KOLAR Document ID: 1515788

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPOF

	Formation At: At:	_	eet Perforat	ion Interval	to Feet	or Open Hole Interval or Open Hole Interval	toFeet								
Packer Type: Total Depth: Geological Date: Formation Name 1 2	Formation At: At:	to Fe	eet Perforat	ion Interval —	to Feet	or Open Hole Interval or Open Hole Interval	toFeet								
Packer Type: Total Depth: Geological Date: Formation Name	Formation At:	to Fe			toFeet	or Open Hole Interval									
Packer Type: Total Depth: Geological Date: Formation Name	Formation	·	eet Perforat	ion Interval	•		to Feet								
Packer Type: Total Depth: Geological Date:		Ton Formation Rase			Completion I	nformation									
Packer Type:	Plug Ba														
Packer Type:	Plug Ba														
	5 1 5	ck Depth:	Plu	ig Back Metho	d:										
				Set at: Feet											
Type Completion: ALT	.I ALT. II Depth of	of: DV Tool:(dep	oth) w /	sacks	of cement Port Col	lar: w /	sack of cement								
Depth and Type: Junk															
Do you have a valid Oil & G				_	_										
	asing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:														
Casing Fluid Level from Sui															
0 : 51:11 1/ 0			D : 10			5.									
Bottom of Cement															
Top of Cement															
Setting Depth Amount of Cement															
Size															
0:	Conductor	Surface	Produ	ıction	Intermediate	Liner	Tubing								
1		T													
						Date Shut-In:									
Field Contact Person Phone			☐ SWD Permit #: ENHR Permit #: ☐ Gas Storage Permit #:												
Field Contact Person:						as OG WSW Ot									
City:						Well #:									
											feet from N / S Line of Section				
									Address 2:	Name:				Sec Twp S. R 🗆 E 🔲 W	
	Spot Description:														
Name: Address 1:	OPERATOR: License#				API No. 15										

Do NOT Write in This	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Space - KCC USE ONLY					
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The state of the s	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size that the last th	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

May 14, 2020

Matt Osborn Daystar Petroleum, Inc. 522 N. MAIN ST PO BOX 560 EUREKA, KS 67045-0560

Re: Temporary Abandonment API 15-159-20704-00-00 TOBIAS 1 NE/4 Sec.14-20S-08W Rice County, Kansas

Dear Matt Osborn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"