KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15 Spot Description:													
									Address 1:					Sec	s Twp S	S. R	E
Address 2:				feet from □ N / □ S Line of Section													
				GPS Location: Lat:, Long:													
				GPS Location: Lat:													
									Field Contact Person Phone	e:()			SWD Permit #: ENHR Permit #:				
										()			Gas Sto	rage Permit #:	Date Shut-In: _		
													Spud Date.				
	Conductor	Surface	Pro	duction	Intermediat	e Liner	Т	ubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	face:	Ho	w Determined?				Date:										
0																	
Casing Squeeze(s):	to w	/ sacks															
Casing Squeeze(s):	to w w as Lease? Yes [/ sacks	of cement,	to	(bottom) W /	sacks of cement	. Date:										
Casing Squeeze(s):	to <u>(bottom)</u> w as Lease? Yes [in Hole at <u>(depth)</u>	/ sacks _ No _ Tools in Hole at _	of cement,	to (<i>top</i>) sing Leaks:	(bottom) w / Yes No	sacks of cement	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(of cement, Ca: w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Fluid Level from Sur Casing Squeeze(s):	to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(of cement, Ca: w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size:	/ sacks] No] Tools in Hole at of: DV Tool:(of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size: Plug Ba	/ sacks] No] Tools in Hole at of: DV Tool:(of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .1 ALT. II Depth Size: Plug Ba Formation	/ sacks] No] Tools in Hole at of:] DV Tool:(ck Depth: Top Formation Bas	of cement, Ca: w / Inch I Se	to sing Leaks: sacks Set at: Plug Back Metho	(<i>bottom</i>) w /] Yes D No E of cement F od: Compl	sacks of cement Depth of casing leak(s): Port Collar: w . Feet	v / s	ack of cemen									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Name And then not into an and find there and been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Note of the state Image:	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 28, 2020

Robert Williams Southwind Petroleum Corp. 1400 W 14TH ST N WICHITA, KS 67203-2901

Re: Temporary Abandonment API 15-165-22104-00-00 DIRKS 27-2 NE/4 Sec.27-19S-16W Rush County, Kansas

Dear Robert Williams:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need current fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/27/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1