

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Stamper F2 (acquired on: 04/21/20 09:52:15)

Production					
Current	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	3.4 psi (g)			
Water - * -	- * - BBL/D	Casing Pressure Buildup		Annular	
Gas - * -	- * - Mscf/D	-0.025 psi		Gas Flow	
		0.25 min		- * - Mscf/D	
IPR Method	Vogel	Gas/Liquid Interface Pressure		% Liquid	
PBHP/SBHP	- * -	4.3 psi (g)		100 %	
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2624.70 ft			
Water 1.05 Sp.Gr.H2O					
Gas 0.55 Sp.Gr.AIR		Tubing Intake Depth			
		- * - ft			
Acoustic Velocity	1514.11 ft/s	Formation Depth			
		3700.00 ft			
Formation Submergence				Tubing Intake	
Total Gaseous Liquid Column HT (TVD)		1075 ft		- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)		1075 ft		Producing BHP	
				493.2 psi (g)	
Acoustic Test				Static BHP	
				- * - psi (g)	



May 12, 2020

Zach Patterson
Patterson Energy LLC
PO BOX 400
HAYS, KS 67601-0400

Re: Temporary Abandonment
API 15-163-23258-00-00
STAMPER F 2
SE/4 Sec.29-08S-17W
Rooks County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/12/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/12/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"