

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	TAYLOR UNIT 14-3
Doc ID	1396079

All Electric Logs Run

Shallow Induction
Micro Resistivity
caliper
Compensated Neutron

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	TAYLOR UNIT 14-3
Doc ID	1396079

Tops

Name	Top	Datum
Topeka	2568	-1400
Heebner	2988	-1820
Stalnaker	3339	-2171
KC	3730	-2562
Marm	4089	-2921
Cher	4235	-3312
Miss	4480	-3312
Kinderhook	4877	-3709
Simpson	4937	-3769
Arbuckle	5096	-3928



BASIC
ENERGY SERVICES

RECEIVED
MAR 01 2018
(420) 672-1201

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	02/21/2018
INVOICE NUMBER			
92641171			

Pratt
B K3 OIL & GAS
L 24900 PITKIN RD, SUITE 305
L THE WOODLANDS
T TX US 77386
O ATTN: SELIGMAN

J LEASE NAME Taylor Unit 14-3
B LOCATION
S COUNTY Sumner
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41089142	86779		Net - 30 days	03/23/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/14/2018 to 02/14/2018</i>				
0041089142				
171816370A Cement-New Well Casing/Pi 02/14/2018 Surface Pipe				
A-Serv Lite	165.00	EA	6.76	1,115.40 T
60/40 POZ	110.00	EA	6.24	686.40 T
Celloflake	69.00	EA	1.92	132.76 T
Calcium Chloride	717.00	EA	0.55	391.48 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	117.00	117.00
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.34	198.90
Heavy Equipment Mileage	170.00	MI	3.90	663.00
1,016--Propp & Bulk Del.Chgs.per ton mil	1.00	EA	1,320.47	1,320.47
Depth Charge; 0-500'	1.00	EA	520.00	520.00
Blending & Mixing Service Charge	275.00	BAG	0.73	200.20
Plug Container Util. Chg.	1.00	EA	130.00	130.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	91.00	91.00
<p>Company _____</p> <p>Well Name <u>Taylor</u></p> <p>G/L Account <u>9210</u></p> <p>Approval <u>[Signature]</u></p>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,566.61
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	174.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,741.06
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 16370 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2/14/18</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>K3 Oil & Gas</u>		LEASE <u>Taylor Unit</u> 143 WELL NO. _____								
ADDRESS _____		COUNTY <u>Sumner</u>		STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scott McGowan, Chas</u>								
AUTHORIZED BY _____		JOB TYPE: <u>Surface Pipe</u> <u>8 5/8 2 1/2</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>86775</u>	<u>.5</u>									
<u>19918</u>	<u>.3</u>									
						ARRIVED AT JOB	<u>2/13/18</u>			<u>11:45</u>
						START OPERATION	<u>2/14/18</u>			<u>5:00</u>
						FINISH OPERATION	<u>2/14/18</u>			<u>5:50</u>
						RELEASED	<u>2/14/18</u>			<u>6:00</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP106	A Sew. lde	SK	165		2145.00	
CP103	60/40 POT	SK	110		1320.00	
CC102	Cello lake	lb	69		255.30	
CC109	Calcium Chloride	lb	717		752.85	
CE105	Top Rubber Cement Plug 8 5/8	Ea	1		225.00	
E100	Unit Mileage Pick up	MI	85		382.50	
E101	Heavy Equipment mileage	MI	170		1275.00	
E113	Prop + Bulk Delivery	TM	1016		2539.38	
CE200	Depth Charge 0-500'	lbr	1		1000.00	
CE240	Blending + Mixing Charges	SK	275		385.00	
CE504	Plug Container Utilization Charge	Jeb	1		250.00	
803	Service Supervisor	Ea	1		175.00	
					SUB TOTAL	19705.03

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,566.61

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>K3 Oil & Gas</i>	Lease No.	Date <i>2/14/18</i>	
Lease <i>Taylor Unit</i>	Well # <i>14-3</i>	Field Order # <i>10300</i>	Station <i>Pratt KS</i>
Type Job <i>8 5/8 Surface Pipe</i>	Formation	Casing <i>8 5/8</i>	Depth <i>515</i>
		County <i>Sumner</i>	State <i>KS</i>

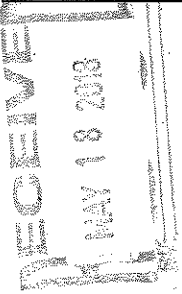
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>515</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>37.75</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>Justin Westerman</i>	Treater <i>Scott Graves</i>
Service Units <i>96817 78982 86779 19859 19918</i>		
Driver Names <i>Scott McQuinn - Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:45</i>					<i>On location Safety Meeting Rig up</i>
					<i>Break Circulation</i>
<i>5:00</i>	<i>150</i>			<i>4.5</i>	<i>Pump H₂O Spacer</i>
<i>5:01</i>	<i>140</i>		<i>3</i>	<i>4.5</i>	<i>Start Aserve 1.4c 165 SKS 12.7#</i>
<i>5:13</i>	<i>120</i>		<i>55.54</i>	<i>4.5</i>	<i>Start 60/40 Pot 110 SKS 14.8#</i>
<i>5:19</i>	<i>0</i>		<i>23.7</i>	<i>0</i>	<i>Shut down</i>
<i>5:20</i>	<i>0</i>			<i>0</i>	<i>Release Plug</i>
<i>5:21</i>	<i>90</i>			<i>4</i>	<i>Start Displacement</i>
<i>5:29</i>	<i>200</i>		<i>31.8</i>	<i>0</i>	<i>Shut down</i>
<i>5:30</i>	<i>200</i>				<i>Shut in head</i>
<i>5:30</i>					<i>Job Complete</i>
					<i>Circulated 40sks to P.d</i>



BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 2	1009504	1718	05/07/2018
INVOICE NUMBER		92697863	

Pratt (620) 672-1201.

B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 T TX US 77386
 O ATTN: SELIGMAN

J LEASE NAME Taylor 14-3
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41105207	19844		Net - 30 days	06/06/2018
<i>For Service Dates: 05/04/2018 to 05/04/2018</i>				
0041105207				
171816571A Frac Job-New Well 05/04/2018				
ProfFrac/1 Stage				
Sand				36,016.20
C-Plexgel 907 LEB		2,354.00 BAG	15.30	4,879.00
C-Plexcide P5		410.00 EA	11.90	183.60
C-Plexsurf 580 ME		9.00 EA	20.40	1,454.52
C-Plexbreak 134		69.00 EA	21.08	735.08
C-Plexgel Breakre 10L		94.00 EA	7.82	508.64
C-Plexbor 101		11.00 EA	46.24	510.00
CIA-1 EP, Acid Inhibitor		75.00 EA	6.80	380.80
C-Ferriplex 66		10.00 EA	38.08	510.00
15% HCl Acid		50.00 EA	10.20	3,825.00
Heavy Equipment Mileage		5,000.00 GAL	0.77	3,264.00
Light Vehicle Mileage		1,200.00 MI	2.72	340.00
Proppant and Bulk Delivery Charges		200.00 HR	1.70	11,913.60
Pump Truck		11,680.00 MI	1.02	17,000.00
Blender		5.00 EA	3,400.00	680.00
Densimeter		1.00 EA	680.00	68.00
Hydration Unit		1.00 EA	68.00	680.00
Computerized Liquid chem. add. unit		1.00 EA	68.00	68.00
Generic Proppant Pump Charge		1.00 EA	68.00	3,201.44
Sand Field Storage Unit		2,354.00 EA	1.36	68.00
Rental: 4" Frac Valve		1.00 EA	68.00	204.00
Treatment Van, cop data monitor		1.00 EA	68.00	68.00
Service Supervisor		1.00 EA	68.00	34.00
Iron Truck		1.00 HR	34.00	68.00
		1.00 EA	68.00	



PAGE	CUST NO	YARD #	INVOICE DATE
2 of 2	1009504	1718	05/07/2018
INVOICE NUMBER			
92697863			

Pratt (620) 672-1201

J LEASE NAME Taylor 14-3
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T E JOB CONTACT

B K3 OIL & GAS
 I 24900 PIITKIN RD, SUITE 305
 L THE WOODLANDS
 T TX US 77386
 O ATTN: SELIGMAN

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41105207	19844		Net - 30 days	06/06/2018
Manifold Trailer Transport				
		QTY	U of M	UNIT PRICE
		1.00	EA	170.00
		4.00	EA	68.00
				INVOICE AMOUNT
				170.00
				272.00

Company _____

WellName _____

GI/Account _____

Approval _____

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL
 TAX
 INVOICE TOTAL

87,101.88
 0.00
 87,101.88

DL5

BASIC

energy services, L.P.

TREATMENT REPORT

Page #1

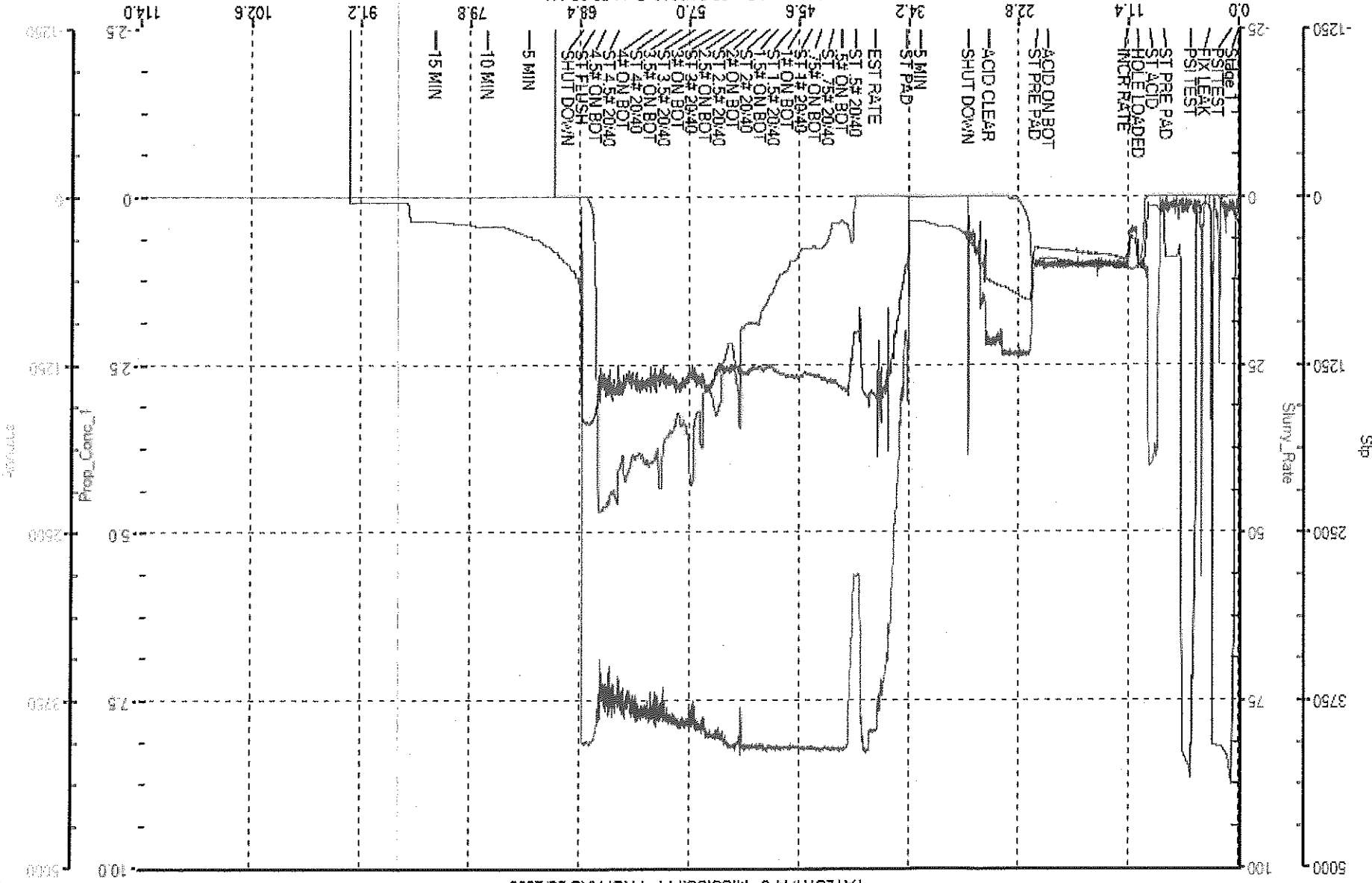
Customer	K3 Oil & Gas		Lease No.		Date	
Lease	Taylor		Well #	14-3	County	Summer
Field Order #	Station	Pratt	Depth		State	KS
16571A		Pratt	Casing	5.5	Mississippi	
Type Job	Pro Frac LG 2000		Formation		Legal Description	

PIPE DATA		PERFORMING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	52 holes	Acid		RATE	PRESS	ISIP	
5.5									
Depth	Depth	From	To	Pre Pad		Max	82.3	1659	5 Min. 292
Volume	Volume	From	To	Pad		Min	72.7	514	10 Min. 217
Max Press	Max Press	From	To	Frac		Avg			15 Min. 182
3500						HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To			Gas Volume			Total Load
5.5				Flush					
Plug Depth	Packer Depth	From	To						

Customer Representative		Station Manager		Treater	
Service Units					
Driver Names					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00	4367				Prime Up Pressure Test
12:07	111			2.2	Start Pre Pad
12:08	76		36	46.0	Start Acid
12:10	350		48	4.9	Hole Loaded
12:11	438			10.4	Increase Rate
12:19	392		144	10.2	Acid On Bottom
12:20	380		155	10.1	Start Pre Pad
12:25	631			22.1	Acid Clear
12:27	234		247		Shut Down
12:37	514		247	21.4	Start Pad
12:39	1483		300	79.4	Establish Rate
12:40	1011		435	56.7	Start 15' 20/40
12:41	1414		543	82.3	15 On Bottom
12:42	1372		612	82.2	Start 175 20/40
12:43	1343		720	82.2	175 On Bottom
12:43	1332		791	82.3	Start 1.00 20/40
12:45	1349		899	82.1	1.00 On Bottom
12:45	1337		971	81.8	Start 1.50 20/40
12:47	1308		1079	82.1	1.50 On Bottom

K-3 OIL & GAS TAYLOR #14-3 - MISSISSIPPI - PROFRAC LG 2000

Job Started On: 05/04/2018 @ 11:59:26 AM





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas Oper. Inc

3-35S.-4W

24900 PITKIN RD
Suite 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

Taylor Unit #14-3

Job Ticket: 63153

DST#: 1

Test Start: 2018.02.21 @ 10:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 65.00 sec/qt

Water Loss: 9.99 in³

Resistivity: ohm.m

Salinity: 10000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
73.00	100% Mud	0.359

Total Length: 73.00 ft Total Volume: 0.359 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

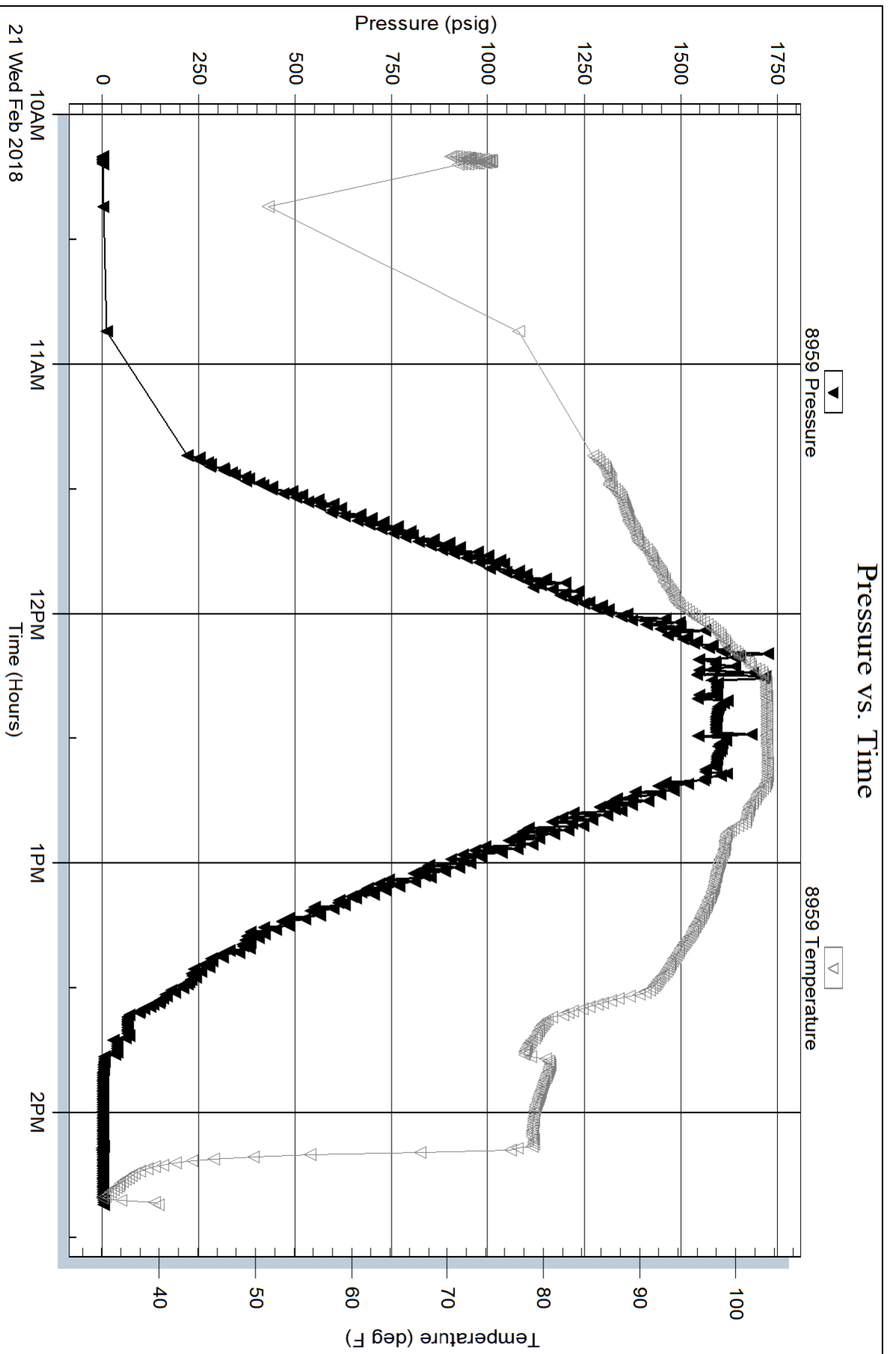
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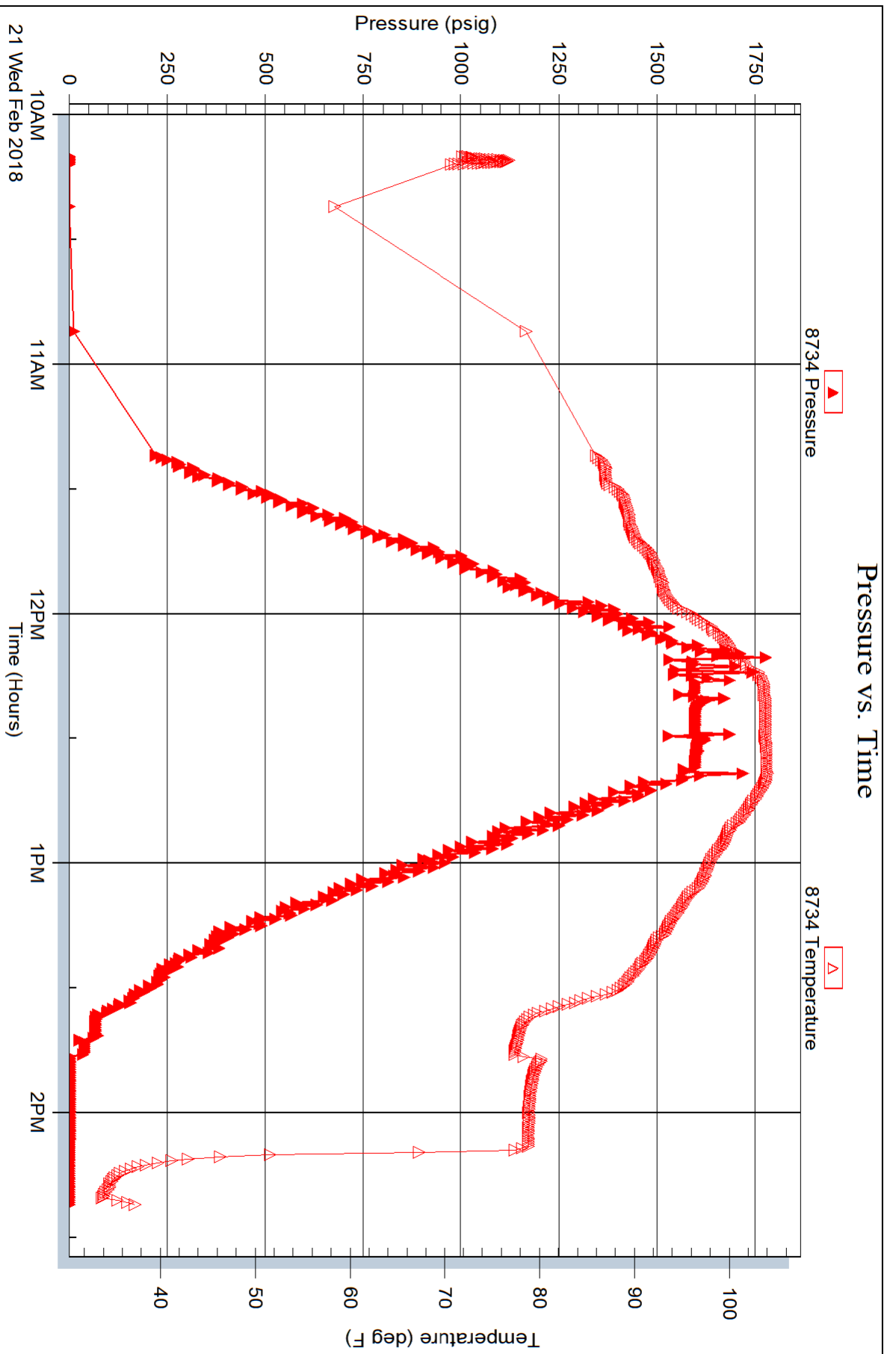
Inside

K3 Oil & Gas Oper. Inc

Taylor Unit #14-3

DST Test Number: 1







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas Oper. Inc

3-35S.-4W

24900 PITKIN RD
Suite 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

Taylor Unit #14-3

Job Ticket: 63153

DST#: 1

Test Start: 2018.02.21 @ 10:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 65.00 sec/qt

Water Loss: 9.99 in³

Resistivity: ohm.m

Salinity: 10000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
73.00	100% Mud	0.359

Total Length: 73.00 ft Total Volume: 0.359 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

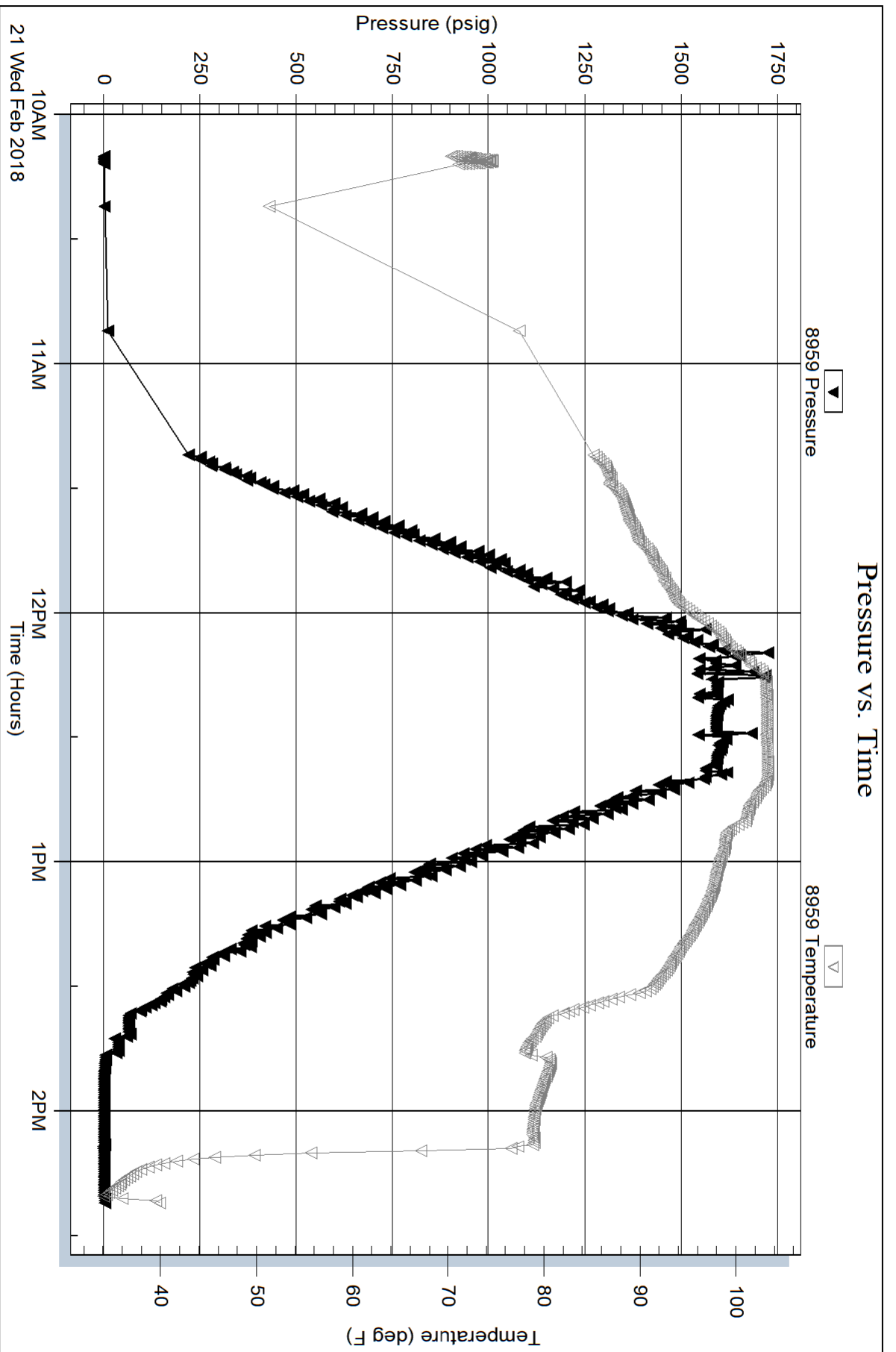
Serial #: 8959

Inside

K3 Oil & Gas Oper. Inc

Taylor Unit #14-3

DST Test Number: 1

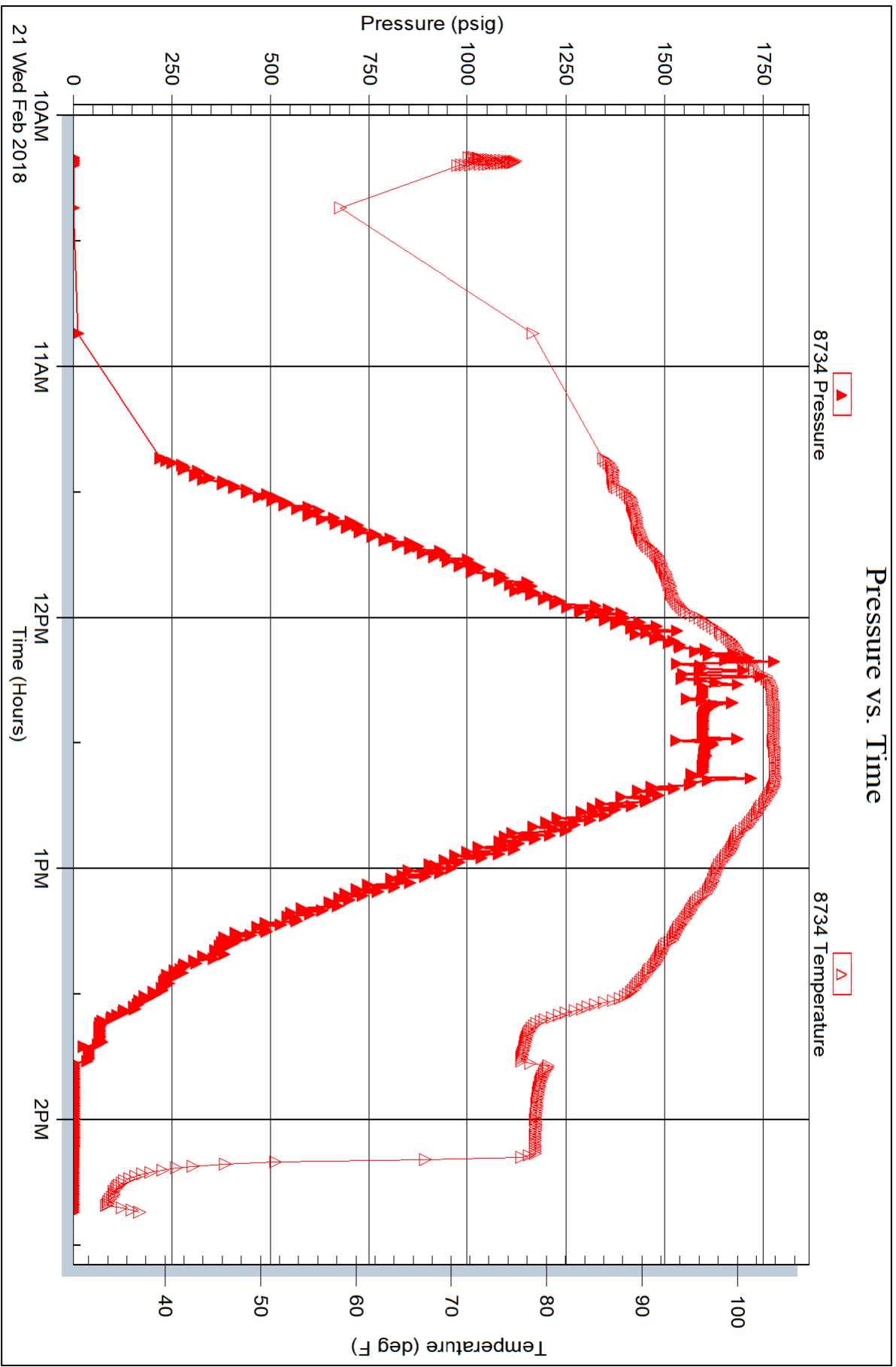


Serial #: 8734

Outside K3 Oil & Gas Oper. Inc

Taylor Unit #14-3

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 63153

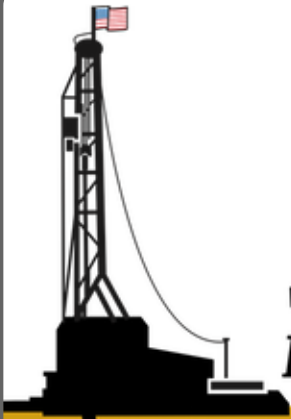
Printed: 2018.02.21 @ 14:50:55

API # 15-191-22799-00-00

Operator: K3 Oil & Gas Operating Company Well Name & No: Taylor Unit #14-3
 Location: 205' FSL & 1379' FWL Section 3-35s-4w County: Sumner State: Kansas
 Rig No.: 4 Contractor: WW Drilling, LLC Tool Pusher: Randon Smith 620-491-3517
 Drill Collars: 14 Size 6.26 x 2.25 Rig Phone: 785-259-0038
 Make Pump: N K-380 Liner & Stroke: 6x14 Spud 2/13/2018 @ 5:15 PM
 Approx. TD: 5100 Elevation: 1,162 G.L. 1167 KB Hole Complete: 2/25/2018 @ 8:15 PM
 Mud Co.: Mudco Mud Engineer: _____ Water WW Pump

Date	02/23/18	2/24/18/	02/25/18	02/26/18	02/27/18				
Days	11-Drlg	12-Drlg	13-Drlg	14-Logging	15-L-Circ				
Depth	4565'	4784	5020	5152'	5152'				
Ft. Cut	35'	219	236	132'					
Drill Time	2.75	22.5	22.25	12.75					
Down Time		0.25	.25 wop						
Co. Time	21 1/4	0.5	.5 wop	10.75	24				
Bit Wt.	38,000	38,000	38000	40,000					
RPM	80	85	80	80					
Pressure	615	665	1000	850					
SPM	59	59	58	58					
Mud Cost	\$23,476	\$25,463	\$33,246	34,949'	\$34,949				
Mud Wt.	8.8	9.2	9.2	9.4					
Viscosity	14,500	41	52	65					
Water Loss	4#	6.4	20	29.6					
Chlorides		14500	13000	14,000					
L.C.M.		3.5#	4#	4#					
Dev. Sur				3'-5152'					
Dev. Sur									
Fuel	2622	2156	1748	1340	1107				
Water-Pit	Full	3/4	2-Jan	1/2	1/2				
ACC Bit Hrs.	84.75	107.25	129.5	142.25					
Formation	sh-lm	sh-lm	sh-lm	sh-lm					
Weather	Cloudy	Cloudy	cloudy	Clear	Clear				
No.	Size	Type	Out	Ft.	Hrs.	Cum Hrs.	Bit Cond	Serial #	Tops
1	12 1/4"	Sm-PDC	520'	520'	5.75	5.75	RR	JE9625	
2	7 7/8"	Sm-PDC	2269	1754'	39.75	45.5		JN1231	
3	7 7/8"	Sm-F27	5152'	2883'	142.25	187.75	New	RJ5420	
4									ROP 27.44'
DEPTH	SIZE	SACKS	CEMENT MATERIAL			PLUG DOWN	DRILLED OUT	REMARKS	
515'	8 5/8"	275	Common, 3% cc & 2% gel			5:30 AM		Basic Did Circulate	
122 jts	5 1/2								
5146'								Basic	
NO	INTERVAL	OPEN	SHUT	OPEN	SHUT	RECOVERY			
1	4486'-4530'	5	30	30	60	GTS, 260 GWCM			
2									
3									
4									
5									
6									
7									
8									
9									

Surface Casing Furnished by: Midwestern Pipeworks & OP Trucking. Ran 12 joints of 8 5/8" Tally 508' set @ 515'
Remarks: Strap & weld surface by Hawkeye welding. Twisted off @ 2269' back Drilling @ 5:15 am, 2/17/2018.
Displaced @ 2998' (700 bbls). Short trip @ 4530' (28 stands) 4.75 hrs. Pipe strap @ 4530' 1.30 short. Hit bridge on
first trip in with test tool.(3000ft). Short trip @ 5152' (17 stands) 1.25 hrs. Logging w/Weatherford (LTD 5150'). @
6:00 am, Lost circulation @ 5146'.



MICWL

Mid Continent Well Logging Service, Inc.

717 26th Ave NW, Norman, OK 73069

Office (405) 360-7333 | Operations (405) 310-1675 | Sales (405) 310-0087

www.mcwlinc.com

Scale 1:600 (2"=100') Imperial
Measured Depth Log

Well Name: Taylor 14-3 K3 OIL & GAS

API: 15-191-22799-00-00

Location: 205' FSL & 1379' FWL of Section 3, T35S, R4W, SW-SW-NE-SW of Sumner County, KS

License Number: Region: Caldwell

Spud Date: 02/13/2018 Drilling Completed:

Surface Coordinates: 205' FSL & 1379' FWL of Section 3, T35S, R4W, SW-SW-NE-SW of Sumner County, KS

Bottom Hole SAME AS ABOVE

Coordinates:

Ground Elevation (ft): 1162.5' K.B. Elevation (ft): 1168'

Logged Interval (ft): 2,500' To: Total Depth (ft):

Formation: KC/MISSISSIPPI/SIMPSON

Type of Drilling Fluid: NATIVE GEL

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: K3 OIL & GAS

Address: 24900 PITKIN RD, SUITE 305
THE WOODLANDS, TX 77386
(832) 813-8654

GEOLOGIST

Name: SUSAN RAINBOLT
Company: K3 OIL & GAS
Address: 24900 PITKIN RD, SUITE 305
THE WOODLANDS, TX 77386

DST

DST

Comments

WW Drilling Co., Rig #4
Rig Managers: Sid Deutscher (785)259-2382

Chuck Latham (316) 772-2769
Mud-Co/Service Mud Inc.
100 S. Main St, Suite #310
Wichita, KS (316) 264-2814



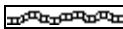
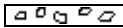

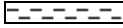
Trilobite Testing Inc.
1515 Commerce Parkway
Hays, Kansas 67601
DST Tech: Leal Cason (785)259-9872







Mid Continent Well Logging Services. INC. Norman, OK. Logging Unit: MCWL Trailer #JEB
Equipment #1017IR


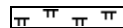

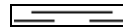


Mud Loggers: Mr. Andy Black, Mr. Bobby Margrave


Began Logging Samples: 2/15/2018
Finished Logging:

ROCK TYPES

	Sndylm
	Anhy
	Bent
	Brec
	Cht
	Clyst

	Coal
	Congl
	Dol
	Gyp
	Igne
	Lmst

	Meta
	Mrlst
	Salt
	Shale
	Shcol
	Shgy

	Ss
	Till
	Hotsh
	Sltst

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

- Gyp
- Ls
- Mrst
- Ssstrg
- Sltstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy
- New symbol

- New symbol
- Sndylm
- New symbol

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOW

- Even
- Spotted
- Ques

- Dead

INTERVAL

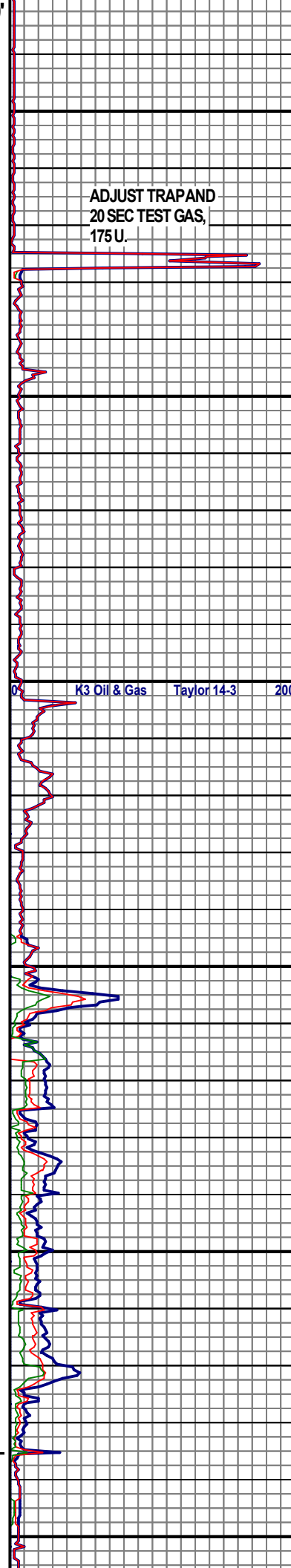
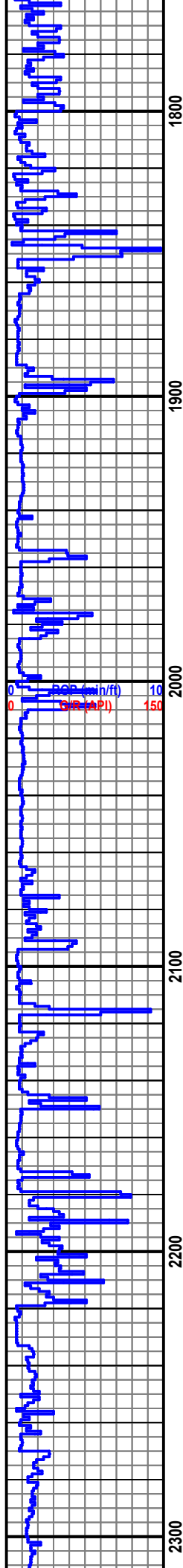
- Core
- Dst

EVENT

- Rft
- Sidewall

Survey Data	ROP	Depth	Geological Descriptions	TG, C1-C5
	ROP (min/ft) ——— G/R (API) ———	16		TG (Units) ——— C1 (units) ——— C2 (units) ——— C3 (units) ——— C4 (units) ——— C5 (units) ———
SET 8 5/8" CASING AT 520'.	0 ROP (min/ft) 10 0 G/R (API) 150	1700	K3 OIL & GAS TAYLOR #14-3 SEC.3 T 35S 4W SUMNER CO., KANSAS DRILLING 7 7/8"HOLE W/ NB#2 (SCT Mi 616 IN AT 520'. JET'S 6/14'S. GL: 1,162.5' KB: 1.168' BEGIN LOGGING	K3 Oil & Gas Taylor 14-3 MCWL # 10171R
	ROP			GAS

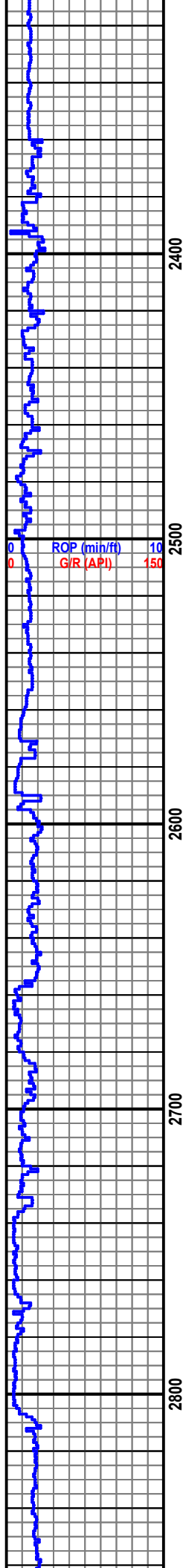
ROP & GAS @ 1,750'
ON 2/15/2018



ADJUST TRAPAND
20 SEC TEST GAS,
175 U.

PIPE SPUN OFF IN
THE HOLE @ 2,270'
MD, FISHING

DRILLING W/ NEW BIT#3
TRI-CONE SM F-27 SERIAL#
RV5420 IN AT 2,270'. JET'S
3/15'S.



2400

2500

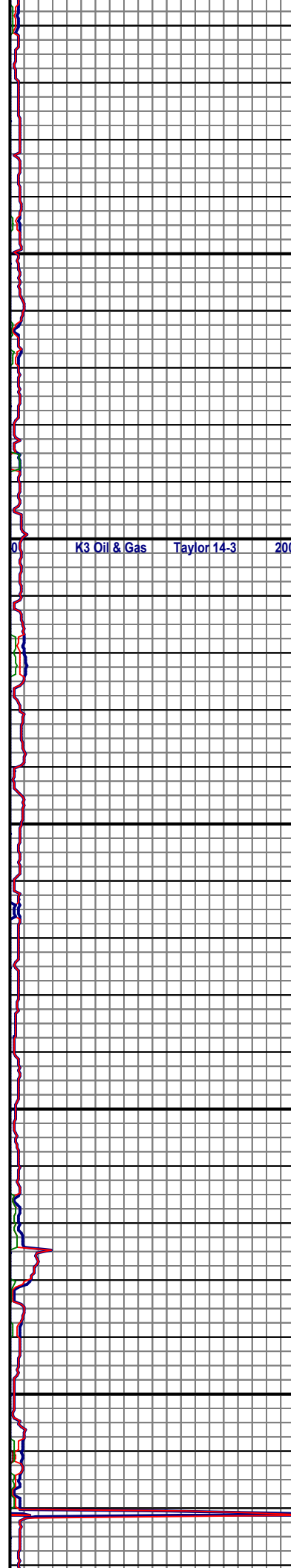
2600

2700

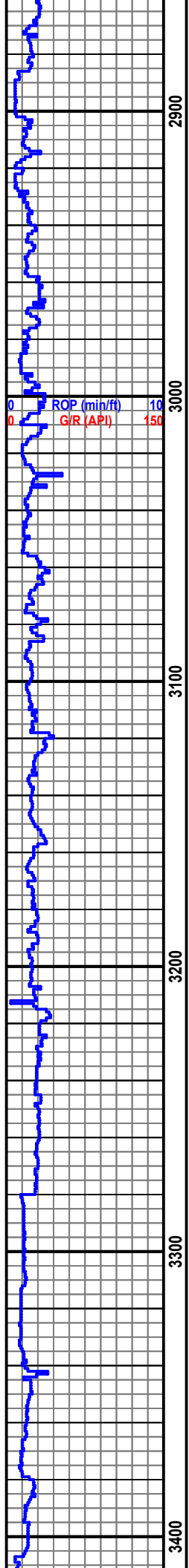
2800

**BEGIN LOGGING
SAMPLES @ 2,500'**

**TOPEKA @ 2,590'
MD (-1,422')**

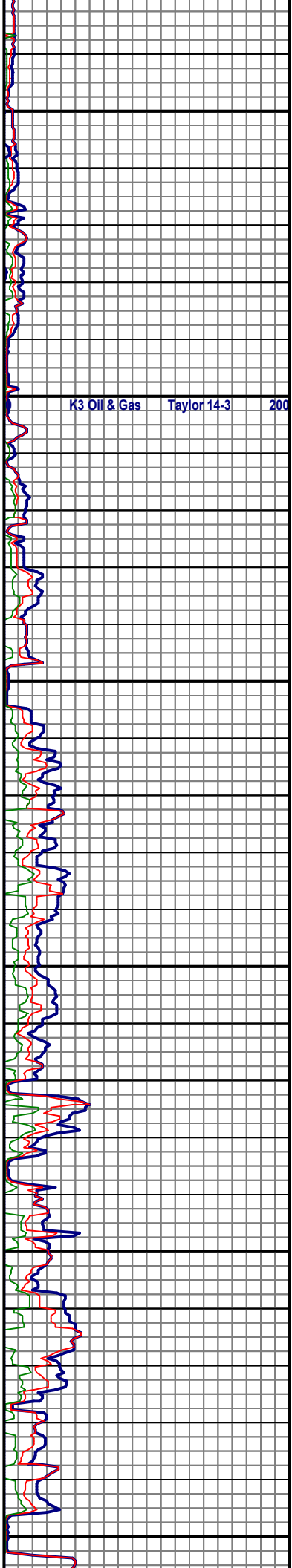


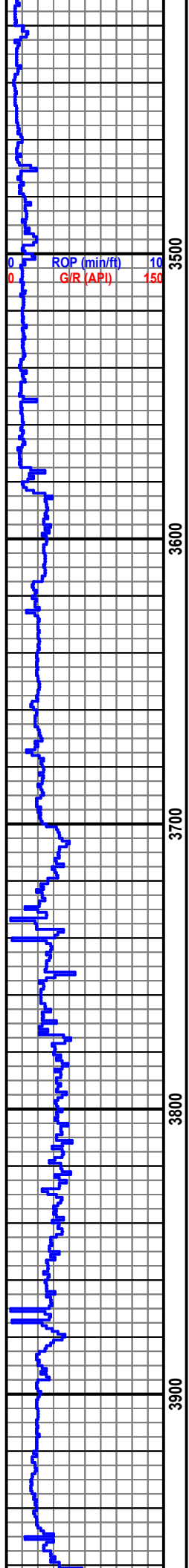
K3 Oil & Gas Taylor 14-3 200



HEEBNER @ 2,988'
MD (-1,819')

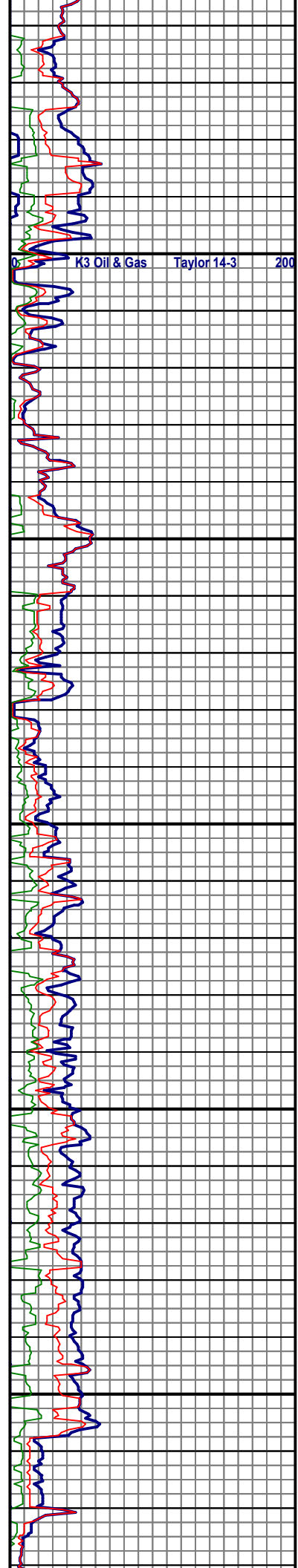
STALNAKER @
3,339' MD (-2,171')



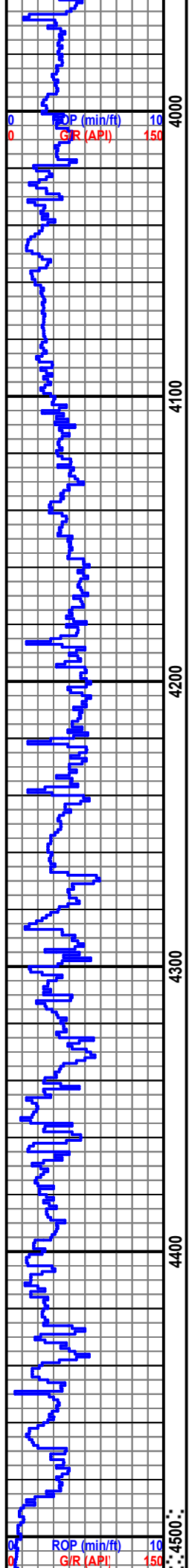


3500
3600
3700
3800
3900

**KANSAS CITY @
3,745' MD (-2,577')**



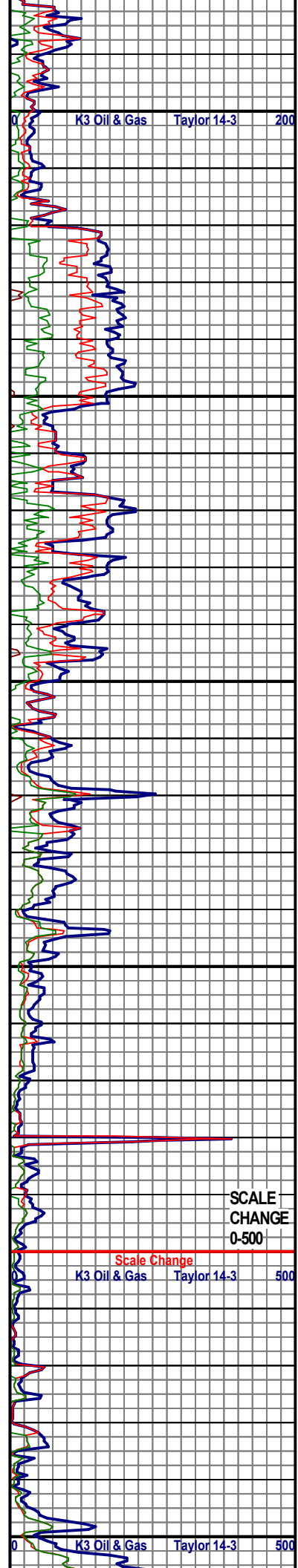
0
10
200



**MARMATON @
4,089' (-2,921')**

**CHEROKEE 4,237'
MD (-3,069')**

**MISSISSIPPI @
4,486' MD (-3,318')**



TOH @ 4,529' MD
FOR DST

4600

4700

4800

KINDERHOOK @
4,868' MD (-3,700')

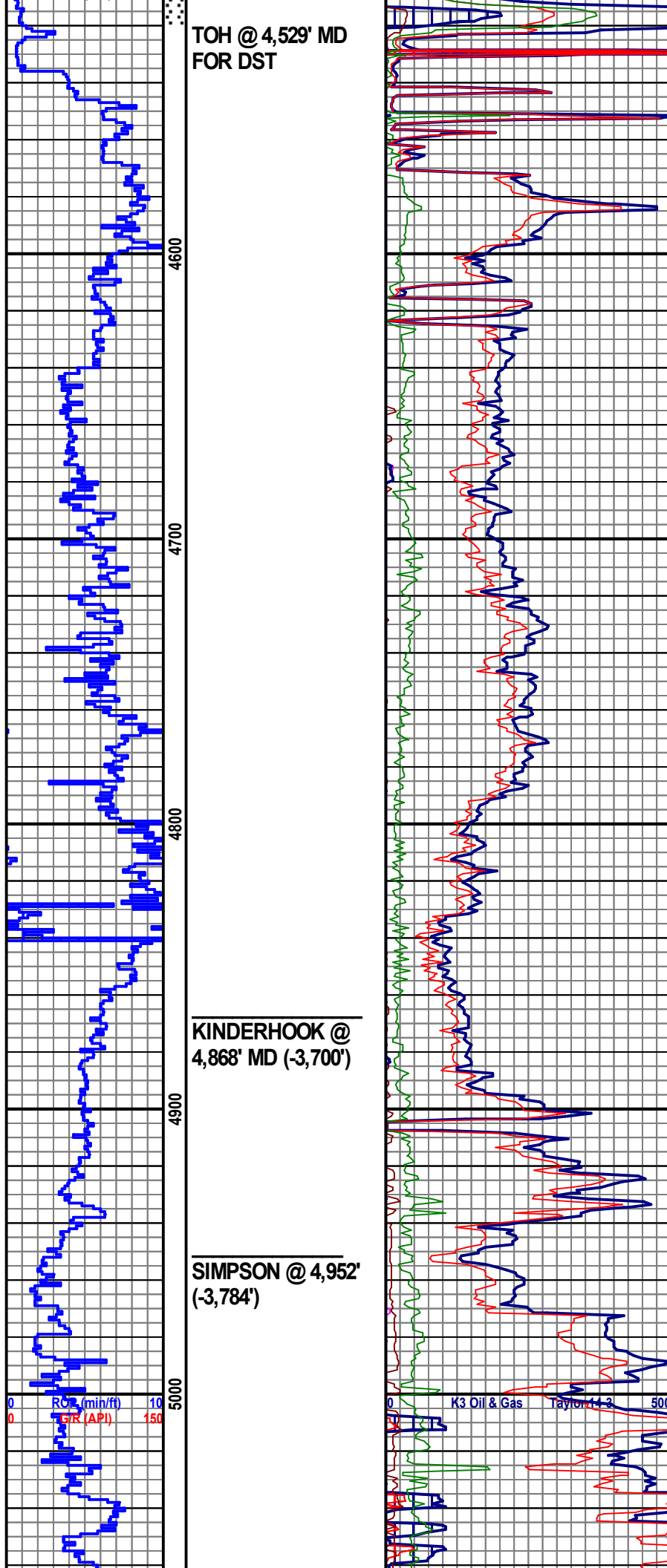
4900

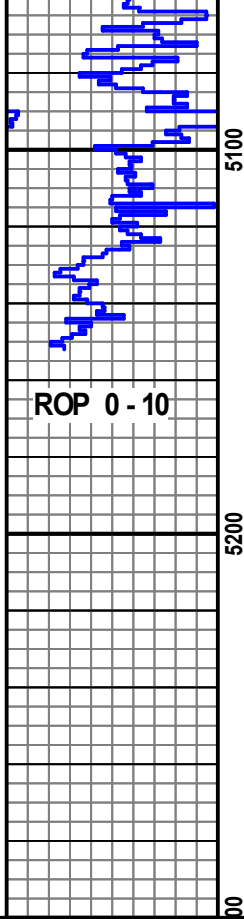
SIMPSON @ 4,952'
(-3,784')

5000

0 ROT (min/ft) 10
0 G/R (API) 150

0 K3 Oil & Gas Taylor 14-3 500



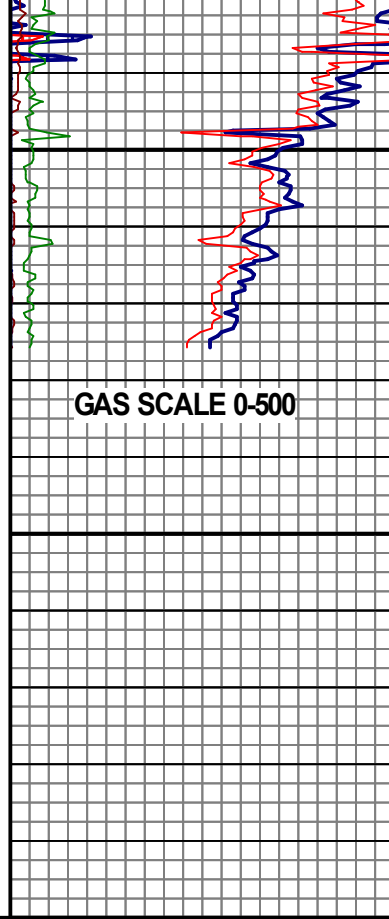


DRILLER'S TD @
5,152' MD ON
2/25/2018

K3 OIL & GAS
TAYLOR #14-3
SEC.3 T 35S 4W
SUMNER CO.,
KANSAS

GL: 1,162.5'

KB: 1,168'





BASIC ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	03/01/2018
INVOICE NUMBER			
92648289			

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 TX US 77386
 O ATTN: SELIGMAN

J LEASE NAME Taylor Unit 14-3
 O LOCATION
 B COUNTY Sumner
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41090846	20920		Net - 30 days	03/31/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/27/2018 to 02/27/2018</i>				
0041090846				
171816279A Cement-New Well Casing/Pi 02/27/2018 Cement Longstring				
"Bottom Rubber Cmt Plug, 10 3/4""	380.00	EA	5.72	2,173.60
Celloflake	96.00	EA	1.92	184.70
Salt	1,851.00	EA	0.26	481.26
Gypsum	1,600.00	EA	0.39	624.00
C-17	128.00	EA	10.40	1,331.20
Gilsonite	1,905.00	EA	0.35	663.70
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	187.20	187.20
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	208.00	208.00
"5 1/2" Basket (Blue)"	2.00	EA	150.80	301.60
"5 1/2" Turbolizer (Red)"	12.00	EA	65.00	780.00
Mud Flush	500.00	EA	0.78	390.00
"Unit Mileage Chg (PU, cars one way)"	85.00	MI	2.34	198.90
Heavy Equipment Mileage	170.00	MI	3.90	663.00
Proppant & Bulk Del. Chgs., per ton mil	1,360.00	EA	1.30	1,768.00
Depth Charge; 4001'-5000'	1.00	EA	1,310.40	1,310.40
Blending & Mixing Service Charge	380.00	BAG	0.73	276.64
Plug Container Util. Chg.	1.00	EA	130.00	130.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	91.01	91.01

G/L Account Taylor 9210
 Approval *[Signature]*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,763.21
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	275.61
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,038.82
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH = 60.5

FIELD SERVICE TICKET
1718 ⁰⁰⁴¹⁰⁹⁰⁸⁴⁶ 16279 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-27-2018</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>K3 OIL & GAS</u>		LEASE <u>TAYLOR UNIT</u> WELL NO <u>14-3</u>				
ADDRESS _____		COUNTY <u>SUMNER</u> STATE <u>Ks.</u>				
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, HANSON</u>				
AUTHORIZED BY _____		JOB TYPE: <u>242 Longstring 5 1/2</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>2-26-18</u> DATE <u>2-26-18</u> AM <u>5:00</u> PM
<u>20920</u>	<u>1</u>					ARRIVED AT JOB <u>9:00</u> AM <u>9:00</u> PM
<u>21010</u>	<u>1</u>					START OPERATION <u>2-27-18</u> AM <u>8:30</u> PM
						FINISH OPERATION <u>9:30</u> AM <u>9:30</u> PM
						RELEASED <u>10:30</u> AM <u>10:30</u> PM
						MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

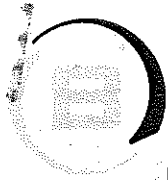
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP104	50/50 PDZ	SK	350		3,850.00	
CP104	50/50 PDZ	SK	30		330.00	
CC102	CELL FLAKE	lb	96		355.20	
CC111	SALT	lb	1851		925.50	
CC113	GYP SUM	lb	1600		1,200.00	
CC148	C-17	lb	128		2,560.00	
CC201	BILSONITE	lb	1905		1,276.35	
CF1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00	
CF607	CATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00	
CF1901	BASKET, 5 1/2"	EA	2		580.00	
CF11001	TURBOLIZER, 5 1/2"	EA	12		1,500.00	
CC151	MUD FLUSH	GAL	500		750.00	
E100	PICKUP MILEAGE	MI	85		382.50	
E101	HEAVY EQUIPMENT MILEAGE	MI	170		1,275.00	
E113	BULK DELIVERY CHARGE	TM	1360		3,400.00	
CE205	DEPTH CHARGE, 4001-5000'	HR	1-4		2,520.00	
CE240	BLENDING & MIXING CHARGE	SK	380		532.00	
CE504	PLUG CONTAINER UTILIZATION	JOB	1		4250.00	
5003	SERVICE SUPERVISOR	EA	1	175.00		
					SUB TOTAL	11,763.21

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature]
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 16279 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER		LEASE		WELL NO.						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY		JOB TYPE: 245								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1001
1002
1003
1004
1005
1006
1007
1008
1009
1010
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1012
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1014
1015
1016
1017
1018
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SUB TOTAL 11763.21

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

