KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30886
Name: Thomas, John R. dba Vamco Operations
Address 1: 265 AVENUE K
Address 2:
City: CHASE State: KS Zip: 67524 + 9440
Contact Person: John Thomas
Phone: (620) 793-2604
Lease Name: HABIGER
Well Number: OWWO 2

API No.: 15-159-19210-00-02
Permit No: D30619.0
Reporting Year: 2019
(January 1 to December 31)

SE - SW - SW - SW Sec. 12 Twp. 18 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
317 feet from ☐ N / ☑ S Line of Section
4713 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June					
July	2200		0		7
August	2400		0		8
September	4800		0		15
October	6400		0		20
November	9600		0		30
December	7850		0		25
TOTAL	33250		0		

Submitted Electronically