KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|-----------------------------|------------------------------|------------------|------------------------|--|---------------|--------------------|---------------|--------|--------|
| Name: | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | c Twp | S. R | | E 🗌 W |
| Address 2: | | | | | | feet | | | |
| City: | State: | Zip: | + | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | Elevation: | | GL | . 🗌 кв |
| Contact Person Email: | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (ch | heck one) 🗌 C | Dil 🗌 Gas 🗌 OG | WSW O | ther: | |
| Field Contact Person Phone | 9:() | | | SWD Permit #: ENHR Permit #: | | | | | |
| | // | | | | | Dete | | | |
| | | | | Spud Date: | | Date | e Shut-In: | | |
| | Conductor | Surface | Pro | duction | Intermedia | ite | Liner | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | H | ow Determined? | | | | Date | : | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes 🛛 | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole at | Ca | sing Leaks: 🗌 | Yes 🗌 No 🛛 | Depth of casing le | ak(s): | | |
| | , | | , | | | | | | |
| Type Completion: ALT | | | | | | | pth) | | roemen |
| Packer Type: | Size: _ | | Inch | Set at: | | _ Feet | | | |
| Total Depth: | Plug Ba | ack Depth: | [| Plug Back Method | 1: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | Completion Information | | | | | | |
| | At: | to | Feet Perfo | ration Interval | to | Feet or Open | Hole Interval | to | Feet |
| 1 | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 27, 2020

Kurt Osterbuhr K3 Resources, Inc. PO BOX 1152 GARDEN CITY, KS 67846-1152

Re: Temporary Abandonment API 15-129-21644-00-01 BITNER 1-24 NW/4 Sec.24-31S-43W Morton County, Kansas

Dear Kurt Osterbuhr:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/27/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/27/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"