DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Val Energy, Inc.

125 N. Market St.
Ste. 1110
Wichita, KS 67202
ATTN: Aaron Young

26-34S-11W Barber, KS

Mayberry #V1-26

Job Ticket: 64875 **DST#: 1**

Test Start: 2018.01.25 @ 00:00:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended:

Test Type: Conventional Bottom Hole (Initial)
Tester: Brannan Lonsdale
Unit No: 71

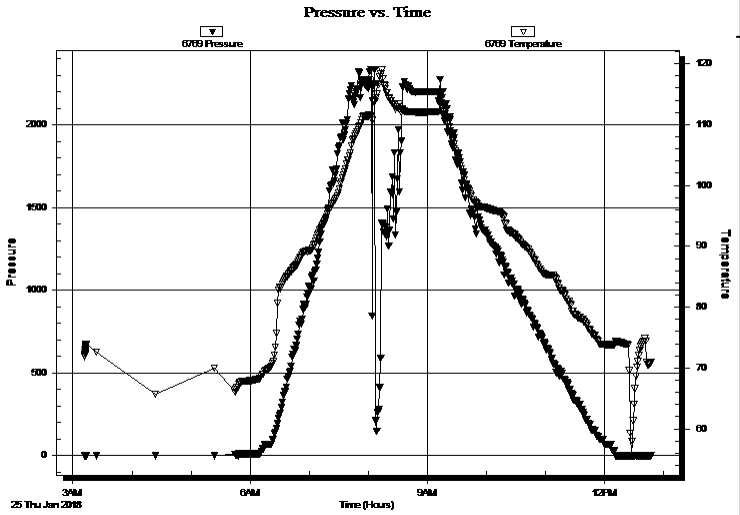
Interval: 4630.00 ft (KB) To 4680.00 ft (KB) (TVD)
Total Depth: 4680.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1335.00 ft (KB)
1330.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6769 **Outside**

Press@RunDepth:	psig @	4631.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2018.01.25	End Date:	2018.01.25	Last Calib.:	2018.01.25
Start Time:	03:11:58	End Time:	12:46:37	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF- BOB instantly. Gas to surface in 7mins(TSTM). Lost packer seat



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2867.00	M	39.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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Hole Diameter: 7.88 inches Hole Condition:

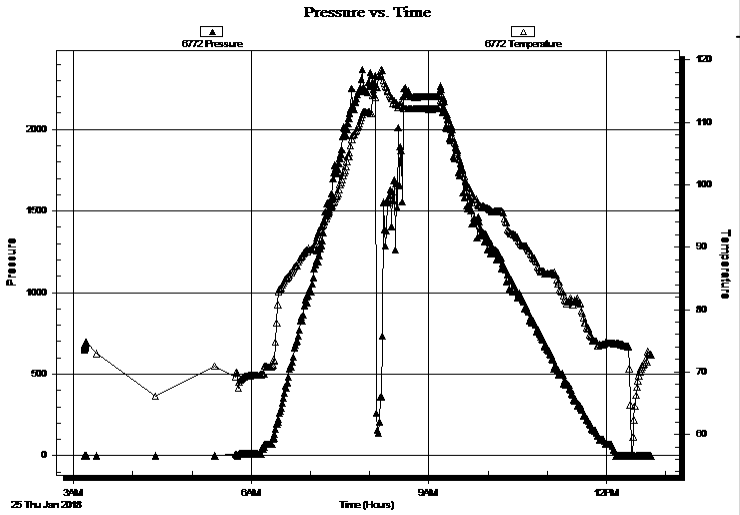
Reference Elevations: 1335.00 ft (KB)
1330.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6772 **Inside**

Press@RunDepth: psig @ 4631.00 ft (KB)
Start Date: 2018.01.25 End Date: 2018.01.25
Start Time: 03:11:14 End Time: 12:45:32

Capacity: 8000.00 psig
Last Calib.: 2018.01.25
Time On Btm:
Time Off Btm:

TEST COMMENT: IF- BOB instantly. Gas to surface in 7mins(TSTM). Lost packer seat



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2867.00	M	39.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc.

125 N. Market St.
Ste. 1110
Wichita, KS 67202
ATTN: Aaron Young

26-34S-11W Barber, KS

Mayberry #V1-26

Job Ticket: 64875 **DST#: 1**

Test Start: 2018.01.25 @ 00:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	44.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	13.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	8000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2867.00	M	39.539

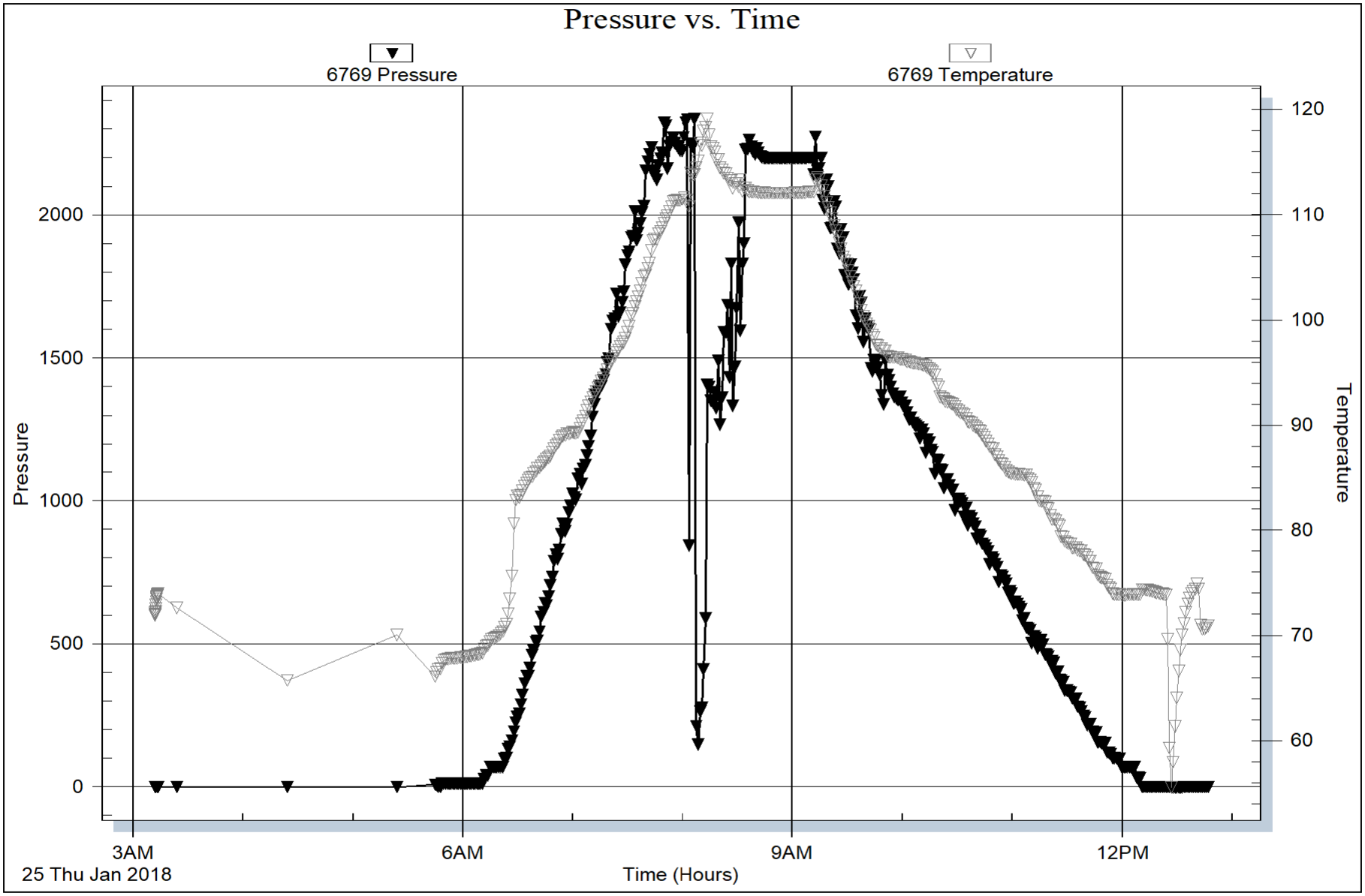
Total Length: 2867.00 ft Total Volume: 39.539 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 6769 **Outside** Val Energy, Inc. Mayberry #V1-26 DST Test Number: 1



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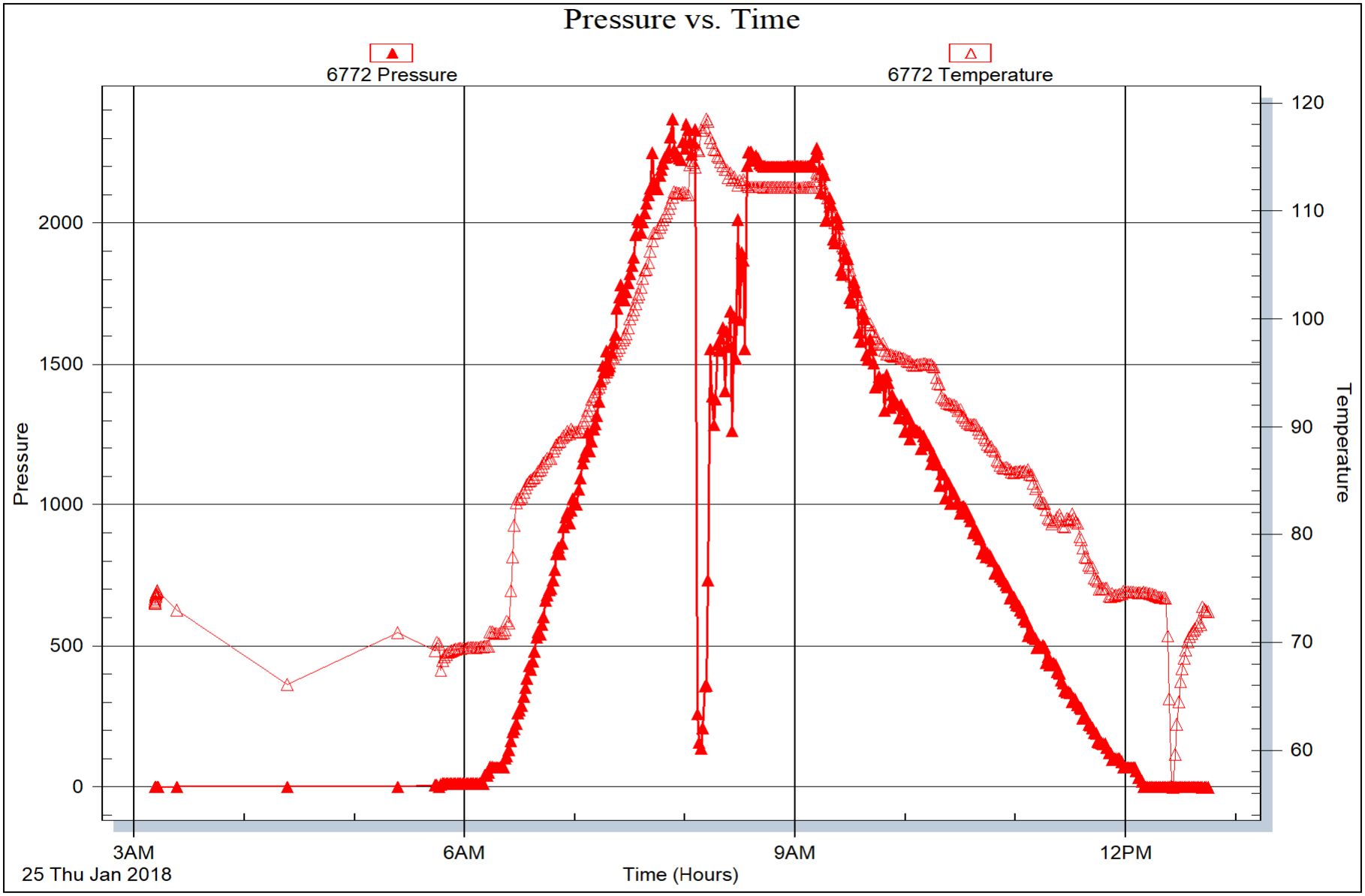
Serial #: 6772 **Inside** Val Energy, Inc. Mayberry #V1-26 DST Test Number: 1



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