

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

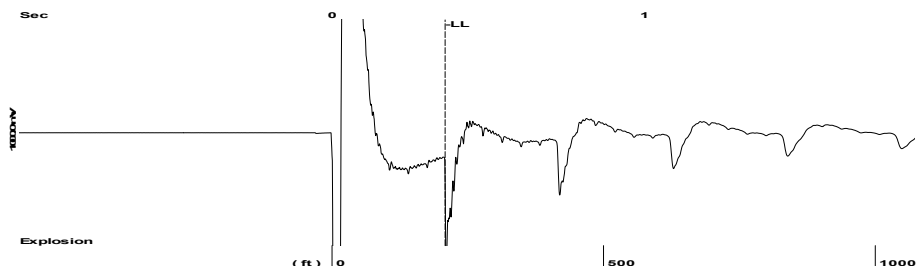
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

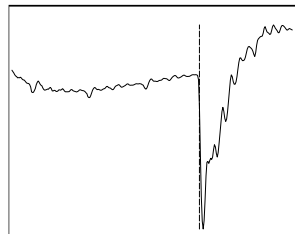
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



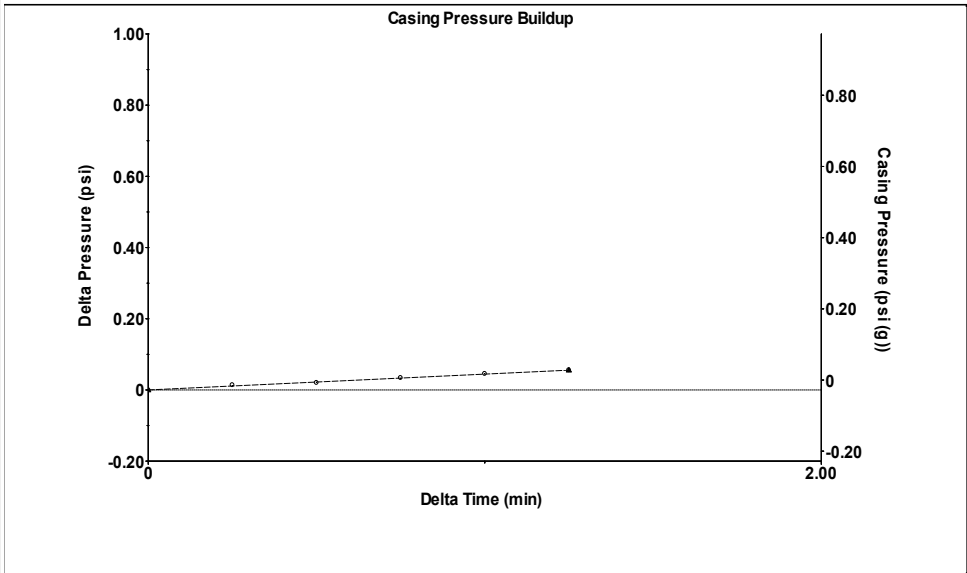
Time 0.362 sec  
 Joints 6.60794 Jts  
 Depth 208.15 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

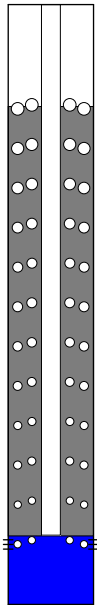


**Analysis Method: Acoustic Velocity**



Change in Pressure 0.06 psi PT 12849  
 Change in Time 1.25 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	Producing
Oil 0.2	2.7 BBL/D	-0.0 psi (g)	
Water 555	7574.7 BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - * -	0.0 Mscf/D	0.056 psi	0 Mscf/D
		1.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	0.96	0.1 psi (g)	
Production Efficiency	7.3		
Oil 35 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		208.15 ft	
Gas 0.83 Sp.Gr.AIR		Pump Intake Depth	
		2330.00 ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		2375.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	2122 ft		745.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)	2122 ft		Producing BHP
			766.2 psi (g)
Acoustic Test			Static BHP
			800.0 psi (g)



**Entered Acoustic Velocity for Liquid Level depth determination**

May 04, 2020

Shane Summers  
Vess Oil Corporation  
1700 N WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23662-00-00  
ABRAHAM RALSTON A 37  
SW/4 Sec.01-26S-04E  
Butler County, Kansas

Dear Shane Summers:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/03/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Neal Rupp ECRS  
KCC DISTRICT 2