KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | | |
|--|------------------------------|---------------|--------------|------------------------|--|-----------------------------|--------|----------|--|--|
| | | | | Spot Descr | Spot Description: | | | | | |
| | | | | _ | Sec Twp S. R E W | | | | | |
| Address 2: | | | | _ | | feet from N / | | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | 0001000 | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| | | | | GPS Local | | | | | | |
| | | | | | County: Elevation: GL KB | | | | | |
| | | | | | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 WSW 📃 O | ther: | | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | //() | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surface | e | Production | Intermedia | ate Liner | Tubing | J | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | rface: | | How Determir | ned? | | Date | e: | | | |
| 0 | | | | | | sacks of cement. Dat | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk i | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | | | | | |
| | | | | | | Port Collar: w / | Sack U | n cement | | |
| Packer Type: | Size: _ | | | Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | | Foot F | Perforation Interval | to | Feet or Open Hole Interval_ | to | Feet | | |
| Formation Name | At: | to | | choradon interval | | | | 1 000 | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 21, 2020

Steve Whitlow Whitlow Energy, Inc. 31700 W. 217TH ST. SPRING HILL, KS 66083-8835

Re: Temporary Abandonment API 15-091-20466-00-00 GERTRUDE MOLL 1-36 SW/4 Sec.36-13S-22E Johnson County, Kansas

Dear Steve Whitlow:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/21/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/21/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short ECRS"