## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

GPS Locatic Datum: County: Lease Name Well Type: (c SWD Pe Gas Sto Spud Date: duction	on: Lat:	Twp.       S. R         feet from       N /         feet from       E /         wGS84       WGS84         Elevation:       Well #:         Gas       OG       WSW       O         Elevation:       Elevation:       OC       WENHR       Nether	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C GL W C G
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Gas Stor	rage Permit #:	Date Shut-In:	1
Spud Date: -		Date Shut-In:	
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		Date	e:
to	/bottom) W /	sacks of cement. Date	e:
ing Leaks:	Yes No Depth	of casing leak(s):	
		,	
Plug Back Depth: Plug Back Method:			
Completion Information			
ation Interval _	to Fe	eet or Open Hole Interval	to F
ation Interval –	to Fe	et or Open Hole Interval –	toF
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## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner Laura Kelly, Governor

May 29, 2020

Rick King King Oil, Inc. 27224 NE UTAH RD GARNETT, KS 66032-1906

Re: Temporary Abandonment API 15-003-22610-00-00 BAILEY AND BAILEY 19 SE/4 Sec.22-21S-21E Anderson County, Kansas

Dear Rick King:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/29/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell E.C.R.S."