KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	OPERATOR: License#	API No. 15												
Address 2:	Name:		Spot Description:											
Address 2:	Address 1:				Sec	_ Twp S. R.	[]	E 🗌 W						
City:	Address 2:								=					
Contact Person:	City:	State:	Zip:	+					W Line o	of Section				
Phone: ()	Contact Person:				(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84									
Contact Person Email:	Phone:()													
Field Contact Person Phone: ()	Contact Person Email:													
Field Contact Person Phone: ()	Field Contact Person:					Well Type: (check one) 🗌] Oil 🗌 Gas		ther:				
Gas Storage Permit #:										#:				
Size		()												
Setting Depth		Conductor	Surfa	ce	Pro	duction	Interme	diate	Liner	Tubing	ng			
Amount of Cement	Size													
Top of Cement	Setting Depth													
Bottom of Cement	Amount of Cement													
Casing Fluid Level from Surface:	Top of Cement													
Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Bottom of Cement													
Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Casing Fluid Level from Sur	face:		How Dete	rmined?				Dat	e:				
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	8													
Type Completion: ALT. I Depth of: DV Tool: w /	Do you have a valid Oil & G	as Lease? 🗌 Yes 🛛	No											
Type Completion: ALT. I Depth of: DV Tool: w /	Depth and Type: Junk i	n Hole at	Tools in Hol	e at	Cas	sing Leaks:	Yes 🗌 No	Depth of c	asing leak(s):					
Packer Type:														
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet									(depth)	000000				
Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet	Раскег Туре:	Size: _			Incn a	Set at:		Feet						
Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet reformation	Total Depth:	Plug Ba	ack Depth:		F	Plug Back Metho	od:		_					
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Geological Date:													
	Formation Name	Formatio	n Top Formatic	n Base			Co	mpletion Info	ormation					
2 to At: to Feet Perforation Interval to Feet or Open Hole Interval to Fee	1	At:	to	Feet	Perfor	ation Interval _	to	Feet c	or Open Hole Interval_	to	Feet			
	2	At:	to	Feet	Perfor	ation Interval -	to	Feet c	or Open Hole Interval –	to	Feet			

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Sec: Image: Sec:	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Anno been been for the been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

DECISION WIDELINE - 1 TESTING	PRODUCER	CSG	WT	SET @	TD	PB	GL	
PRECISION WIRELINE and TESTING	WELL NAME MILLS GOOCH 2-7	TBG	WT	SET @	SN	PKR	KB	_
P.O. BOX 560	LOCATION	PERFS		TO	,	ТО,	TO	
LIBERAL, KANSAS 67905-0560	COUNTY <u>STEVENS</u> STATE <u>KS</u>	PROVER	METER	2"TAPSFLAN	NGE_ORIFIC	CE <u>.7509</u> PCR	RTCR	
620-629-0204		GG	API	@	GM	RESERV	OIR	

DATE	ELAP		WE	LLHEAD P	RESSURE	DATA		М	EASURE	MENT DA	ГА	LIQ	UIDS	TYPE INITIAL TEST: ANNUAL_	SPEICAL RETEST	ENDING
TIME OF READING	TIME	CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLS.	WATER BBLS.	REMARKS PERT		
WEDNESDAY										. 2		5520.	00201			
5-20-20														ASSUME AVERAGE	JT. LENGTH =	31.50'
1200		3.0		PUMP OFF										CONDUCT LIQUID	LEVEL DETERM	IINATION TEST
														SHOT	JTS TO	DISTANCE
														#	FLUID	TO FLUID
														1	114.0	3591'
														2	114.0	3591'
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 27, 2020

Dale J. Lollar Midwestern Exploration Company 3500 S BOULEVARD STE 2B EDMOND, OK 73013-5487

Re: Temporary Abandonment API 15-189-22835-00-00 MILLS-GOOCH 2-7 SW/4 Sec.07-35S-35W Stevens County, Kansas

Dear Dale J. Lollar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/27/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/27/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"