KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5190
Name: Sabre Exploration, LLC
Address 1: 2924 N PEPPER RIDGE CT
Address 2:
City: WICHITA State: KS Zip: 67205 + 3510
Contact Person: Stuart Kowalski
Phone: (316) 641-4002
Lease Name: DUBBS
Well Number: 1-32 (11689)

API No.: 15-135-23082-00-01
Permit No: D25043.0
Reporting Year: 2019
(January 1 to December 31)

____ - SW - NW - SE Sec. 32 Twp. 16 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
1689 feet from ☐ N / ☑ S Line of Section
2276 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2948	0	0	0	31
February	2822	0	0	0	28
March	2830	0	0	0	31
April	2991	0	0	0	30
May	2743	0	0	0	31
June	2658	0	0	0	30
July	2905	0	0	0	31
August	2814	0	0	0	30
September	2514	0	0	0	30
October	2808	0	0	0	31
November	2908	0	0	0	30
December	2924	0	0	0	31
TOTAL	33865		0		

Submitted Electronically