KOLAR Document ID: 1515003

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | | API No. | . 15 | | | | |
|--------------------------------------|---------------------------------------|--|---|--|---------------------------|--|--|--|--|
| Name: | | | | | Spot Description: | | | | |
| | | | | | wp S. R East West | | | | |
| | | | | Feet from North / South Line of Section | | | | | |
| | | Zip: + | | Feet from East / West Line of Section | | | | | |
| | | • | | Footages Calculated from Nearest Outside Section Corner: | | | | | |
| Phone: () | | | NE NW SE SW County: Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date) | | | | | | |
| Water Supply Well ENHR Permit #: | Other: Ga | II OG D&A Cat SWD Permit #: as Storage Permit #: swell log attached? Yes | | | | | | | |
| Producing Formation(s): List | — All <i>(If needed attach a</i> i | nother sheet) | | • | | (KCC District Agent's Name) | | | |
| Depth to | о Тор: | Bottom: T.D | | • | | | | | |
| Depth to | o Top: | Bottom: T.D | | | - | | | | |
| Depth to | о Тор: | Bottom: T.D | | riuggiii | ig Completed | | | | |
| | | | | | | | | | |
| Show depth and thickness of | all water, oil and gas | formations. | | | | | | | |
| Oil, Gas or Wate | r Records | | Casing F | Record (S | urface, Conductor & Produ | uction) | | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | plugged, indicating where the iter of same depth placed from | | • | | ods used in introducing it into the hole. If | | | |
| Plugging Contractor License #: Name: | | | | | | | | | |
| Address 1: Address | | | | | ss 2: | | | | |
| City: | | | | | | Zip:+ | | | |
| Phone: () | | | | | | | | | |
| Name of Party Responsible for | or Plugging Fees: | | | | | | | | |
| State of | Cou | inty, | | , SS. | | | | | |
| | | | | 6 | Employee of Operator or | Operator on above-described well, | | | |
| | (Print Name) | | | | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

| Customer | GeoSouthern Ope | rating II LLC | Lease & Well # | Sieck 1-36 | | | | Date | 1/3 | 0/2020 | |
|---|-------------------------|--|--|---|----------------------|--------------------------------------|--------------------|--------------------------------------|--------------------|------------|--|
| Service District | Oakley KS | | County & State | Sherman KS | Legals S/T/R | | | Job# | | | |
| Job Type | PTA | ☑ PROD | ואו □ | □ swd | New Well? | ☑ YES | □ No | Ticket# | IC. | T 3172 | |
| Equipment# | Driver | Job Safety Analysis - A Discussion of Hazards & Safety Procedures | | | | | | | | | |
| 29 | Josh Mosier | ☑ Hard hat | | ☐ Lockout/Tagout ☐ Warning Signs & Flagging | | | | | | | |
| 208 | Michael Rebarche | ☑ H2S Monitor ☑ Eye Protection | | | | ☐ Required Permits ☐ Fall Protection | | | n | | |
| 205 | Kale Oches | ☑ Safety Footwe | ar | ☐ Respiratory Prot | ection | ☐ Slip/Trip/Fall | Hazards | ☐ Specific Job Sequence/Expectations | | | |
| | Dane Retzloff | ☐ FRC/Protective | Clothing | ☐ Additional Chen | nical/Acid PPE | | | | /Medical Locations | | |
| | | ☐ Hearing Prote | ction | ☑ Fire Extinguisher | r | ☐ Additional co | ncerns or iss | sues noted below | | | |
| | | | | | Con | nments | | | | | |
| | | | | | | | | | | | |
| | |] | | | | | | | | | |
| | | A 100 A | | | | | | | | | |
| Product/ Service Code | | Desc | ription | | Unit of Measure | Quantity | List Price/Unit | Gross Amount | Item Discount | Net Amount | |
| C010 | Cement Pump | | | | ea | 1.00 | | | | \$637.50 | |
| M010 | Heavy Equipment N | Mileage | | | mi | 52.00 | | | | \$176.80 | |
| M015 | Light Equipment Mi | leage | | | mi | 52,00 | | | | \$88.40 | |
| M020 | Ton Mileage | | | | tm | 555.60 | | | | \$708.39 | |
| CP055 | H-Plug | | | | sack | 240.00 | | | | \$2,652.00 | |
| | | | | | | | | | | | |
| | | Name of the last o | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | * | | | | | | | | | |
| | | | | | | | | | | | |
| TO SHEET AND THE SHEET AND | | | adal For State Child | | | automos automos | | | | | |
| | | | | | | | | | | - | |
| Cueto | mar Sactions On th | o fellowing coals b | sour would you sale | Hurricane Services | loo 2 | | | | | | |
| Custo | mer Section. On the | e following scale i | low would you rate | e numcane Services | inc. f | | Gross: | | Net: | \$4,263.09 | |
| Ba | sed on this job, ho | w likely is it you | would recommen | d HSI to a colleagu | e? | Total Taxable | | Tax Rate: | Sale Tax: | \$. | |
| used on new well Services relies or information above | | | ed on new wells to be sales tax exempt. Hurricane rvices relies on the customer provided well rmation above to make a determination if | | | | | | | | |
| TERMS: Cash in advi | ance unless Hurricane S | Services Inc. (HSI) h | as approved credit pr | ior to sale. Credit terms | of sale for approved | | | Josh Mosier | | | |

TEXMIS; Cash in advance unless rumchade services inc. (HSI) has approved accounts are total invoice due on or before the suit day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½½ per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes definquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

| CUSTOMER AUTHORIZATION SIGNATURE |
|----------------------------------|
| |



| CEMENT TREATMENT REPORT | | | | | | | | | | | | | |
|--------------------------------------|------------|----------------|------------|--|--|--|------------------|---------------------------------------|----------|--|--|--|--|
| Customer: GeoSouthern Operating II L | | | | 1200 1 Million 1 | LC Well: | | Sieck 1-36 | Ticket: | ICT 3172 | | | | |
| City, State: | | | County: | | Sherman KS | Date: | 1/30/2020 | | | | | | |
| Field Rep: | | | S-T-R: | | Silerman No | Service: | PTA | | | | | | |
| | пср. | | | | | - | - | Gervice. | FIA | | | | |
| Down | ihole li | nformatio | n | | Calculated | Slurry | | Product | %/# # | | | | |
| Hole | Size: | 7.875 | in | | Weight: | 13.8 # | ‡/sx | Class A | | | | | |
| Hole D | epth: | 5050 | ft | | Water / Sx: | | gal / sx | Poz | | | | | |
| Casing | Size: | 8.625 | in | | Yield: | 1.41 f | t³/sx | Gel | | | | | |
| Casing D | | 320 | | | Bbls / Ft.: | | | CaCI | | | | | |
| Tubing / I | | | in | | Depth: | | t | Gypsum | | | | | |
| Tool / Pa | epth: | | ft | | Annular Volume: | 0 1 | obls | Metso Kol Seal | | | | | |
| | epth: | | ft | | | | | Flo Seal | | | | | |
| Displace | | | bbls | | Total Sacks: | 0012 13710 | | Salt (bww) | | | | | |
| | | | 55.5 | | Total Gates: | 240 3 | 2^ | | Total - | | | | |
| TIME | RATE | PSI | BBLs | | | | REMARKS | | | | | | |
| 930A | | | | Got to locatio | n | | | | | | | | |
| 935A | | | | safty meeting | | | | | | | | | |
| 940A | | | | Riged up | 404 | para la companya di santa di s | | | | | | | |
| 1045A | 3.0 | 250.0 | 5.0 | H2O ahead | ununde <u>i</u> unistus is accepta | | | | | | | | |
| 1046A | 5.0 | 300.0 | 8.0 | Cement 50 sk | s H plug at 3075 ft | | | | | | | | |
| 1050A | 3.0 | 250.0 | 3.0 | Wash Up / Dis | splaced H2O | | | | | | | | |
| 1135A | 3.0 | 250.0 | 5.0 | H2O Ahead | -12O Ahead | | | | | | | | |
| 1137A | 5.0 | 300.0 | 16.0 | | Cement 100 sks H plug at 2200 ft | | | | | | | | |
| 1148A | 3.0 | 250.0 | 3.0 | Wash Up/ Dis | placed H2O | | | | | | | | |
| 1225A 1227A | 3.0 5.0 | 250.0 300.0 | 5.0 8.0 | H2O Ahead | ro U niug at 440 ft | | | | | | | | |
| 1232A | 3.0 | 250.0 | 3.0 | | Cement 50 sks H plug at 440 ft Wash Up/ Displaced H2O | | | | | | | | |
| 105P | 3.0 | 250.0 | 5.0 | | se Hole 40 sks | | | | | | | | |
| 110P | 3.0 | 250.0 | 3.0 | | s H plug 40 ft | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| 115P | | | | Rig Down | | | | | | | | | |
| 145P | | | | Left Location | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | - manager garden | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | *************************************** | | | | | | | | |
| | \vdash | | | | | | | | | | | | |
| | \vdash | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | CREW | | | UNIT | | | SUMMAR | Y | | | | |
| Cementer: Josh Mosier | | | | 29 | | Average Rate | Average Pressure | ure Total Fluid | | | | | |
| Pump Operator: Michael Rebarchel | | rchek | 208 | | 3.54545 bpm | 264 psi | 64 bbls | | | | | | |
| Bulk #1: Kale Oc | | | | 205 | | | | | | | | | |
| Bulk #2: Dane Retzlof | | F | | | | | | | | | | | |