		
C 108 A	6.67 Tons	Ton Mileage		
THANK YOU			Sub Total	
- 24 -			Less 5%	
7.5%			Sales Tax	
Authorization <u>Witnessed By Glenn</u> Title _____			Total	

I agree to the payment terms and conditions of services provided on the back of this job ticket. Agreement \_\_\_\_\_

