KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|-----------------------------|------------------------------|-------------|---------------|------------------------|--|-------------|---------------------|------|-------------|--|
| Name: | | | | Spot Descr | iption: | | | | | |
| Address 1: | | | | | Se | C | Twp S. R | [| EW | |
| Address 2: | | | | | | | _ feet from _ N | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | County: | | | | | |
| Contact Person Email: | | | | Lease Nam | e: | | Well | #: | | |
| Field Contact Person: | | | | | | | OG WSW | | | |
| Field Contact Person Phone | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date. | | | | | | |
| | Conductor | Surfa | ice | Production | Intermedia | ate | Liner | Tubi | ing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Deter | mined? | | | Da | ate: | | |
| Casing Squeeze(s):(top) | to w | / | sacks of ceme | ent, to | w / | : | sacks of cement. Da | ate: | | |
| Do you have a valid Oil & G | as Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Ho | le at | Casing Leaks: | Yes No | Depth of ca | sing leak(s): | | | |
| Type Completion: | | | | | | | | | k of cement | |
| Packer Type: | | | | | | | (depth) | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | to | Foot | Perforation Interval | to | Feet or | Open Hole Interval | to | Feet | |
| Formation Name 1 | At: | | Feel | Fentionation interval. | | | | | 1 000 | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 18, 2020

Charles Sheedy Sheedy, Charles W. dba Sheedy Energy Production Company 709 E KANSAS YATES CENTER, KS 66783-1349

Re: Temporary Abandonment API 15-207-24254-00-00 LEE 17 NE/4 Sec.28-25S-14E Woodson County, Kansas

Dear Charles Sheedy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/18/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/18/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling E.C.R.S."