

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

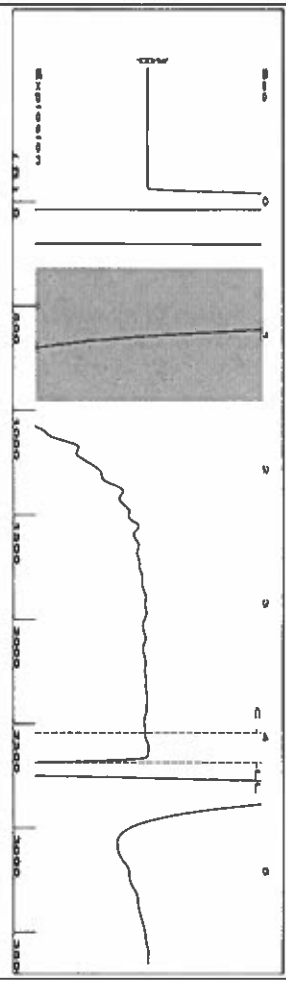
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

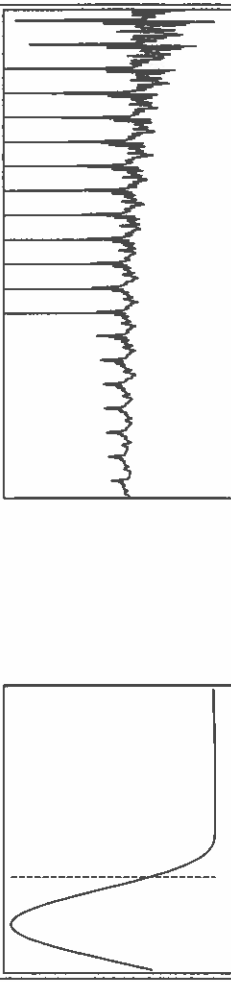
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: TAD Well: Spratt B-2 (acquired on: 04/17/20 13:59:42)



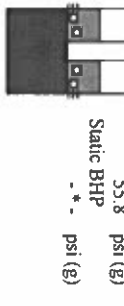
[0.5 to 1.5 (Sec)]



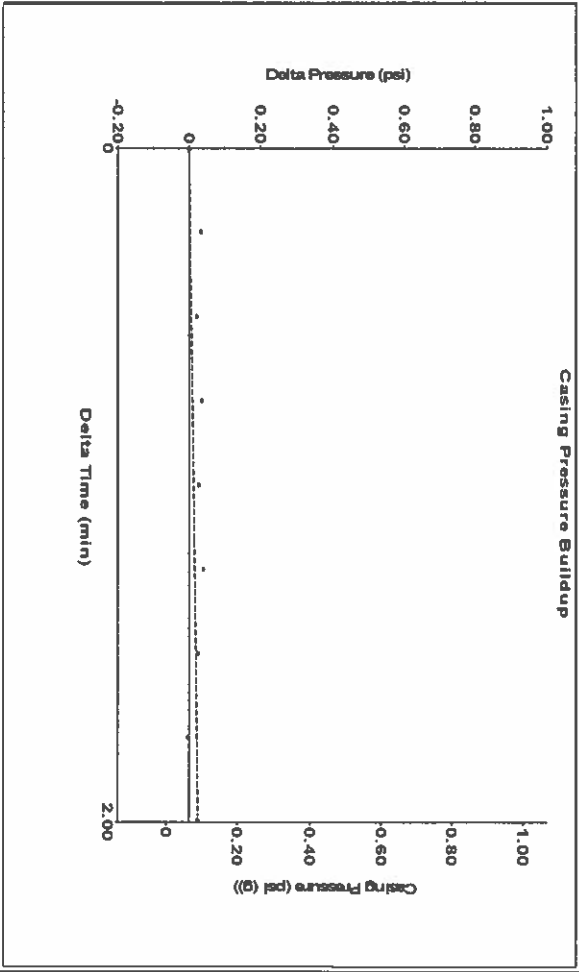
Analysis Method: Automatic

Group: TAD Well: Spratt B-2 (acquired on: 04/17/20 13:59:42)

Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	-*- BBL/D -*- BBL/D -*- Mscf/D	0.1 psi (g) Casing Pressure Buildup 0.0 psi	Annular Gas Flow 0 Mscf/D % Liquid 100 %
IPR Method PBHPS/BHP Production Efficiency 0.0	Vogel -*- Liquid Level Depth 2685.27 ft	2.00 min Gas/Liquid Interface Pressure 1.0 psi (g)	
Oil 40 deg API Water 1.05 Sp Gr H2O Gas 0.73 Sp Gr AIR	Pump Intake Depth 2885.00 ft Formation Depth 2847.00 ft		
Acoustic Velocity 1282.36 ft/s			

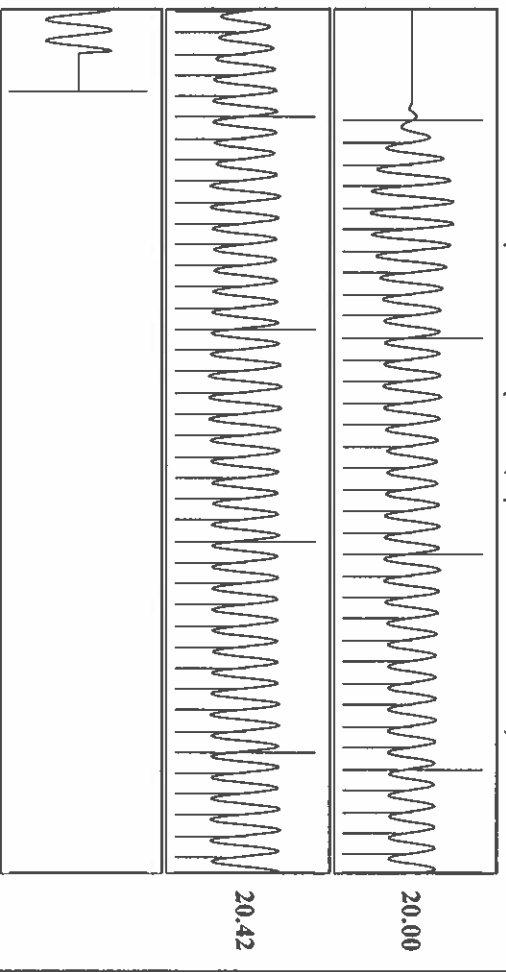


Group: TAD Well: Spratt B-2 (acquired on: 04/17/20 13:59:42)



Change in Pressure 0.02 psi PT 6902
Change in Time 2.00 min Range 0 - ? psi

Group: TAD Well: Spratt B-2 (acquired on: 04/17/20 13:59:42)



Acoustic Velocity 1282.36 ft/s Joints counted 75
Joints Per Second 20.2265 Jts/sec Joints to liquid level 84.7087
Depth to liquid level 2685.27 ft Filter Width 17.9203
Automatic Collar Count Yes Time to 1st Collar 0.256 21.9203 3.964

May 13, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-055-20954-00-00
Spratt B 2
NW/4 Sec.05-25S-33W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/13/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"