

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

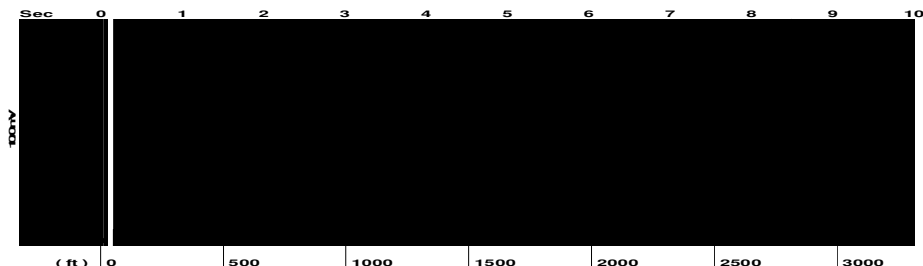
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

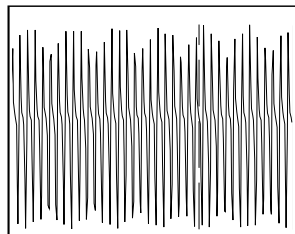
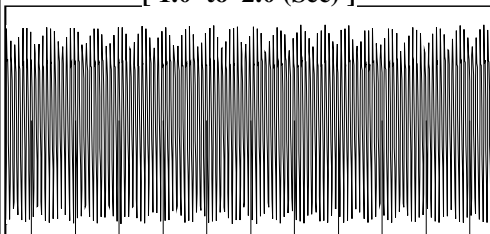
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

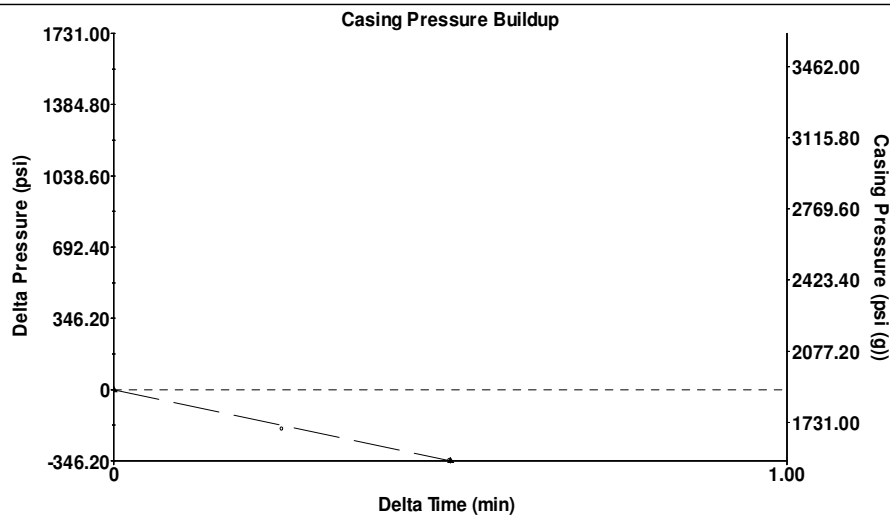


Filter Type High Pass Automatic Collar Count Yes Time 8.5 sec  
 Manual Acoustic Velo 701.443 ft/s Manual JTS/sec 11.0988 Joints 89.0476 Jts  
 Depth 2813.90 ft

[ 1.0 to 2.0 (Sec) ]

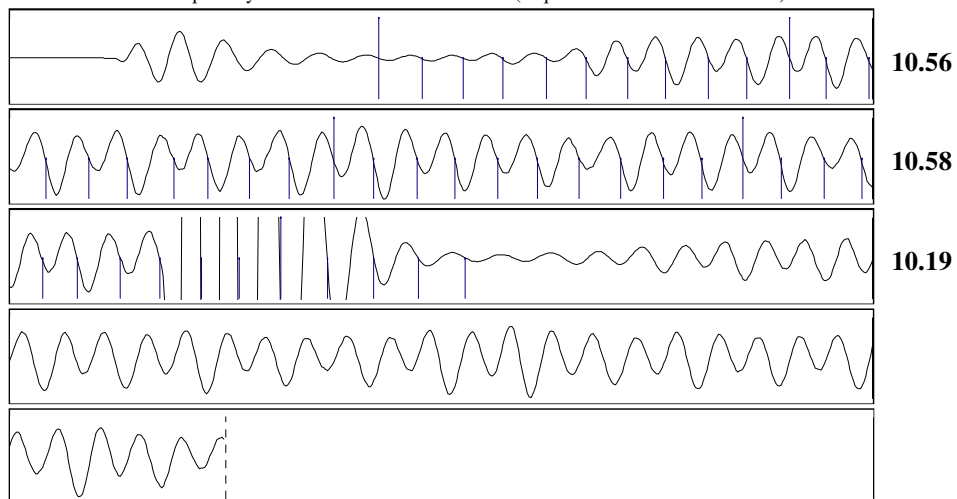
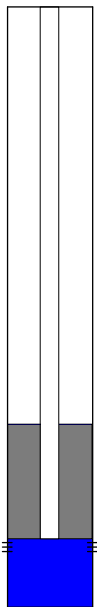


**Analysis Method: Automatic**



Change in Pressure -346.01 psi PT15262  
 Change in Time 0.50 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	1891.0 psi (g)	Static
Oil - *-	- *- BBL/D	Casing Pressure Buildup	-346.014 psi	Oil Column Height MD 0 ft
Water - *-	- *- BBL/D	Gas/Liquid Interface Pressure	0.50 min	Water Column Height MD 968 ft
Gas - *-	- *- Mscf/D	Liquid Level Depth	2813.90 ft	Static BHP 2802.9 psi (g)
IPR Method	Vogel	Pump Intake Depth	3723.00 ft	
PBHP/SBHP	- *-	Formation Depth	3782.00 ft	
Production Efficiency	0.0			
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 1.14 Sp.Gr.AIR				
Acoustic Velocity 662.095 ft/s				



Acoustic Velocity	662.095 ft/s	Joints counted	44
Joints Per Second	10.4762 jts/sec	Joints to liquid level	89.0476
Depth to liquid level	2813.9 ft	Filter Width	9.09878 13.0988
Automatic Collar Count	Yes	Time to 1st Collar	0.856 5.056

May 04, 2020

Kirk Glenn3-28-19  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21588-00-00  
WALLACE 1  
NE/4 Sec.22-23S-10W  
Reno County, Kansas

Dear Kirk Glenn3-28-19:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/04/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/04/2021.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"