KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | |
|-----------------------------|------------------------------|---------------|------------------------|----------------------|---------------------------------|-----------------------------|--------|-----------|--|
| | | | | Spot Descrip | | | | | |
| Address 1: | | | | | Se | ec Twp S. R | | E 🗌 W | |
| Address 2: | | | | | feet from N / S Line of Section | | | | |
| City: | State: | Zip: | _ + | GPS Locatio | GPS Location: Lat:, Long: | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | Lease Name | ə: | Well #: . | | | |
| Field Contact Person: | | | | | | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth | | | |
| Field Contact Person Phon | e:() | | | | | ENHR Permit # | : | | |
| | () | | | | | Date Shut-In: | | | |
| | 1 | 1 | | Spuu Dale. | | | | | |
| | Conductor | Surface | e F | Production | Intermedia | ate Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determine | d? | | Date: | | | |
| Casing Squeeze(s): |) to w | / sa | acks of cement, | to | w / | sacks of cement. Date: | : | | |
| Do you have a valid Oil & G | Gas Lease? Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at (| Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | | | of cement | |
| | | | | | | Port Collar: w / | 000000 | | |
| Packer Type: | Size: _ | | Inc | ch Set at: | | _ Feet | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Method | od: | | | | |
| Geological Date: | | | | | | | | | |
| ecclegical suice | Formation Top Formation Base | | Completion Information | | | | | | |
| | | | | | 4.0 | Feet or Onen Liele Interval | to | Fact | |
| Formation Name | | to | Feet Per | rforation Interval _ | 10 | Feet or Open Hole Interval | 10 | reei | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 27, 2020

Michael Austin M & M Exploration, Inc. 4257 MAIN ST., #230 WESTMINSTER, CO 80031-5116

Re: Temporary Abandonment API 15-007-23136-00-00 Z BAR 15-5 NW/4 Sec.15-34S-15W Barber County, Kansas

Dear Michael Austin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/27/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/27/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"