

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Simon 1-10 Plug Job

15-Apr-20

8:00 AM

Excel Wireline Set CIBP at 2490' and dumped 2 sks cement on top

RIH 67 jts 2 3/8 pipe to 2110'

Quasar Cementing Services pumped 147 sks cement to surface

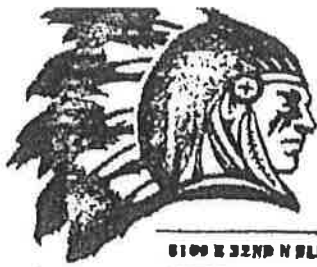
POH 67 jts 2 3/8 pipe

Quasar Cementing Services top filled 4 1/2 casing with 3 sks cement making a total of 150 sks cement

Quasar Cementing Services hooked on to backside (surface pipe) and pressured to 250# it held

Plug Complete

Witnessed by KCC Rep Ken Jehlik



COMANCHE WELL SERVICE, LLC

6100 E 32ND N BLDG 10001 WICHITA, KANSAS 67226

Rig No. H 4 New Well Old Well Mileage _____ Date 4/15/20
 Company Edison State Ks County Hamilton
 Lease Well No. Suzanne H1-10 Sec. _____ P.O. No. _____

REMARKS Drown to bc wanted on wireline riged them
up they ran a cast iron brake plug set it at
2490' spotted 2 sacks of cement then ran tubing,
67 25/8. Set tubing at 2110' started pumping cement
up to surface circulated to surface then laged out
tubing again in singles tapered off casing with cement
wanted 1 hour tapered it off again held at surface
riged everyone down then riged down rig cleaned
up drove back to libert Shm' down

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
<u>TUBING PULLED 67 25/8 JTS.</u>	<u>TUBING RUN 67 25/8 JTS.</u>
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	_____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs 21/2</u>		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
<u>Thread Dgpe</u>		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep. <u>[Signature]</u>		13	
Operator <u>[Signature]</u>		13	
D. Man <u>[Signature]</u>		13	
Helper			

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
4/21/2020	138413

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Simon 1-10
Description	Quantity	Rate	Amount
Pickup Mileage	115	3.15	362.25
Equipment Mileage	230	6.00	1,380.00
Pump Charge	1	1,575.00	1,575.00
Class A Lite Cement	150	15.75	2,362.50
Subtotal			5,679.75
Discount - 5%		-5.00%	-283.99
Total			\$5,395.76
Payments/Credits			\$0.00
Balance Due			\$5,395.76

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.



3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



✓
✓

BID #: 2713		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB Cement - Plug / PTA		SERVICE POINT Liberal, KS	
CUSTOMER Edison Operating		WELL NAME Simon #1-10	
ADDRESS		LOCATION Hamilton, Ks.	
CITY	STATE Ks	ZIP	TYPE AND PURPOSE OF JOB

DATE OF SALE				COUNTY		STATE	
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT	
115	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.15	\$ 362.25	
230	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.00	\$ 1,380.00	
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,575.00	\$ 1,575.00	
150	5660	L	Per Sack	Cement - Lite - A	\$15.75	\$ 2,362.50	
Subtotal for Pumping & Equipment Charges						\$ 5,679.75	

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
Subtotal for Material Charges						\$ -

WORKERS				TOTAL	\$ 5,679.75
Daniel Beck	<i>Daniel Beck</i>			DISCOUNT:	5% DISCOUNT \$ 283.99
Victor Corona				DISCOUNTED TOTAL	\$ 5,395.76
Eduardo Rodriguez					

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

mit B

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



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Gainesville, Texas 76240

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Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2f

4/15/20

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Edison Operating		Well Name: Simon #1-10					
Type Job: Cement - Plug / PTA		AFE #: 0					
CASING DATA							
Size:	4 1/2	Grade:	J55	Weight:	10.5		
Casing Depths	Top: 0	Bottom:	0				
Drill Pipe:	Size: 0	Weight:	0				
Tubing:	Size: 2 3/8	Weight:	0	Grade: 4.7	TD (ft): 0		
Open Hole:	Size: 0	T.D. (ft):	0				
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0			
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield		ft³/sk	Density (PPG)			
LEAD:				Excess			
Amt.	Sks Yield		ft³/sk	Density (PPG)			
TAIL:	Class A: 60/40/4			Excess			
Amt.	150	Sks Yield	219	ft³/sk	1.46		
Density (PPG)					13.67		
WATER:							
Lead:	gals/sk:	Tail:	150	gals/sk:	7.16		
Total (bbls):					25.5		
Pump Trucks Used:	110 - DP7						
Bulk Equipment:	229, 660-24						
Disp. Fluid Type:		Amt. (Bbls.)		Weight (PPG):			
Mud Type:				Weight (PPG):			
COMPANY REPRESENTATIVE:		Mike Brady		CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
8:45AM						ON LOCATION & SAFETY MEETING	
10:00AM						RIG UP	
10:48AM			260		33	2.7	CIRCULATE W/ 33BBL
11:04AM			200		32.5	3.0	PUMP 125SX TAIL @ 13.67#
11:18AM							CEMENT TO SURFACE
11:21AM							SHUT DOWN / PULL TB
12:18PM					3.9		TOP OFF CASING 15SX
12:23PM	250				3.9		PUMP 15SX DOWN BS
12:30PM							SHUT DOWN
							JOB COMPLETE

SERIES 2000

