KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4381
Name: Forbes, Patrick T.
Address 1: PO BOX 528
Address 2:
City: EUREKA State: KS Zip: 67045 + 0528
Contact Person: Forbes,Patrick T.
Phone: (620) 583-5217
Lease Name: FREEBURG
Well Number: 6

API No.: 15-073-20904-00-01
Permit No: D26390.0
Reporting Year: 2019
(January 1 to December 31)

SE - NE - SE - SE Sec. 22 Twp. 22 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
885 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9000	0	0		31
February	0	0	0		0
March	0	0	0		0
April	3000	0	0		11
May	9000	0	0		31
June	9000	0	0		30
July	4500	0	0		15
August	9000	0	0		31
September	9000	0	0		30
October	2000	0	0		8
November	9000	0	0		30
December	9000	0	0		31
TOTAL	72500		0		

Submitted Electronically