KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 34008 Name: Owens Petroleum LLC

Address 1: 1274 202ND RD

Address 2:

City: YATES CENTER State: KS Zip: 66783 + 5411

Contact Person: Jody Owens Phone: (620) 625-3607

API No.: 15-207-20677-00-00 Permit No.: D17261.0

SW - NE - SW - NE Sec. 25 Twp. 23 S. R. 16 ☑ East ☐ West

3414 Feet from ☐ North / ☑ South Line of Section

1953 Feet from ☑ East / ☐ West Line of Section

Lease: LEEDY Well No.: 8

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 180 psi Maximum Injection Rate: 250 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	na	na
Set at:		38		362		
Sacks of Cement:				30		
Cement Top:		0		0		
Cement Bottom:		38		362		

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 700 feet depth

Zone of Injection Formation: KANSAS CITY Top Feet: 362 Bottom Feet: 700 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.01918 Long: -095.59814 Date Acquired: 05/20/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	160	160	160			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 05/20/2020 Using: Company Tools Company's Equipment

The zone tested for this well is between 362 feet and 700 feet.

The test results were verified by operator's representative:

Name: Scott Owens Title: Owner/Operator Phone: (620) 496-7048

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/19/2025

State Agent: Ryan Duling Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid Level = 22' 362 - 22= 340 x .43= 146# GPS'd well and corrected RBDMS.
NE SW NE 3550 FSL 1875 FEL