KOLAR Document ID: 1406161

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|---|--|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R East _ West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | Datum: NAD27 NAD83 WGS84 |
| Wellsite Geologist: | County: |
| Purchaser: | · |
| Designate Type of Completion: | Lease Name: Well #: |
| ☐ New Well ☐ Re-Entry ☐ Workover | Field Name: |
| ☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR ☐ OG ☐ GSW | Producing Formation: Kelly Bushing: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? ☐ Yes ☐ No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| □ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Commingled Permit #: | Chloride content:ppm Fluid volume: bbls |
| Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | · |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | Quarter Sec. TwpS. R East West County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | |
|---|--|--|--|--|
| Confidentiality Requested | | | | |
| Date: | | | | |
| Confidential Release Date: | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | |
| Geologist Report / Mud Logs Received | | | | |
| UIC Distribution | | | | |
| ALT I II III Approved by: Date: | | | | |

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Page Two

| Operator Name: | | | | Lease Name: | | | Well #: | |
|---|---------------------|-----------------------|------------------------------|-----------------------|----------------------|---|---|--|
| Sec Twp. | S. R. | Ea | st West | County: | | | | |
| | lowing and shu | ıt-in pressures, w | hether shut-in pre | ssure reached st | atic level, hydrosta | tic pressures, bot | | val tested, time tool erature, fluid recovery, |
| Final Radioactivity files must be subm | | | | | | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Ta | | | Yes No | | | on (Top), Depth ar | | Sample |
| Samples Sent to G | eological Surv | ey | Yes No | Na | me | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru | _ | | Yes No Yes No Yes No | | | | | |
| | | Re | | | New Used | ion, etc. | | |
| Purpose of Strin | | Hole | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | ADDITIONAL | CEMENTING / SO | QUEEZE RECORD | l | | |
| Purpose: | | epth Ty Bottom | pe of Cement | # Sacks Used | | Type and F | Percent Additives | |
| Protect Casii | | | | | | | | |
| Plug Off Zon | | | | | | | | |
| Did you perform a Does the volume o Was the hydraulic | of the total base f | luid of the hydraulic | fracturing treatment | _ | _ | No (If No, sk | ip questions 2 an ip question 3) out Page Three | , |
| Date of first Producti Injection: | on/Injection or Re | esumed Production | / Producing Meth | nod: | Gas Lift 0 | Other <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | on | Oil Bbls. | | | | | Gas-Oil Ratio | Gravity |
| DISPOS | SITION OF GAS: | | N | METHOD OF COMP | LETION: | | | ON INTERVAL: |
| | _ | on Lease | Open Hole | | | mmingled mit ACO-4) | Тор | Bottom |
| , | Submit ACO-18.) | | | | | | | |
| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, | Fracture, Shot, Cer (Amount and Kind | menting Squeeze I of Material Used) | Record |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | Size: | Set / | At: | Packer At: | | | | |
| . 5513 1200 10. | 5120. | | ··· | . 30.0.71 | | | | |

| Form | ACO1 - Well Completion |
|-----------|----------------------------|
| Operator | Jones Oil Exploration, LLC |
| Well Name | HIGH 33-3 |
| Doc ID | 1406161 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | | | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|----|------|-------------------|-----|----------------------------------|
| Surface | 9.5 | 7 | 20 | 40 | oil well | 12 | none |
| Production | 5.625 | 2.875 | 6 | 1075 | oil well | 130 | none |
| | | | | | | | |
| | | | | | | | |

STATEMENT

13370

ELMORE'S INC.

Box 87 - 776 HWY 99 Sedan, KS 67361

Date 3 - 9 - 18

Cell: (620) 249-2519 Eve: (620) 725-5538

| Custon | ner Jones OII Exploration | | · | |
|--------|--|--------|--------------|-----|
| | s, State | Zin | | |
| Oity | - Otale_ | zıp | | |
| Qty. | Description | Price | Amou | ınt |
| 40' | 7" Casino | 6.00 | 240, | 00 |
| 1 | 7 Casing In Pump Truck | 110,00 | 110, | 00 |
| 11 | - Water Truck | \$5,00 | 85, | 00 |
| 12 | Sks Coment | 12,50 | 1.50 | 00 |
| | | 28 | 585. | 00 |
| | High 33-3 | | 15 5 | |
| | Cemented 40' 7" Surface Pipe With 12 SKS Cement | 316 | 192 | |
| | Pipe With 12 3ks Cemen | f | | |
| | / | | | ć |
| | | | - | |
| | | | and the same | |
| | | | | |
| | | | | |
| | 4 1 | | | |
| | | | | |
| | | | | |
| | , , | 2 | | |
| | Thank You – We appreciate your bus | iness! | | |
| | Rec'd. by | | | |

TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an annual

percentage rate of 18% will be charged to accounts after 30 days.

STATEMENT

13377

ELMORE'S INC.

Box 87 - 776 HWY 99 Sedan, KS 67361

Date 3-14-18

Cell: (620) 249-2519 Eve: (620) 725-5538

| Custor | ner Jones Oil Exploration | 01 | | |
|--------|------------------------------------|----------|-------|-----|
| Addres | ss | | * | |
| City | State | Zip | S | |
| **** | | | | |
| Qty. | Description | Price | Amou | ınt |
| 2 | her Coment Punis | 120,00 | 240, | 03 |
| 2 | Lo Water Truck | 85,00 | 170, | 00 |
| _/ | Plug Container | 50,00 | 50, | 00 |
| | Ruther Plug | 25,00 | 25, | 00 |
| | Bank Tank | y5,00 | 85, | 00 |
| 130 | SES Consent | 12,50 | 1625 | 20 |
| | • | A | 2195, | 00 |
| | ğ. | | ē. | |
| | High 33-3 | | | |
| | Cemented 1075' Z/2 Casi | ng | | |
| | To Surface With SK. | Ceme | 4 | |
| | 80 sk 3% Rumpsel Down Fix | | | |
| 1 | 305k Neet on Bottom | | | |
| | 20 SK 3% Top off 162' To. | Sur foce | e | |
| | , | | | |
| V | | | | |
| | - | | 7. | 700 |
| | Thank You – We appreciate your bus | siness! | - WE | |

TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an annual

percentage rate of 18% will be charged to accounts after 30 days.

STAPLES STORE #0501 (918) 335-9135

Ref. No; G 235805373