KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3930
Name: Stuber, Virgil
Address 1: PO BOX 612
Address 2:
City: EUREKA State: KS Zip: 67045 + 0612
Contact Person: Virgil Stuber
Phone: (620) 583-0294
Lease Name: OLSEN
Well Number: 3

API No.: 15-073-01577-00-01
Permit No: D25898.0
Reporting Year: 2019
(January 1 to December 31)

____ - NE - SE - SW Sec. 6 Twp. 25 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
918 feet from ☐ N / ☑ S Line of Section
2462 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 1.08903 Additives: Corrosion inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1200	0	0	0	31
February	1130	0	0	0	28
March	1240	0	0	0	31
April	1290	0	0	0	30
May	1220	0	0	0	31
June	1220	0	0	0	30
July	1250	0	0	0	31
August	1250	0	0	0	31
September	1200	0	0	0	30
October	1240	0	0	0	31
November	1180	0	0	0	30
December	1240	0	0	0	31
TOTAL	14660		0		

Submitted Electronically