

Form	ACO1 - Well Completion
Operator	Brinker Enterprises, LLC
Well Name	RIFFEGASPER 7-1
Doc ID	1409193

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	13	244	Common	185	3%cc 2% gel

APL# 15-163-24354-00-00

GEOLOGICAL REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY <u>Brinker Enterprises, LLC.</u>	ELEVATION
LEASE <u>Riffe Gasper #7-1</u>	KB <u>2064'</u>
FIELD <u>Valley View North</u>	DF <u>2062'</u>
LOCATION <u>2400' FNH + 1240' FWL</u>	GL <u>2057'</u>
SEC <u>7</u> TWP <u>7S</u> RGE <u>19W</u>	Depths Measured From Log <u>KB Drilling KB</u>
COUNTY <u>Rooks</u> STATE <u>Kansas</u>	
CONTRACTOR <u>S.T.P. Drilling Rig #1</u>	CASING Surface <u>8 5/8" @ 244'</u> Production <u>None</u>
SPUD <u>4-5-18</u> COMP <u>4-10-18</u>	ELECTRIC LOGS <u>No logs run</u>
SAMPLES SAVED FROM <u>3000'</u> TO <u>RTD</u>	

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	No. E. LOG	Sample DATUM	A	B	C	D
Anhydrite	1612		+ 452		-9.5-		
Base Anhydrite	1642		+ 422		+ 432 + 430		
Topoka	3039		- 975		- 967 - 967		
Heebner	3240		- 1176		- 1165 - 1171		
Laranta	3264		- 1200		- 1188 - 1194		
Lansing	3280		- 1216		- 1205 - 1210		
Base Kansas City	3495		- 1431		- 1413 - 1428		
Marmaton	3517		- 1453		- 1438 - 1455		
Arbuckle	3526		- 1462		- 1449		
Total Depth	3651		- 1587		- 1539 - 1517		

REFERENCE WELLS

- A Brinker Enterprises: Gasper/Riffe #7-1, 2611' FSL + 1900' FWL Sec 7-7S-19W
B Rife Gasper #7-1, 2210' FSL + 2413' FWL Sec 7-7S-19W
C Rife Gasper #7-1, 2210' FSL + 2413' FWL Sec 7-7S-19W
D

REMARKS

This well ran 6 to 10 feet lower on the Lansing top than the reference wells. Due to the low structural position and poor oil shows it was decided no further testing was warranted. The well was plugged and abandoned.

Richard B. Bell
4/10/18

LEGEND



DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Decreases

5" 10" 15" 20" 25"

DEPTH

LITHOLOGY

SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

1600

20

Incline @ 244' 3,

Base Hydroite

40

1650

2900

20

40

60

80

3000

20

40

60

Tapeka

LS: gry mtd fslf dns

LS: aa sltstone: gry

sltstone: gry

sltstone: gry

LS: tn-gry mtd fslf dns

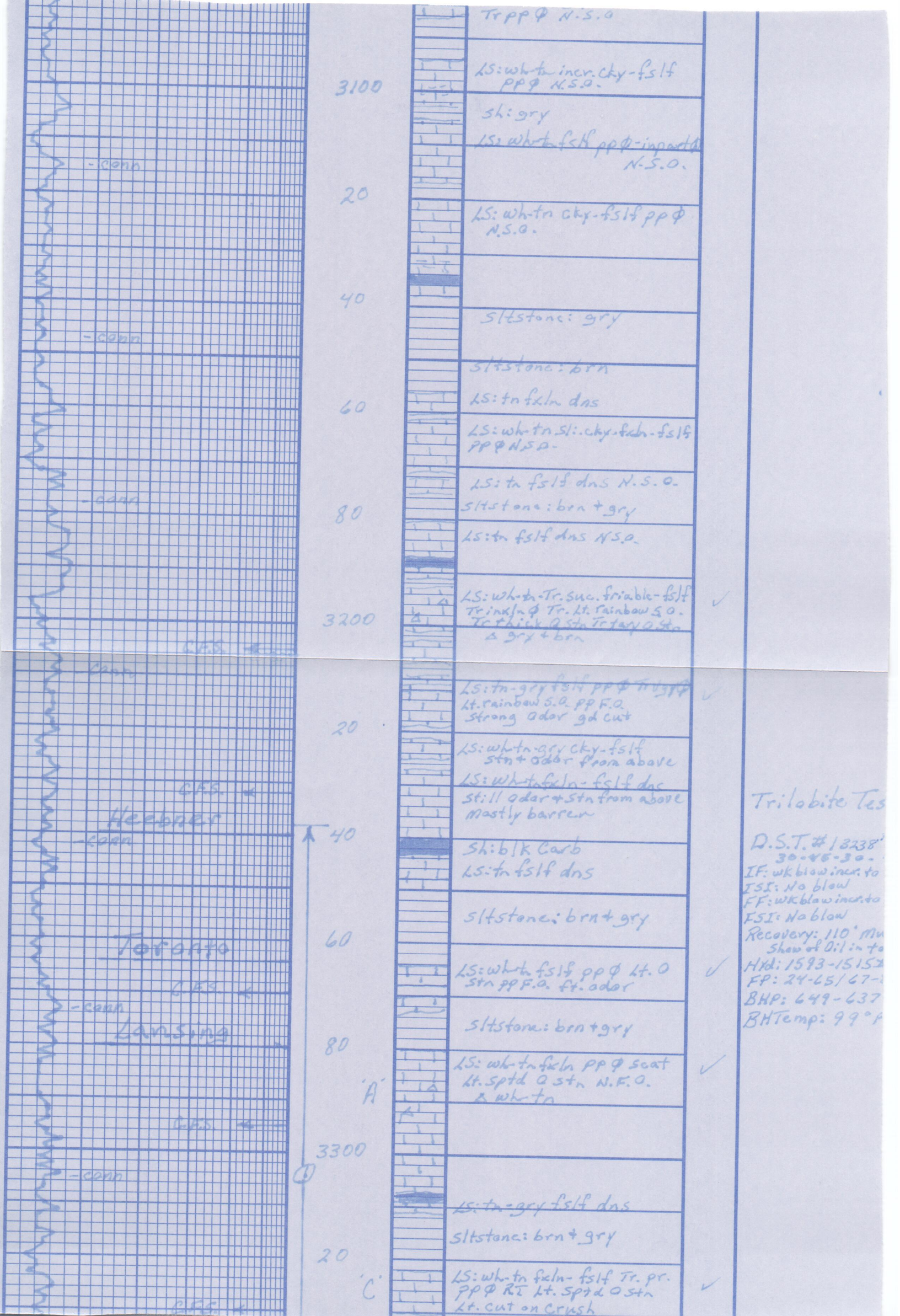
LS: tn-gry mtd fslf no vis ϕ N.S.O.

LS: wh tn sticky fslf dns N.S.O.

LS: tn-gry tr. pp ϕ friable VRT pp f.o. tr asph stn

Samples are lag good samples

✓



3100

Tr pp φ N.S.O.

ls: wh-tn incr. chy-fsif pp φ N.S.O.

sh: gry

ls: wh-tn fsif pp φ - imparts N.S.O.

20

ls: wh-tn chy-fsif pp φ N.S.O.

40

sltstone: gry

sltstone: brn

60

ls: tn fcln dns

ls: wh-tn sl: chy-fcln-fsif pp φ N.S.O.

80

ls: tn fsif dns N.S.O.

sltstone: brn + gry

ls: tn fsif dns N.S.O.

3200

ls: wh-tn-Tr. suc. friable-fsif Tr. inkln φ Tr. lt. rainbow S.O. Tr. thick Q stn Tr. tan Q stn Δ gry + brn

20

ls: tn-gry fsif pp φ Tr. gry φ lt. rainbow S.O. pp F.O. strong odor gd cut

ls: wh-tn-gry chy-fsif stn + odor from above

ls: wh-tn fcln-fsif dns still odor + stn from above mostly barren

40

sh: blk Carb

ls: tn fsif dns

60

sltstone: brn + gry

ls: wh-tn fsif pp φ lt. O stn pp F.O. ft. odor

80

sltstone: brn + gry

ls: wh-tn fcln pp φ scat lt. sptrd Q stn N.F.O. Δ wh-tn

3300

ls: tn-gry fsif dns

sltstone: brn + gry

20

ls: wh-tn fcln-fsif Tr. pr. pp φ RT lt. sptrd Q stn lt. cut on crush

Trilobite Tes

D.S.T. #18238'
30-45-30
IF: wk blow incr. to
IS: No blow
FF: wk blow incr. to
FSI: No blow
Recovery: 110' mu
Show of Oil in to
Hyd: 1593-1515
FP: 24-65/67
BHP: 649-637
BHTemp: 99°F

-cann

C.F.S.

Strap 3368
Board 3368
Diff.

-cann

-cann

-cann

-cann Base Kansas City

Marmaton

-cann Arbuckle

C.F.S.

-cann

40 'D'

Sh: brn + gry

LS: whtn fcln - sli. fslf Tr
Pr. pp ϕ Tr. pr. ht. O stn
Lt. cut N.F.O. Strong sour
odor

✓

60 'E'

LS: whtn fcln pr. pp ϕ Tr.
isol vugs Lt. sptd O stn
F.O. on crush fr. odor

✓

'F'

LS: whtn fcln - fslf pr. pp ϕ
Lt. sptd O stn N.F.O.
strong odor

✓

80 'G'

LS: whtn cky. fcln sli. oöl
pp ϕ Tr. sli. vgy ϕ Tr. ht
O stn sour odor

✓

3400

Sh: gry + brn

'H'

20

LS: th fcln - fslf Tr. pr.
pp ϕ Tr. ht. sptd O stn
N.F.O. No odor

✓

siltstone: gry

40 'I'

LS: whtn fcln Tr. sli. oöl
pp ϕ pr. ht. sptd O stn
N.F.O.

✓

'J'

60

LS: whtn fcln - sli. fslf
Tr pp ϕ pr. ht. O stn
N.F.O. fr. odor

✓

Tr blk Carb sh

siltstone: Lt. gry

80 'K'

LS: whtn fcln - sli. fslf Tr.
pr. pp ϕ Lt. sptd O stn
N.F.O. fr. odor

✓

siltstone: brn, gry, yel

LS: whtn fcln dns N.S.O.

3500

siltstone: brn

ss: brn - gry v. fn. gn consol
in gran N.S.O.
LS: tn-brn fcln dns

S.S. a.g.

20

LS: tn-brn fcln dns N.S.O.

Dol: wh - crm fcln pp ϕ
inln ϕ Lt. O stn N.F.O.

✓

incr. Dol: wh - crm fcln
inln ϕ pr. ht. sptd O stn
fr. odor

40

Dol: whtn - pk inln ϕ
decr. stn v. ft. odor

Dol: th fcln - mxln inln ϕ
sli. incr. in ht. O stn
incr. odor

60

Dol a.g. LS: tn - yel fcln
v. dns N.S.O.

-corr

-corr

-corr

P.T.D.

3600

20

40

60

Dol: wh crm thin - main
incln of glauc spks

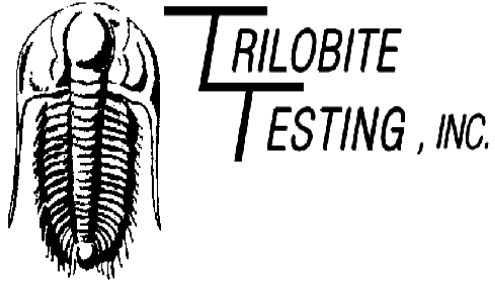
Dol: ae Tr. Tary - asphst
odor

Dol: tn-pk mxln incln of
N.S.O. - sh grey + brn

Dol: wh crm incln of
sand embedded N.S.O.
glauc spks

Dol: ae - Dol: ss
glauc spks

Sdy Dol + Dol: sand
ana glauc spks



DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises LLC**

216 S Marshall St
Glen Elder KS 67446

ATTN: Rich Bell

Riffe Gasper #7-1

7-7s-19w Rooks,KS

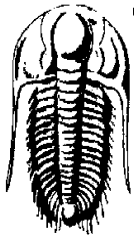
Start Date: 2018.04.09 @ 03:33:00

End Date: 2018.04.09 @ 09:37:00

Job Ticket #: 63201 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.04.10 @ 11:41:51



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises LLC

216 S Marshall St
Glen Elder KS 67446

ATTN: Rich Bell

7-7s-19w Rooks,KS

Riffe Gasper #7-1

Job Ticket: 63201

DST#: 1

Test Start: 2018.04.09 @ 03:33:00

GENERAL INFORMATION:

Formation: **Toronto - LKC " F "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:27:46

Time Test Ended: 09:37:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 76

Interval: 3238.00 ft (KB) To 3370.00 ft (KB) (TVD)

Total Depth: 3370.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2064.00 ft (KB)

2058.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8400 Outside

Press@RunDepth: 81.51 psig @ 3243.00 ft (KB)

Start Date: 2018.04.09

End Date:

2018.04.09

Start Time: 03:33:01

End Time:

09:36:46

Capacity: 8000.00 psig

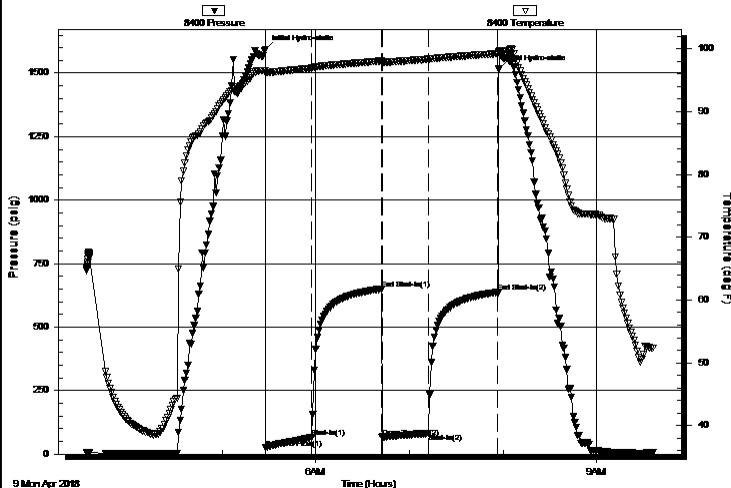
Last Calib.: 2018.04.09

Time On Btm: 2018.04.09 @ 05:27:31

Time Off Btm: 2018.04.09 @ 07:57:16

TEST COMMENT: 30-IFP- Surface Blow Building to 4 1/2"
45-ISIP- No Blow
30-FFP- Surface Blow Building to 2 1/2"
45-FSIP- No Blow

Pressure vs. Time



PRESSURE SUMMARY

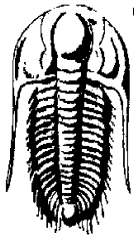
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1593.83	96.54	Initial Hydro-static
1	24.48	96.14	Open To Flow (1)
30	65.00	96.89	Shut-In (1)
75	649.67	98.04	End Shut-In (1)
75	67.47	97.87	Open To Flow (2)
105	81.51	98.33	Shut-In (2)
150	637.46	99.20	End Shut-In (2)
150	1515.48	99.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	Mud 100% Show of Oil in Tool	0.72

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Brinker Enterprises LLC

216 S Marshall St
Glen Elder KS 67446

ATTN: Rich Bell

7-7s-19w Rooks,KS

Riffe Gasper #7-1

Job Ticket: 63201

DST#: 1

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Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2064.00 ft (KB)

2058.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8960 Inside

Press@RunDepth: psig @ 3243.00 ft (KB)

Start Date: 2018.04.09

End Date:

2018.04.09

Start Time: 03:33:01

End Time:

09:37:01

Capacity: 8000.00 psig

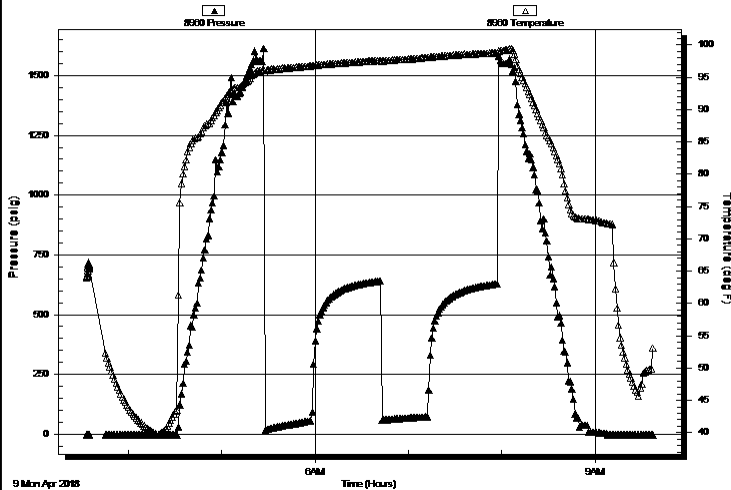
Last Calib.: 2018.04.09

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IFP- Surface Blow Building to 4 1/2"
45-ISIP- No Blow
30-FFP- Surface Blow Building to 2 1/2"
45-FSIP- No Blow

Pressure vs. Time



PRESSURE SUMMARY

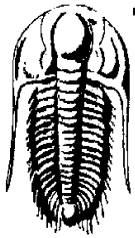
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
110.00	Mud 100% Show of Oil in Tool	0.72

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises LLC

7-7s-19w Rooks,KS

216 S Marshall St
Glen Elder KS 67446

Riffe Gasper #7-1

Job Ticket: 63201

DST#: 1

ATTN: Rich Bell

Test Start: 2018.04.09 @ 03:33:00

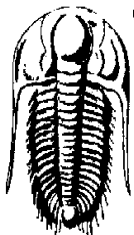
Tool Information

Drill Pipe:	Length:	3161.00 ft	Diameter:	3.80 inches	Volume:	44.34 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	90.00 ft	Diameter:	2.25 inches	Volume:	0.44 bbl	Weight to Pull Loose:	55000.00 lb
					Total Volume:	44.78 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		33.00 ft					String Weight: Initial	50000.00 lb
Depth to Top Packer:		3238.00 ft					Final	50000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		132.00 ft						
Tool Length:		152.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3219.00	
Shut In Tool	5.00			3224.00	
Hydraulic tool	5.00			3229.00	
Packer	5.00			3234.00	20.00 Bottom Of Top Packer
Packer	4.00			3238.00	
Stubb	1.00			3239.00	
Perforations	3.00			3242.00	
Change Over Sub	1.00			3243.00	
Recorder	0.00	8960	Inside	3243.00	
Recorder	0.00	8400	Outside	3243.00	
Drill Pipe	94.00			3337.00	
Change Over Sub	1.00			3338.00	
Perforations	29.00			3367.00	
Bullnose	3.00			3370.00	132.00 Bottom Packers & Anchor

Total Tool Length: 152.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises LLC

7-7s-19w Rooks,KS

216 S Marshall St
Glen Elder KS 67446

Riffe Gasper #7-1

Job Ticket: 63201

DST#: 1

ATTN: Rich Bell

Test Start: 2018.04.09 @ 03:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
110.00	Mud 100% Show of Oil in Tool	0.723

Total Length: 110.00 ft

Total Volume: 0.723 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

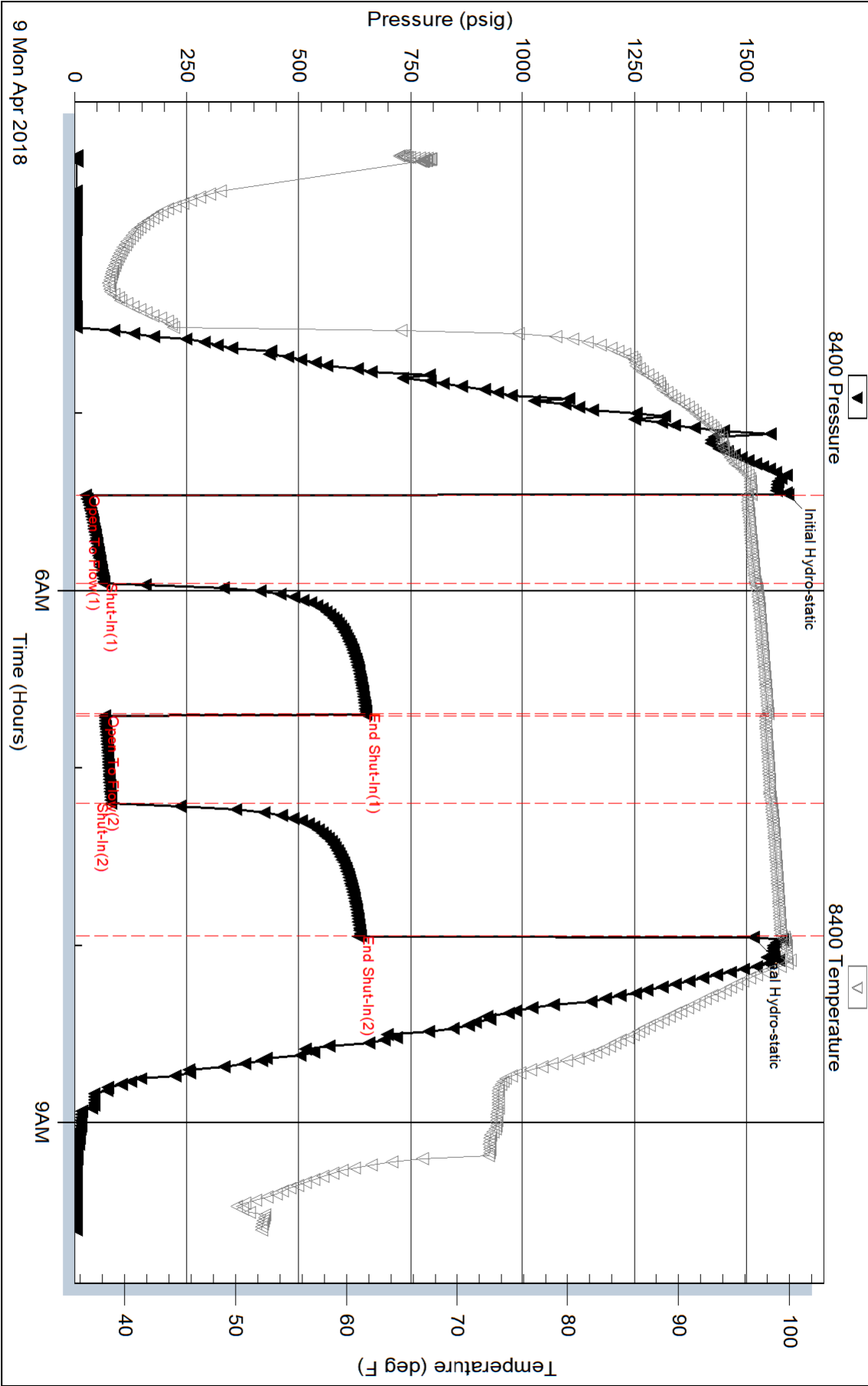
Serial #: 8400

Outside Brinker Enterprises LLC

Riffe Gasper #7-1

DST Test Number: 1

Pressure vs. Time



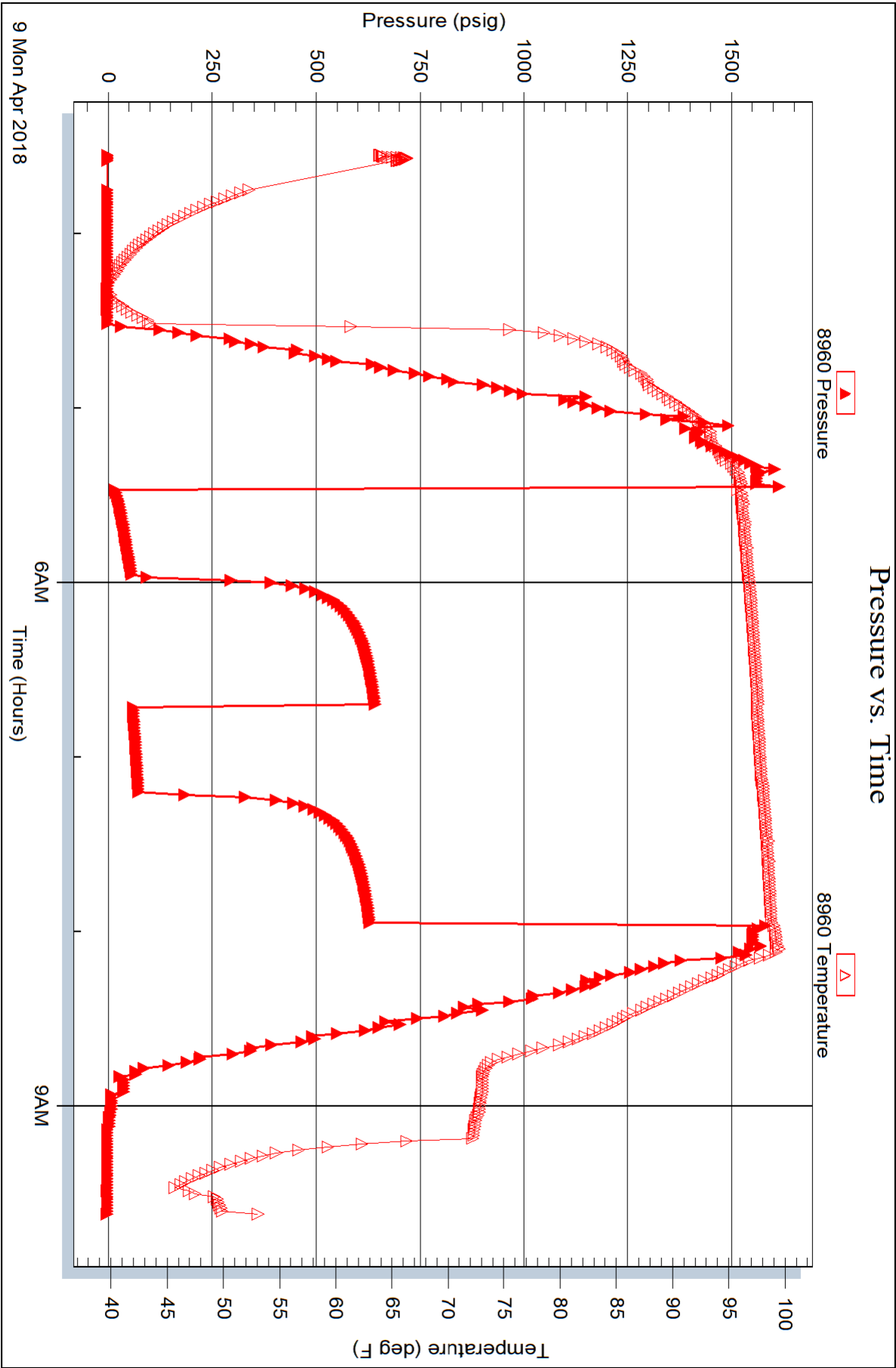
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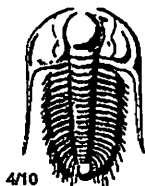
Inside

Brinker Enterprises LLC

Riffe Gasper #7-1

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63201

Well Name & No. R.FFE Jasper #7-1 Test No. 1 Date 4-9-18
 Company Binker Enterprises LLC Elevation 2064 KB 2058 GL
 Address 216 S. Marshall St. Glen Elder KS. 67446
 Co. Rep / Geo. Rich Bell Rig 5TP
 Location: Sec. 7 Twp. 7^s Rge. 19^w Co. Rooks State KS

Interval Tested 3238 - 3370 Zone Tested Toronto - LKC "ACDEF"
 Anchor Length 132 Drill Pipe Run 3161 Mud Wt. 8.7
 Top Packer Depth 3233 Drill Collars Run 90 Vis 56
 Bottom Packer Depth 3238 Wt. Pipe Run — WL 6.2
 Total Depth 3370 Chlorides 1600 ppm System LCM 2

Blow Description IFP - Surface Blow Building to 4 1/2 in.
ISIP - No Blow
FFP - Surface Blow Building to 2 1/2 in.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>110</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>Show of Oil in Tool</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 110 BHT 99 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm
 (A) Initial Hydrostatic 1593 ☒ Test 1050 T-On Location 01:10
 (B) First Initial Flow 24 ☐ Jars _____ T-Started 03:33
 (C) First Final Flow 65 ☐ Safety Joint _____ T-Open 05:28
 (D) Initial Shut-In 649 ☐ Circ Sub _____ T-Pulled 07:58
 (E) Second Initial Flow 67 ☐ Hourly Standby _____ T-Out 09:37
 (F) Second Final Flow 81 ☒ Mileage 190 RT x 2 Comments _____
 (G) Final Shut-In 637 ☐ Sampler 113+113 _____
 (H) Final Hydrostatic 1515 ☐ Straddle _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 0
 Total 1276
 MP/DST Disc't _____
 Sub Total 1276

Approved By _____

Our Representative

Schippers Oilfield Services LLC

1255 E HWY 24
Hoxie, KS 67740

Phone # 785-675-8974 sosllc@ruraltel.net
Fax # 785-675-9938

Invoice

Date 4/10/2018
Invoice # 629

Bill To
Brinker Enterprises 216 Marshall St. Glen Elder, Ks. 67446

Ship To

P.O. # RIFFE-GASPER
Terms Net 30

Ship Date 4/10/2018
Due Date 5/10/2018
Other

Item	Description	Qty	Price	Amount
Cement	Common	185		0.00
Gel		3		0.00
chloride	calcium chloride	9		0.00
BID PRICE			3,725.00	3,725.00T

PAID 4-23

Schippers Oilfield Services LLC		Subtotal	\$3,725.00
		Sales Tax (6.3%)	\$234.68
		Total	\$3,959.68
		Payments/Credits	\$0.00
		Balance Due	\$3,959.68

REMIT TO
RR 1 BOX 90 D
HOXIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

NO. 000629

DATE 4/5/18 SEC. 7	RANGE/TWP. 7-17	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE 10-550-6000		WELL # 1-7		COUNTY	STATE

CONTRACTOR SLP	OWNER Bunker			
TYPE OF JOB 500-50				
HOLE SIZE 13 1/4	T.D. 244	CEMENT		
CASING SIZE 8 3/4	DEPTH 243	AMONT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE 4 1/2	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON 185	@	
DISPLACEMENT 145	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG.		GEL 3	@	
PERFS		CHLORIDE 9	@	
		ASC	@	
EQUIPMENT			@	
			@	
PUMP TRUCK			@	
# Terry		185 sv	@	
BULK TRUCK			@	
# Tank		3% CC	@	
BULK TRUCK		2% gel	@	
#			@	
		HANDLING	@	
		MILEAGE	@	
			TOTAL	

REMARKS Plug Down @ 12:45 AM	SERVICE 500-50		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	
	EXTRA FOOTAGE	@	
	MILEAGE	@	
	MANIFOLD	@	
		@	
		TOTAL	

CHARGES TO: Bunker Enterprise	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assit owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
500-50	@
+ Tax	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE [Signature]

PRINTED NAME

Schippers Oilfield Services LLC

1255 E HWY 24
Hoxie, KS 67740

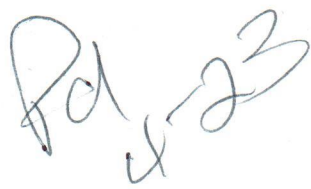
Phone # 785-675-8974
Fax # 785-675-9938

sosllc@ruraltel.net

Invoice

Date 4/10/2018
Invoice # 630

Bill To
Brinker Enterprises 216 Marshall St. Glen Elder, Ks. 67446

Ship To


P.O. # RIFFE-GASPER
Terms Net 30

Ship Date 4/10/2018
Due Date 5/10/2018
Other

Item	Description	Qty	Price	Amount
Cement	Common	174	18.00	3,132.00T
Pozmix		116	11.00	1,276.00T
Gel		10	22.00	220.00T
Flo Seal		72.5	2.25	163.13T
Handling of mater...	per sack	300	2.10	630.00
Mileage and labor		60	24.00	1,440.00T
PUMP TRUCK CHA...	TRI-PLEX PUMP CHARGE		1,350.00	1,350.00
PUMP TRUCK MILE...	TO AND FROM LOCATION	60	6.00	360.00
Discount	Discount - 25% if paid within 20 days		-2,240.93	-2,240.93

Take 25% Discount if paid with in 20 days. Deduct from total

Schippers Oilfield Services LLC

Subtotal	\$6,330.20
Sales Tax (6.3%)	\$392.56
Total	\$6,722.76
Payments/Credits	\$0.00
Balance Due	\$6,722.76

REMIT TO
RR 1 BOX 90 D
HOXIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

N2 000630

DATE 4/10/10	SEC. 7	RANGE/TWP. 7-17W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE 6 years			WELL # 7-1			

CONTRACTOR STP	OWNER Broken Bow L.L.C.		
TYPE OF JOB			
HOLE SIZE 7 7/8	T.D. 3651	CEMENT	
CASING SIZE	DEPTH	AMONT ORDERED 290	
TUBING SIZE	DEPTH		
DRILL PIPE 4 1/2	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON 174	@ 18
DISPLACEMENT	SHOE JOINT	POZMIX 116	@ 11
CEMENT LEFT IN CSG.		GEL 10	@ 22
PERFS		CHLORIDE	@
		ASC	@
EQUIPMENT			@
			@
PUMP TRUCK			@
# 5000 75'		F10-seal 72.5H	@ 22 163.10
BULK TRUCK			@
# Nick Adams			@
BULK TRUCK			@
#			@
		HANDLING 300	@ 22 630
		MILEAGE 60	@ 24 1440
			TOTAL

REMARKS	SERVICE	*Rotary	Phy
1st 3500' A-bunch 50sr	DEPT OF JOB		@
2nd 1625' 50sr	PUMP TRUCK CHARGE		@ 100
3rd 960' 100sr	EXTRA FOOTAGE		@
4th 300' 50sr	MILEAGE 60		@ 24 1440
5th 40' 100sr	MANIFOLD		@
h-hole 30sr			@
			TOTAL

CHARGES TO: Broken Bow Enterprise	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assit owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

Sheridan Sentinel Print / Form 411

SIGNATURE

PRINTED NAME