

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO BOX 399

Address 2:

City: GARDEN CITY State: KS Zip: 67846 +

Contact Person: Jose Reyes

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Luke Thompson

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☒ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled

Permit #:

☐ Dual Completion

Permit #:

☐ SWD

Permit #:

☐ EOR

Permit #:

☐ GSW

Permit #:

03/16/2018

03/26/2018

04/24/2018

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No.: 15-093-21966-00-00

Spot Description:

NE - NW-NW-SW Sec. 17 Twp. 25 S. R. 36 ☐ East ☒ West2505 Feet from ☐ North / ☒ South Line of Section335 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Kearny

Lease Name: GANO Well #: 10-17

Field Name:

Producing Formation: MARMATON

Elevation: Ground: 3031 Kelly Bushing: 3038

Total Vertical Depth: 5050 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 1788 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 04/24/2018

☐ Confidential Release Date: 04/23/2020☒ Wireline Log Received ☐ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Karen Ritter Date: 04/24/2018

Operator Name: American Warrior, Inc. Lease Name: GANO Well #: 10-17
 Sec. 17 Twp. 25 S. R. 36 ☐ East ☒ West County: Kearny

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Attached	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Attached Top Attached Datum Attached
---	---

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17.50	13.375	48	262	standard	250	3%cc 2%gel
Surface	12.250	8.625	23	1788	SMD	700	1/4Flocele
Production	7.875	5.50	15.50	5036	standard	150	10%salt 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
---	--	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____					

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	GANO 10-17
Doc ID	1406829

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	17.50	13.375	48	262	standard	250	3%cc 2%gel
Surface	12.250	8.625	23	1788	SMD	700	1/4Flocele
Production	7.875	5.50	15.50	5036	standard	150	10%salt 2%cc



Services, Inc.

CHARGE TO:

ADDRESS

CITY, STATE, ZIP CODE

TICKET 031258

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>Ken City KS</i>	<i>10-17</i>	<i>Grand</i>	<i>Kearney</i>	<i>KS</i>	<i>Lakeview</i>	<i>19 Nov 18</i>	
2.	TICKET TYPE ☐ SERVICE ☐ SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.							
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
		<i>Development</i>	<i>Drill</i>		<i>location</i>		
	INVOICE INSTRUCTIONS				<i>17-25-36</i>		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M	U/M	U/M		
515		1			MILEAGE	120	mi			5.00	600.00
576 D		1			TRK W/	1	ea	8 3/4	in	1300.00	1300.00
400		1			Deep Surface	8 3/4	in	1	ea	350.00	350.00
401		1			Curb shoe	8 3/4	in	1	ea	250.00	250.00
409		1			Insert float w/ AUTO FILL	8 3/4	in	1	ea	105.00	315.00
194		1			Turbolizer	8 3/4	in	3	ea	200.00	600.00
330		1			Plug Containe Rental	8 3/4	in	1	ea	16.25	13.75
274		1			Sand cement	700	sk			2.50	375.00
290		1			Flowble	150	lb			48.00	7200.00
581		1			D-air	1	gal			1.75	1.75
583		1			Service charge	700	sk			0.85	594.50
410		1			Drillage Plug	69657	lb	3465.87	TM		2945.92
					to P Plug	8 3/4	in	1	ea	130.00	130.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED

TIME SIGNED

☒ A.M.
☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

TOTAL

19107.92

1995.33

847.41

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Boyd

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

19 MAR 18

PAGE NO.

1

CUSTOMER

American Warrior

WELL NO.

10-17

LEASE

GAND

JOB TYPE

Cement deep surface

TICKET NO.

31258

CHART NO.

TIME

RATE (BPM)

VOLUME (BBL) (GAL)

PUMPS

T

C

PRESSURE (PSI)

TUBING

CASING

DESCRIPTION OF OPERATION AND MATERIALS

700sk SMD cement w/ 1/4" floccle
 8 5/8" 23# casing 42 joints 1788'
 TD = 1794 shoejt 42'

0215

0300

on loc TRK 114

start 8 5/8" 23# casing in well

0535

Circulate well

0640

5

12

100

Pump 500 gal mud flush

5

20

100

Pump 20 bbl KCL flush

0649

6

89

100

mix SMD cement 200sk @ 11.8 ppg

6

134

100

mix SMD cement 300sk @ 13.5 ppg

8

23

100

mix SMD cement 255sk @ 13.5 ppg

5

20

100

mix SMD cement 75sk @ 14.5 ppg

266 bbl

700sk
mixed

0738

Release plug
 wash out pump's line

0745

6

Displace plug
 cement to surface

6

95

450

4 1/2

105

450

0800

112

1000

Land plug

{40sk
to p.t}

0805

Release pressure to truck - ~~driv~~ truck
 H₂O coming back to surface
 shut in 8 5/8" - leave plug container
 wash truck

0840

Rack up
 job complete
 Thanks
 Flint, Blaine, Isaac & squatch



CITY, STATE, ZIP CODE

PAGE 1 OF 1

American Patriot

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575					MILEAGE						
5765					TRK 114						
325					Pump Charge shallow surface	120	m ⁱ		5.00	600.00	
279					standard cement	1	ea		875.00	875.00	
278					Bentonite gel	250	sk		13.00	3250.00	
290					Calcium Chloride	500	lb	5	sk	30.00	150.00
581					D-Air	350	lb	11	sk	40.00	440.00
583					service charge	1	gal		42.00	42.00	
					Dryer	250	sk		1.75	437.50	
						24550	lb	1473	TM	0.85	12252.05

REMIT PAYMENT TO:

MUST I BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED _____

TIME SIGNED

☐ A.M.
☒ P.M.

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

AGREE

INDEXED

NAME

TEST PERFORMED

11

PAGE TOTAL

704655

WHY?

1

10-5-11-

22-05-20

CONFIRMED WITH OUR SERVICE

1

[illegible]

200

2500

WIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES		The customer hereby acknowledges receipt of the materials and services listed on this ticket.	
		APPROVAL	

APPROVAL

159 ml

Thank You!

DATE: 11/11/10
 TIME: 10:00 AM
 BY: [Signature]

TO: [Name]
 FROM: [Name]

REMARKS: [Text]

LEGAL TERMS: [Text]

DATE: 11/11/10

TIME: 10:00 AM

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FROM: [Name]

REMARKS: [Text]

LEGAL TERMS: [Text]

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LEGAL TERMS: [Text]

DATE: 11/11/10

TIME: 10:00 AM

BY: [Signature]

JOB LOG

SWIFT Services, Inc.

DATE

16 MAR 18

PAGE NO.

1

CUSTOMER

American Warrior

WELL NO.

10-17

LEASE

Gano

JOB TYPE

cement conductor pipe

TICKET NO.

31257

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250 sk Standard cement w/ 2% gel 3% CC 13 3/8" x 48" casing 6 joints TD = 265'
	1430							on loc TRK 114
	1437							start 13 3/8" x 48" casing in well
	1550							circulate
	1620	4 1/4	61			100		MIX STD 2% 3% cement 250 sk @ 14.7 ppg
	1638	6				150		Displace
	1645	6	37			200		→ cement to surface ← (Hose top it) Kickout
								Shut in 13 3/8"
								Release pressure to truck
								wash truck
								Back up
	1715							job complete
								Thanks Blaine, Shane & FLITT

DATE	TIME	LOCATION	ACTIVITY	REMARKS
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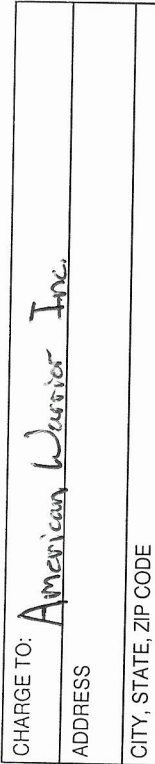
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PAGE 1 OF 2

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CUSTOMER ACCEPTANCE OF MATERIALS AND	
SWIFT OPERATOR	APPROVAL

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY		AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?					#2 6544 50	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					10269 50	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					peny TAX 650 45331	
ARE YOU SATISFIED WITH OUR SERVICE?					☒ YES	
☐ CUSTOMER DID NOT WISH TO RESPOND						

Thank You!



TICKET CONTINUATION

TICKET No. A 31342

[illegible]

JOB LOG

CUSTOMER

American Well

CHART NO.

0000

TIME

RATE (BPM)

VOLUME (BBL) (GAL)

PUMPS

LEASE

Pressure (PSI)

TUBING

CASING

DESCRIPTION OF OPERATION AND MATERIALS

TICKET NO.

DATE

PAGE NO.

SWIFT Services, Inc.

WELL NO. H 10-17

Job Type

5 1/2" Longstring

#31342

3-27-18

1

on location 5 1/2" 15.5"

RTD-5050' LTD-5048'

TP-5036' ST-#1 23.62

Cent-#1 23.35 #7 #9 #11 #13 #15 #17

Basket-#2 #11

Start 5 1/2" 15.5" casing in well

Drop Ball Circulate

Pump 500 gal Muck Flush
Pump 20 BBL KCL Flush

Plug RH-MH (30-20)

Mix 150 sks STD @ 14.9 PPM

Wash out Pump + Lines
Release Latch Down Plug

Start Displacement
Lift Pressure
Max Lift Pressure
Land Latch Down Plug

Release Pressure
* Plug Hold *

Wash up truck

Job Complete

Thank You
Dave Preston Issue

Geological Report

American Warrior, Inc.

Gano #10-17

2505' FSL & 335' FWL

Sec 17, T25s, R36w

Kearny County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Gano #10-17 2505' FSL & 335' FWL Sec. 17, T25s, R36w Kearny County, Kansas API # 15-093-21966-00-00
Drilling Contractor:	Duke Drilling Co. Rig #5
Geologist:	Luke Thompson
Spud Date:	March 16, 2018
Completion Date:	March 26, 2018
Elevation	3027' G.L. 3038' K.B.
Directions:	From center of Lakin, KS at the intersection of Hwy 50 & Hwy 25 – Now go 3.3 miles South on Hwy 25 – Now go 0.7 mile West on Rd.120 – Now go 1 mile South on Rd. S – Now go 1.5 mile West on Rd. 110 to the lease road – South into by steel grain bins, Now go South 0.6 miles to pump jack, then west to location.
Casing:	262' 13 38" 45# Conductor Casing 1785' 8 5/8" 23# Surface Casing 5398' 5 1/2" 15.5# Production Casing
Samples:	3450' to RTD 10' Wet & Dry
Drilling Time:	3400' to RTD
Electric Logs:	Pioneer Energy Services "D. Schmidt" Stack Micro
Drillstem Tests:	no test
Problems:	None Encountered

Formation Tops

Gano #10-17

Sec. 17, T25s, R36w

2505' FSL & 335' FWL

Heebner	3640	-602
Toronto	3652	-614
Lansing	3684	-646
Stark	4028	-990
Hush	4087	-1049
BKC	4198	-1160
Marmaton	4222	-1184
Pawnee	4320	-1282
Fort Scott	4352	-1314
Cherokee	4364	-1326
Morrow	4669	-1631
St. Gen	4812	-1774
St. Louis	4849	-1811
RTD	5050	-2012
LTD	5048	-2010

Structural Comparison

	American Warrior, Inc. Gano #10-17 Sec. 17, T25s, R36w 2505' FSL & 335' FWL			American Warrior, Inc. Gano #6-17 Sec. 17, T25s, R36w 1648' FSL & 837' FWL			American Warrior, Inc. Gano #4-17 twin Sec. 17, T25s, R36w 2273' FSL & 1806' FWL	
<u>Formation</u>								
Heebner	3640	-602	-14	3630	-588	-16	3622	-586
Lansing	3684	-646	-13	3675	-633	-14	3668	-632
Stark	4028	-990	-13	4019	-977	-15	4011	-975
BKC	4198	-1160	-14	4188	-1146	-17	4179	-1143
Marmaton	4222	-1184	-17	4209	-1167	-22	4198	-1162
Pawnee	4320	-1282	-14	4310	-1268	-17	4301	-1265
Fort Scott	4352	-1314	-13	4343	-1301	-14	4336	-1300
Cherokee	4364	-1326	-14	4354	-1312	-16	4346	-1310
Morrow	4669	-1631	-20	4653	-1611	-24	4643	-1607
St. Gen	4812	-1774	-23	4793	-1751	-22	4788	-1752
St. Louis	4849	-1811	-25	4828	-1786	-25	4822	-1786

Summary

The location for the Gano #10-17 well was found via 3-D seismic survey. The new well ran structurally as expected. No drill stem test was conducted. After all the gathered data had been examined, the decision was made to run 5 ½" casing to further evaluate the Gano #10-17 well.

Perforations

Primary:	Atoka	(4491' – 4495')
Secondary:	St. Louis	(4850' – 4855')
Before Abandonment:	Lansing B	(3692' – 3697')
	Lansing A	(3685' – 3690')
	Fort Scott	(4357' – 4360')
Water Injection:	Marmaton	(4284' – 4300')
Water Disposal:	Lansing L	(4109' – 4119')
	Lansing K	(4042' – 4060')
	Lansing F	(3858' – 3890')

Respectfully Submitted,

Lukas Thompson
American Warrior, Inc.



American Warrior, Inc.

Luke Thompson - Geologist
3118 Cummings Rd
Garden City, KS 67846
(785) 493-1254 cell
(620) 275-5067 office

WELL: Gano #10-17

API #: 15-093-21966-00-00

LOCATION: Kearny County, KS
2505' FSL & 335' FWL
17-25s-36w

Elevation
KB: 3038'
CL: 3027'
Measurements from KB

Lithology Key

Limestone	Black Shale
Shaley Limestone	Shale
Sandy Limestone	Silty Shale
Fossil Limestone	Siltstone
Cherty Limestone	Shaley Sandstone
Oolitic Limestone	Sandstone
Silty Limestone	Cherty Shale
Shale Interbed	Dolomite
Limestone Interbed	CFS

Curve Data:

Left Column:
ROP (min/foot)
Gamma Ray

Right Column:
Gas (units)
Density Porosity
Neutron Porosity

Geologist: Luke Thompson (American Warrior, Inc.)
Drilling Contractor: Duke Rig #5
Drilling time from: 3400' - TD
Samples from: 3450' - RTD
Geological Supervision from: 3600' - TD
Correlating Log: Gano #6-17 (17-25s-36w)
Conductor Casing: 262" 13 3/8" 45#
Surface Casing: 1788" 8 5/8" 23#
Production Casing: 5036" 5 1/2" 15.5#
RTD: 5050'
LTD: 5045'

Formation	Top	Log	Datum	Top	Sample	Datum	Correlating Well	Status:
							Structural Comparison	Oil
Heebner	3640	-602		3642	-604		-14	
Toronto	3652	-614		3654	-616		-13	
Lansing	3684	-646		3687	-649		-13	
Stark	4028	-900		4030	-902		-13	
BKC	4198	-1160		4195	-1157		-14	
Marmaton	4222	-1184		4219	-1181		-17	
Pawnee	4320	-1282		4323	-1285		-14	
Fort Scott	4352	-1314		4356	-1318		-13	
Cherokee	4364	-1326		4367	-1329		-14	
Morrow	4669	-1631		4673	-1635		-20	
St. Gen	4812	-1774		4814	-1776		-23	
St. Louis	4849	-1811		4850	-1812		-25	
TD	5048	-2010		5050	-2012			

Conclusion: The location for the Gano #10-17 was found via 3-D seismic survey. The well was low to the the Gano #6-17 as expected. No DST's were conducted. The decision was made to run 5 1/2" production casing to further evaluate the Gano #10-17.

ROP - min/ft

0 1 2 3 4 5 6 7

Gamma Ray

50 100 150

LITHOLOGY

Total Gas Units

0 25 50 75 100

SAMPLE DESCRIPTIONS

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Heebner -604

Toronto -616

Lansing -649

Stark -992

Hush -1050

BKC -1157

Marmaton -1181

Pawnee -1285

Fort Scott -1318

Cherokee -1329

Morrow -1635

St Gen -1776

St Louis -1812

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