KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|--|---------------|--------------|----------------------|---|--------------|----------------------|--------|-----------|--|
| | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | | Se | c | Twp S. R. | 🗆 | E 🗌 W | |
| Address 2: | | | | | | | _ feet from _ N / | | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Lagas Nam | | | | | | |
| Field Contact Person: | | | | | , | | | | | |
| Field Contact Person Phor | ne:() | | | | | | _ ENHR Permit | #: | | |
| | eld Contact Person Phone: () | | | | Gas Storage Permit #: Spud Date: | | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | | |
| | Conductor | Surfac | e | Production | Intermedia | te | Liner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | | _ How Deterr | nined? | | | Dat | e: | | |
| Casing Squeeze(s): | b) to w | /s | acks of ceme | nt, to | w / | : | sacks of cement. Dat | e: | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No I | Depth of cas | sing leak(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | (depth) | | | |
| Total Depth: | Plug Bi | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | mation Name Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | | Fast | Derferetien leterund | to | Feet or | Open Hole Interval | to | Foot | |
| Formation Name 1 | At: | to | Feet | Perioration Interval | | _ 1001 01 | open noie intervar_ | | 1 661 | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | nied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 05, 2020

Kyler Finney Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083-0087

Re: Temporary Abandonment API 15-125-28057-00-00 FERGUSON KF 11 SW/4 Sec.16-34S-14E Montgomery County, Kansas

Dear Kyler Finney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/05/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/05/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Jason Cooper"