

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

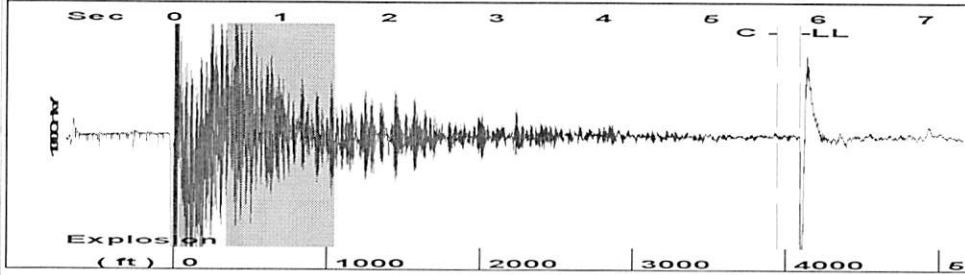
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

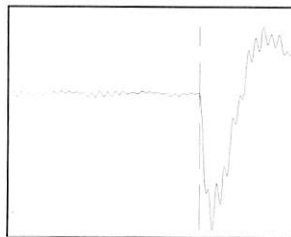
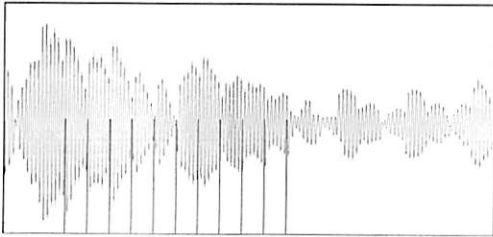
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: 3G Production, LLC Well: Newsom (acquired on: 04/27/20 09:19:42)



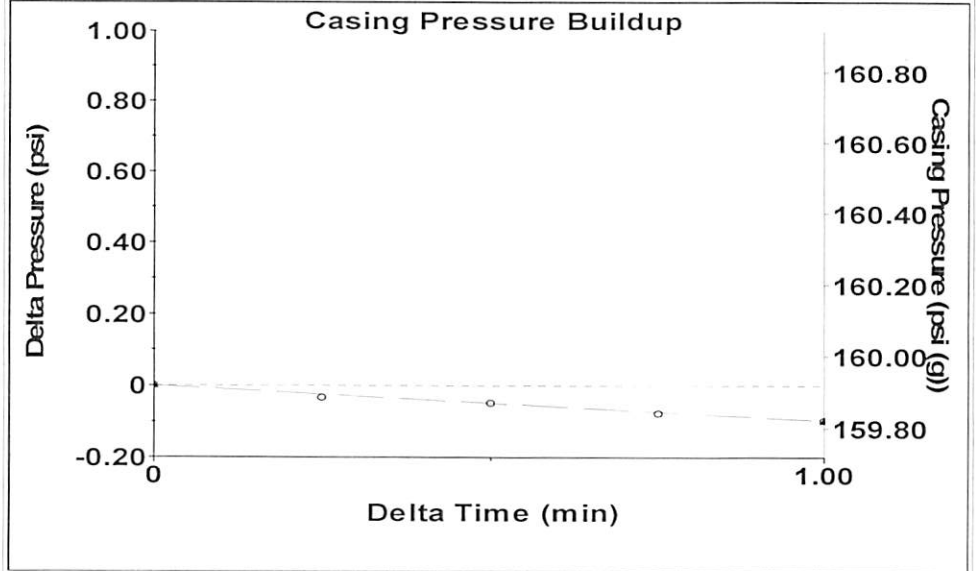
Filter Type High Pass Automatic Collar Count Yes Time 5.832 sec
 Manual Acoustic Velo 1396.48 ft/s Manual JTS/sec 22.0264 Joints 129.175 Jts
 Depth 4094.84 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Newsom (acquired on: 04/27/20 09:19:42)



Change in Pressure -0.10 psi PT15469
 Change in Time 1.00 min Range 0 - ? psi

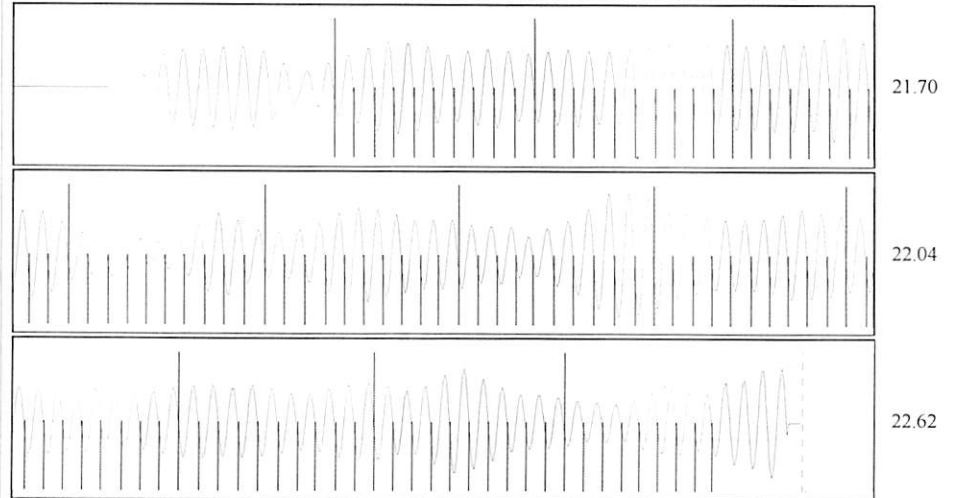
Group: 3G Production, LLC Well: Newsom (acquired on: 04/27/20 09:19:42)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	159.9 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	-0.1 psi	
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Casing % Liquid
PBHP/SBHP	- * -	175.4 psi (g)	100 %
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		4094.84 ft	
Water 1.05 Sp.Gr.H2O			
Gas 0.61 Sp.Gr.AIR		Tubing Intake Depth	
		4568.00 ft	
Acoustic Velocity	1404.27 ft/s	Formation Depth	
		4550.00 ft	
Formation Submergence			Tubing Intake
Total Gaseous Liquid Column HT (TVD)	473 ft		334.4 psi (g)
Equivalent Gas Free Liquid HT (TVD)	473 ft		Producing BHP
			326.3 psi (g)
			Static BHP
			- * - psi (g)



Acoustic Test

Group: 3G Production, LLC Well: Newsom (acquired on: 04/27/20 09:19:42)



Acoustic Velocity 1404.27 ft/s Joints counted 108
 Joints Per Second 22.1493 jts/sec Joints to liquid level 129.175
 Depth to liquid level 4094.84 ft Filter Width 20.0264 24.0264
 Automatic Collar Count Yes Time to 1st Collar 0.744 5.62

May 06, 2020

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-047-00227-00-01
NEWSOM 1
SE/4 Sec.01-26S-18W
Edwards County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/06/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"