FRANKS Oilfield Service, LLC 815 Main Street

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

| Victoria, KS 67671 | 24 Hour Service Line (785 |
|---------------------------------|---------------------------|
| Email: franksoilfield@yahoo.com | |

Bill To Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107

Wichita, KS 67226

Invoice

| Date | Invoice # |
|------------|-----------|
| 10/30/2019 | 0108 |

Please Pay from this Invoice. Remit Payment to: 815 Main Street Victoria, KS 67671 Billing Questions-Call Tianna at (785) 639-3949

| County/State | Lease/Well# | Terms | Job Type |
|---------------|------------------|--------|----------|
| homas Co., KS | Lippelmann #8-14 | Net 30 | 2 Stage |

| Description | Quantity | Rate | Amount |
|----------------------------------|----------|-----------|-----------|
| Pump Charge | 1 | 2,500.00 | 2,500.00 |
| Mileage | 45 | 6.50 | 292.50 |
| 31.1 tons at 45 miles | 1,399.5 | 1.50 | 2,099.25 |
| 60/40 88 gel 1/6 # flo | 430 | 17.35 | 7,460.50T |
| Thixo blend OWC | 200 | 28.55 | 5,710.001 |
| 5-1/2" Centralizers | 9 | 80.00 | 720.00T |
| 5-1/2" Basket | 3 | 385.00 | 1,155.00T |
| 5-1/2" Guide Shoe AFU | 1 | 600.00 | 600.00T |
| 5-1/2" Latchdown Plug & Assembly | 1 | 695.00 | 695.00T |
| 5-1/2" DV Stage Tool | 1 | 6,000.00 | 6,000.00T |
| 5-1/2" Reciprocating Scratchers | 32 | 75.00 | 2,400.00T |
| 30% Discount | | -8,889.67 | -8,889.67 |
| | | | |

| Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate. | Subtotal | \$20,742.58 |
|--|------------------|-------------|
| We appreciate your busines and look | Sales Tax (8.0%) | \$1,385.47 |
| forward to serving you again! | Balance Due | \$22,128.05 |

FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269

| | Offica | Phone i | 725 | 639-3949 | _ |
|---|--------|---------|-------|----------|---|
| , | Office | rnone (| (100) | 007-0749 | ₹ |

Email: franksoilfield@yahoo.com

| TICKET NUMBER_ | <u> </u> |
|----------------|-----------|
| LOCATION 170 | 00130 115 |
| , ' .aa . | de Shaw |

| FIELD 1 | CKET | & | TREATMENT | REPORT |
|---------|-------------|---|------------------|--------|
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| DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY CUSTOMER Lihalteran 8-14 14 105 33 cm 71/20, CUSTOMER Lihalteran 8-14 14 105 103 CUSTOMER Lihalteran 8-14 100 100 100 CUSTOMER Lihalteran 8-14 100 CUSTOMER Lihalteran 100 | | | FIEI | -D HCKEI | CEMEN' | IMENIKEP T | ORI | | //s |
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| STATE ZIPCODE 1/15 | MAILING ADDRE | SS SY | | | W to CR73 | | 1001 | | DRIVER |
| DOB TYPE 25 FORT HOLE SIZE 7 1/8" HOLE DEPTH 4704 CASING SIZE & WEIGHT 5.5"/7 CASING DEPTH 4701 DRILL PIPE TUBING OTHER DUTAGE Z SLURRY WEIGHT 148/11/2 SLURRY VOL 1.51/2.39 WATER gal/sk CEMENT LEFT IN CASING DISPLACEMENT 108/031/L DISPLACEMENT PSIZED/180 MIX PSI REMARKS: Safety Mythan and Kis in pan Wildrilling Rate REMARKS: Safety Mythan and Kis in pan Wildrilling Rate Central cas and 5.5% (1/2, 1/4, 1/4), Marks 5.11 22 5D Mashats on 5.15 (2, 21, 57) DIVIDAD AND STORY OF STATES JOB 2657 (Tralete Vis to 37). Fund stock of mall Mush 2016/18/18/18/18/18/18/18/18/18/18/18/18/18/ | | | | | 11%.5 | | 1/1/73 3 | 103 | |
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| Description of Ent 510 2657 (Francis US to 37, Pump Stee Sal Mullesh 2016 18 16) N. X. SOX Cock Schapers and 1505, O. 14.8 "Sal Shut obver (For pamp + lines 16) to 20 plus of 25 plus of | Centrialper | | | | 1 | | ->、// / / | 1 / | 21.51 |
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| Subbal 29432 | FE 06/2 | | 72 | 5111 8 | October 1 | <u> </u> | | | 0000 |
| 1-855 308d 5 (ma) 8889. | D 076 | | | 310 10 | CiPIO(of | <u>s</u> | ines | . /3 | 29001 |
| 1.855 308 d x (cha) 8889. | | | | | - | | | S 1 1 3 .1 | 791.72.75 |
| | | | | | | | 056 20921 | 160 10 Hell | 8889,67 |
| 9.11.1.1 2000 | | | | | _ | | ~>> >>> >0000 | S. L. J. J. | 20742,52 |
| Subtotal 2074 | | | | • | | ~ | - | 134(KOWC | CU 176120 |
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| SALES TAX 1.385 | ` | | | ·- <u>-</u> | | · · · · · · | | SALES TAX | 1,385.47 |
| | | <u> </u> | | 1 | - | | | | · • |
| TOTAL Add 188 | | | | | | | | | 22,128.05 |

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against FOS for any special, incidental, indirect, consequential or punitive damages.