KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30329
Name: Thomas Well Service, Inc.
Address 1: PO BOX 97
Address 2:
City: MCLOUTH State: KS Zip: 66054 + 0097
Contact Person: Tony Kramer
Phone: (913) 680-1690
Lease Name: TAYLOR-BIRD
Well Number: 6

API No.: 15-103-20843-00-01
Permit No: E31394.1
Reporting Year: 2019
(January 1 to December 31)

SE - SW - NE - NW Sec. 23 Twp. 8 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4024 feet from ☐ N / ☑ S Line of Section
3315 feet from ☑ E / ☐ W Line of Section
County: Leavenworth

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: acid soap
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: McLouth Sand
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	593	0	0		31
February	500	0	0		28
March	494	0	0		31
April	486	0	0		30
May	525	0	0		31
June	467	0	0		30
July	535	0	0		31
August	600	0	0		31
September	621	0	0		30
October	646	0	0		31
November	570	0	0		30
December	503	0	0		31
TOTAL	6540		0		

Submitted Electronically