KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | API No. 15- Spot Description: | | | | | | | | | | |
|-----------------------------|-----------------|----------------------------------|--------------|--|---|--------------|-------------|---------------------|------|--------|------|--|
| Name: | | | | | | | | | | | | |
| Address 1: | | | | | | | | | | | | |
| Address 2: | | | | feet from N / S Line of Section | | | | | | | | |
| City: | State: | Zip: | | feet from E / W Line of Section | | | | | | | | |
| Contact Person: | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | | | |
| Phone:() | | | | County: Elevation: GL KB | | | | | | | | |
| Contact Person Email: | | Lease Name: Well #: | | | | | | | | | | |
| Field Contact Person: | | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | |
| Field Contact Person Phone | | | | | | | | | | | | |
| | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | | | |
| | | | | | | | | | | | | |
| | Conductor | nductor Surface | | | duction | Intermediate | | Liner | | Tubing | | |
| Size | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Dete | rmined? | | | | D | ate: | | | |
| Casing Squeeze(s): | to w | / | sacks of cem | ent, | to | (bottom) w / | | sacks of cement. D | ate: | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | Cas | sing Leaks: | Yes 🗌 No | Depth of ca | asing leak(s): | | | | |
| Type Completion: | | | | | | | | | | | | |
| Packer Type: | | | | | | | | (depth) | | | | |
| Total Depth: | F | Plug Back Method: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | |
| Formation Name | n Top Formati | on Base | | Completion | | | Information | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval | to | Feet o | r Open Hole Interva | I | to | Feet | |
| 2 | At: | to | Feet | Perfor | ation Interval - | I to Feet | | r Open Hole Interva | I | to | Feet | |
| | | сет ти ат ти | | | | | | | | | DOE | |
| | | c | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have not not us and have been been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<> | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| No. No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| And here the first the termination of ter | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

CSG 4.5 WT 10.5 SET @ 4762 TD 4770 PB 4742 GL TBG WT SET @ SN PKR KB GL+15' PRODUCER __WHEELER ENERGY_ PRECISION WIRELINE and TESTING WELL NAME SIMMONS 1-10 P.O. BOX 560 LOCATION _______ 10-358-42W____ PERFS _4652__ _TO ____, __ TO____ TO_ LIBERAL, KANSAS 67905-0560 COUNTY MORTON STATE KS PROVER ____ METER ____ TAPS ORIFICE TCR PCR GG _____ API _____ @_____ RESERVOIR GM _____ 620-629-0204

| DATE ELAP | | WELLHEAD PRESSURE DATA | | | | | | М | EASURE | MENT DA | ГА | LIQUIDS | | TYPE INITIAL TEST: ANNUAL_ | SPEICAL RETEST | ENDING |
|--------------------|------|------------------------|-----------|-------------|-----------|-------------|-------------------|---------------|--------|---------|-----------|---------------|----------------|-------------------------------|---------------------------|--------------|
| TIME OF READING | TIME | CSG PSIG | ΔP CSG | TBG PSIG | ΔP TBG | BHP PSIG | ΔP BHP | PRESS PSIG | DIFF. | TEMP | Q MCFD | COND BBLS. | WATER BBLS. | | NENT TO TEST DATA QUALITY | |
| THURSDAY | nook | | 000 | | 120 | | Dim | | | | | DDL3. | DDL3. | | | DATA QUALITT |
| 3-12-20 | | | | | | | | | | | | | | | | |
| 1300 | | 0 | | | | | | | | | | | | CONDUCT LIQUID I | LEVEL DETERM | NATION TEST |
| | | | | | | | | | | | | | | SHOT | SECONDS | DISTANCE |
| | | | | | | | | | | | | | | # | TO FLUID | TO FLUID |
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 06, 2020

Roger Wheeler Wheeler, Roger M. Jr. dba Wheeler Oil Company PO BOX 1439 TULSA, OK 74101-1439

Re: Temporary Abandonment API 15-129-21743-00-00 SIMMONS 1-10 SW/4 Sec.10-35S-42W Morton County, Kansas

Dear Roger Wheeler:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 06/05/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 06/05/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1