

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

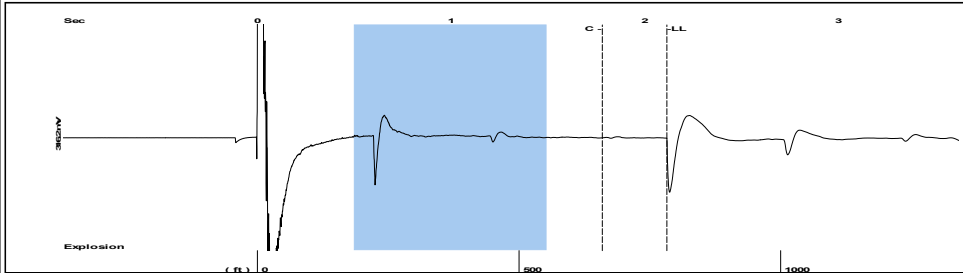
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

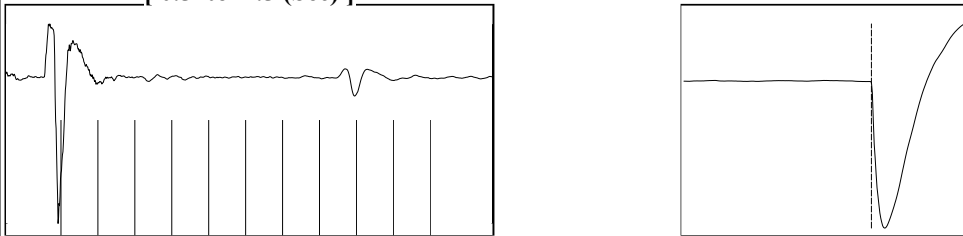
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Porter D 80 (acquired on: 02/17/20 14:20:45)



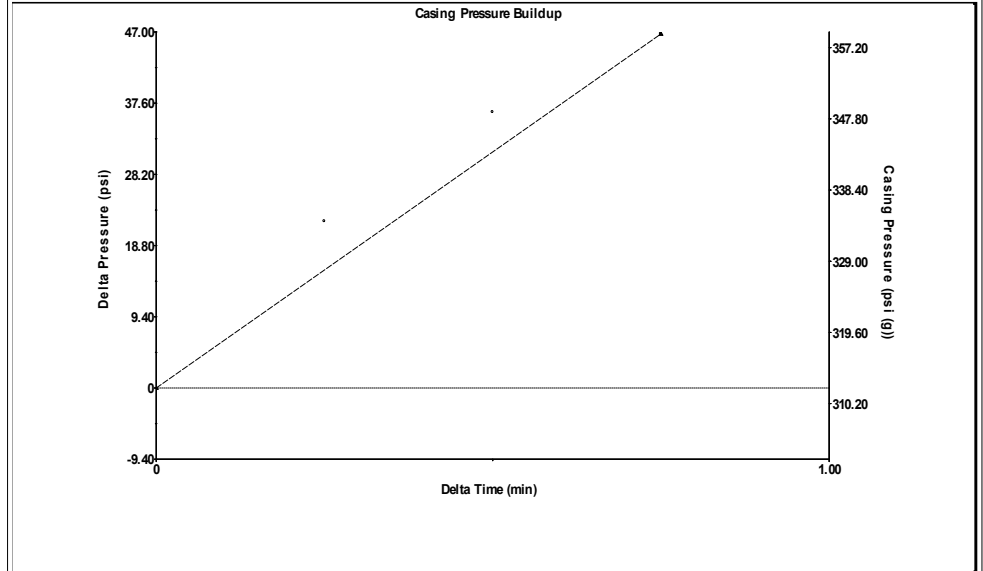
Filter Type High Pass Automatic Collar Count Yes Time 2.113 sec
 Manual Acoustic Velocity 835.31 ft/s Manual JTS/sec 13.1752 Joints 24.6846 Jts
 Depth 782.50 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Porter D 80 (acquired on: 02/17/20 14:20:45)

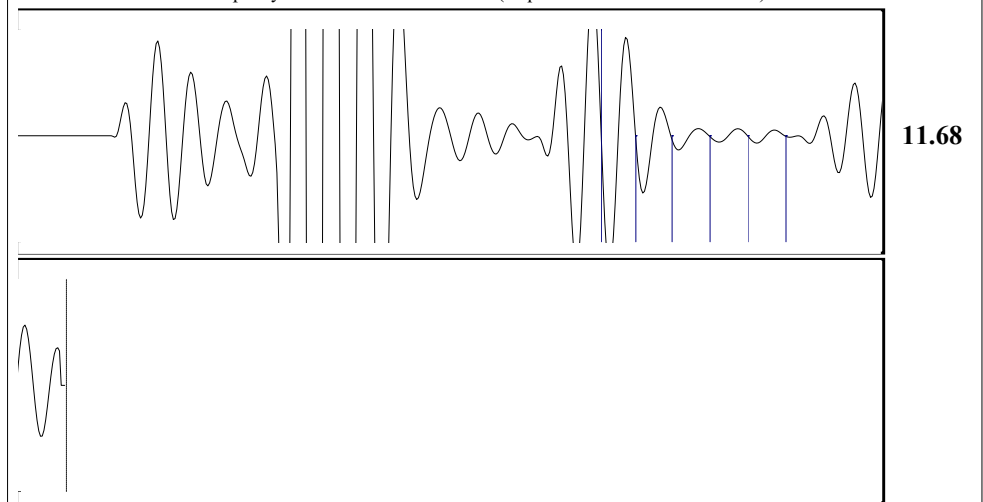


Change in Pressure 46.74 psi PT 12849
 Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: Porter D 80 (acquired on: 02/17/20 14:20:45)

Production Current	Potential	Casing Pressure	Static
Oil -*-	-*- BBL/D	312.3 psi (g)	
Water -*-	-*- BBL/D	Casing Pressure Buildup	Oil Column Height
Gas -*-	-*- Mscf/D	46.7 psi	MD 0 ft
		0.75 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	-*-	324.7 psi (g)	MD 1208 ft
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 35 deg.API		782.50 ft	
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth	
Gas 1.11 Sp.Gr.AIR		2096.00 ft	
Acoustic Velocity	740.654 ft/s	Formation Depth	
		1996.00 ft	
		Static BHP	
		874.1 psi (g)	

Group: MyWells Well: Porter D 80 (acquired on: 02/17/20 14:20:45)



Acoustic Velocity 740.654 ft/s Joints counted 5
 Joints Per Second 11.6822 jts/sec Joints to liquid level 24.6846
 Depth to liquid level 782.501 ft Filter Width 11.1752 15.1752
 Automatic Collar Count Yes Time to 1st Collar 1.352 1.78

May 04, 2020

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23233-00-00
PORTER D 80
NW/4 Sec.01-26S-04E
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"