KOLAR Document ID: 1516087

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			[API No.	15			
Name:				Spot De	escription:			
Address 1:					Sec Tw	rp S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +			Feet from	East / West Line of Section		
Contact Person:								
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi		,				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)		
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced			
Depth to	•	m: T.D		00 (
Depth to	Top: Botto	m:T.D			9			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		-				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2	:				
City:				State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	,				imployed of Operator of	Operator on above-described well,		
	(Print Name)				imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record
Operator	Younger Energy Company
Well Name	STRECKER JULIUS - B 1
Doc ID	1516087

Producing Formations

Formation	Тор	Bottom	Total Depth
Tarkio	2276	2357	
Topeka	2586	2590	
Plattsmouth	2772	2776	
Lansing/Kansas City	2918	3066	

LEASE: JULIS STREKER B-1

COPELÂND

Acid & Cement

BURRTON, KS | GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

(316) 524-1225

(316) 524-1027 FAX

RECEIVED APR 1 4 2020

INVOICE NUMBER: C60115-IN

Page: 1

BILL TO:

(620) 463-5161

FAX (620) 463-2104

YOUNGER ENERGY CO. 9415 E HARRY ST **BLDG 400 STE 403** WICHITA, KS 67207-5083

DATE	ORDER	SALESMAN ORDER DATE PURCHASE			ORDER	SPECIAL	INSTRUCTIONS	
04/13/2020	60115		04/09/2020	JULIS STREE	KER B-1		NET 30	
QUANTITY	U/M	ITEM NO./DE	ESCRIPTION		D/C	PRICE	EXTENSION	
17.00	MI	MILEAGE PICKU	IP		15.00	2.00	28.90	
17.00	М	MILEAGE CEME		15.00	4.00	57.80		
1.00	EA	PUMP CHARGE-	PUMP CHARGE-PLUG				552.50	
425.00	sĸ	60/40 POZ MIX 2	60/40 POZ MIX 2% GEL				4,064.06	
8.00	sk	2% ADDITIONAL	GEL		15.00	22.00	149.60	
433.00	EA	BULK CHARGE			15.00	1.25	460.06	
323.88	МІ	BULK TRUCK - T	ON MILES		15.00	1.10	302,83	
		- Pluggins Pluggins	Cost.					
REMIT TO: P.O. BOX HAYSVILL	438 E, KS 67060	COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: RULCO Sales Tax: Invoice Total:		5,615.75 477.3 4		
						6,093.09		
RECEIVED BY		NET 30 DAYS						

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



RECEIVED APR 1 4 2020 N° C 60115

UTHORIZED	BY: YOU	INGER ENERGY			
•			(NAME OF CUSTOMER)		
ireas			City	State	
TREAT WELL FOLLOWS L	ease JUL	July STRECKER July St	Well No. B-1 Custo	mer Order No.	
TWP.			County RUSSELL	State	KS
	ge that may according have been in will be no disco- tional be no disco- tionarisante with a representa his E SIGMED	ue in commection with eald service or treatment. Copie which on, as to what may be the runtite or effect of the	or treat at owners risk, the haremetere mentioned well an land Add Service has made no representation, sepreseed a systeing or treating said self. The contineration of said be thought wher 60 days. Total charges are subject to co- it well owner or operator. By	jor Bervice or	
O E WORK IS CL	MMENCEU	Well Owner or			Agent
CODE C	UANTITY	DESC	RIPTION	COST	AMOUNT
20.0001	17	Mileage P.U.		\$2.00	\$34.0
20,0002	17	Mileage P.T.		\$4.00	\$68.0
20.0003	1	Pump Charge Plug		\$650.00	\$650.0
20.1002	425	60/40 Poz 2% Gel		\$11.25	\$4,781.2
20.1004 8		Add, Gel after 2% Per Sack		\$22.00	\$176.0
	*******			4	12 11 11 11
		· ah	Mark The Control	18	
~b.a.	20.0	164	2		
Ç.		E S			
				445	
20.0011	433			\$1.25	\$541.2
20.0012	323.884			\$1.10	\$356.2
		Process License Fee on		-	
		terial has been accepted and used;	TOTAL BILLING		\$6,606.7

NET 30 DAYS



TREATMENT REPORT

# 4/	to to air a				Type Treatment: A	mt.	Type Fluid	Sand Size	Princip	of Sand	
Dete 4/9/2020 District GB F.O. No.					Blidown	Bbl./Gal.					
200121	LUNGER ENE					BbL/Gal.					
ocation	1 NO. 70LIUS S	INCUKER B-1			1	Bbl./Gal.			71.		
255.171	USSELL		State KS			Bbl./Gal.			等	L.	
33.4			piers 1/2		Flush Sbl./Gat.						
asing: S	lize <u>5 1/2</u>	Tribu S. 1346			Treeted from		to	n.	No.ft.	.0	
comadon:	2.47	THE R ST.	Perl,	Set attr_	from	-	\$6	R.	No.ft.	0	
omation:					from		to	D. ft.	No. R.	0	
	· ·		Perf.	to	Actual Volume of Oil / V	eter to Load Hole	:		BL E	BbL/Gal.	
opposition: iner: Size	Time A M		Perl.	to			a.		3.1/3.3	15 11	
tidate and from	nerted: Yes			- Bottom etft	Purap Trucks - No. U	sed: , Std3	65 бр.	-2	Twin		
lubing Si		27/8	Syrung at	ft. toft.	Associacy Equipment Personnel ALAN GRE	C M Abrillar		360-308T		<u>tā</u>	
100	Perforated fro		ft. to		Auditory Topis	D CONTENUE			7 - 10 H		
	· Nestrating of the		744 90	, A.			141				
Open Hole St	he.	T.D.	ft. P.	B a	Plugging or Sauling Mate	riels: Type			£,(*)		
200-C		140.	16. 7.	κ,		1844,		Gal	5,	h.	
-	presentative		Keith re	vis	Transfer		ALAP	V CURTIS	N.	1. 312	
TIME	PRESS	****	Total Fluid Pumped			REMARK					
.m./p.m.	Tubble	Cising			Contract of the Contract of th			700	- KIB	atO.	
8:30				ON LOCATION			4				
趣			3			1	W				
16.0				SHOOT TUBING	OFF @ 1504"					E.	
創分 計			3.5								
ort :				TUBING STILL ST	ruck. Find fre	E POINT, T	UBING F	REE @ 30	00'.		
48							1000			6	
				TIE ON TO TUBI					0.000		
					/8. OPEN 5 1/2	OUT OF THE 8 5/8. OPEN 5 1/2 AND PUMP ANOTHER 175 SKS. WAIT					
100			1 10	20 MAINH ITEC							
				30 MINUTES			V.				
				TIE ON TO THE S	5 1/2 AND PUM	1PED 50 SI	S TILL CE			IND	
						IPED 50 SI	S TILL CE			IND	
				TIE ON TO THE S		IPED 50 SM	S TILL CE			IND	
				TIE ON TO THE		IPED 50 SM	S TILL CE			IND	
		-		TIE ON TO THE S		IPED 50 SM	S TILL CE			JND	
				TIE ON TO THE S		IPED 50 SI	S TILL CE			JND	
				TIE ON TO THE S ON THE TUBING JOB COMPLETE		IPED 50 SM	S TILL CE			IND	
				TIE ON TO THE S ON THE TUBING JOB COMPLETE		IPED 50 SK	S TILL CE			IND	
4:00				TIE ON TO THE S ON THE TUBING JOB COMPLETE		IPED 50 SI	S TILL CE			JND	
				TIE ON TO THE S ON THE TUBING JOB COMPLETE		IPED 50 SI	S TILL CE			JND	
				TIE ON TO THE S ON THE TUBING JOB COMPLETE		IPED 50 SM	S TILL CE			IND	
				TIE ON TO THE S ON THE TUBING JOB COMPLETE		IPED 50 SI	S TILL CE			JND	