## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-														
lame:				Spot Descr	iption:													
ddress 1:					Sec	Twp	S. R											
ddress 2:							= =	=										
City:         State:         +           Contact Person:																		
										Contact Person Email:					e:			
										rield Contact Person:					(check one) 🗌 Oil 🦳			
ield Contact Person Phone: (	)				ermit #:		R Permit #:.											
					orage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
			ement,	(top) to	(bottom) W /	sacks of cen	nent. Date:											
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes  Hole at  (depth)  ALT. II Depth of  Size:	No Tools in Hole at	Ca w / _ Inch	sing Leaks:  sacks	Yes No Depti	n of casing leak(s): Collar:												
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes  Hole at (depth)  ALT. II Depth of Size:  Plug Bar	No Tools in Hole at	Ca w / _ Inch	sing Leaks:  sacks	Yes No Deptiles of cement Port	h of casing leak(s): Collar:												
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes  Hole at (depth)  ALT. II Depth of Size:  Plug Back  Formation	No Tools in Hole at	oth) Ca	sing Leaks:  sacks Set at:  Plug Back Meth	Yes No Deption No Dept	n of casing leak(s):  Collar:	w/	sack of cement										
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes Hole at Hol	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	Yes No Deptiles of cement Port	n of casing leak(s):  Collar:	w /	sack of cement										
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oo you have a valid Oil & Gas Depth and Type:	Lease? Yes  Hole at (depth)  ALT. II Depth of Size: Plug Back  Formation At: At:	Top Formation Base to to Fee	t Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Depties of cement Port Fee	n of casing leak(s):  Collar:	w/	sack of cement										
oo you have a valid Oil & Gas Depth and Type:  Junk in He Depth and Type:  ALT. I Deacker Type:  Dotal Depth:  Decological Date: Cormation Name	Lease? Yes  Hole at (depth)  ALT. II Depth of Size: Plug Back  Formation At: At:	Top Formation Base to fee Submit	t Perfo	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee	n of casing leak(s):  Collar:	w/ Interval	sack of cement										
Do you have a valid Oil & Gas Depth and Type:	Lease? Yes  Hole at	Top Formation Base to fee Submit	w / No. Inch  t Perform Color ted Ele  Results:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee od:  Completio  to Fee to Fee of Completio	n of casing leak(s):  Collar:	w/ Interval	to Feet										
Do NOT Write in This Space - KCC USE ONLY	Lease? Yes  Hole at	Tools in Hole at	w / No. Inch  t Perform Color ted Ele  Results:	sing Leaks: sacks Set at: sacks Plug Back Methoration Interval ration Interval ctronically	Yes No Depties of cement Port Fee od:  Completio  to Fee to Fee of Completio	n of casing leak(s):  Collar:	w/ Interval	to Feet										

100	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

June 02, 2020

Joe Taglieri Running Foxes Petroleum Inc. 14550 E EASTER AVE STE 200 CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment API 15-011-23292-00-00 DUNLOP 5-7 NW/4 Sec.07-24S-23E Bourbon County, Kansas

## Dear Joe Taglieri:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/02/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/02/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling E.C.R.S."