

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Fossil Creek Energy, LLC
Well Name	BOXBERGER G A 3
Doc ID	1518252

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2343	2458	Tarkio	



ACE WELL SERVICE, INC.
 P. O. Box 209
 Russell, KS 67665
 (620)960-1818
 jjthomewood@gmail.com
 http://www.acewellservice.com

Invoice 3030R

DATE 09/10/2018	PLEASE PAY \$16,860.71	DUE DATE 10/10/2018
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BILL TO
 Fossil Creek Energy, LLC
 P.O. Box 915
 Russell, KS 67665

Please detach top portion and return with your payment.

LEASE
 G Boxberger A & B #3

RIG #
 Rig #3

DATE	ACTIVITY	QTY	RATE	AMOUNT
08/24/2018	Double Drum Rate Per Hour 7:00-1:15 MIRU, had trouble getting rigged up, the ground was soft, on passenger side leg sunk, needed more boards to get leg stable, got more boards, to put under leg, rig up to tubing hole, went to Miller yard to help load work string, had 40 - jts in basket, loaded 67 - jts off racks to have 107 - jts total, Scheck's moved work string to location, Scheck's dug pit 120 bbl pit, lined pit, took hose off frac tank and put in pit to fill so liner had weight at bottom, hooked back up to frac tank to flow over weekend, tried to loosen ring on well head, couldn't, needed heat to get ring loose, soak ring over weekend with oil, clean tools and location, shut down.	6.25	185.00	1,156.25T
08/27/2018	Double Drum Rate Per Hour 7:00-9:00 well was still flowing, had Scheck's heat ring and help get off, ring was rusted and threads were rotted on head, got ring off, unset pkr, pulled 61 - 2 7/8 dura line slim collars, used elevators from KFT to pull tubing, pulled 12 - 2 7/8 seal tite, 2 7/8 x 2 3/8 swedge, 2 3/8 x 4 1/2 AD-1, had rotted tail pipe came out with about 1.5', didn't want to run in with sand pump, didn't want tail pipe to get hung up on sand pump, broke off production head, the threads on collar were bad, dug down the collar was welded to 7" casing, had Scheck's come out to fix bad collar, weld part into collar, put on new collar had to run pkr at 1 - jt set pkr to shut off well so Scheck's could weld, release pkr pull 1 - jt and pkr, put on new collar and working head, tally and ran 3 7/8 bit, bit sub, 77 - 2 3/8 tag at 2406', it was soft, pulled 5 - jts to get back up into liner, end of liner at 2306', shut backside in, fluid never came out the tubing, thought bit was plugged off from tagging, hook up swab, try to swab bit clean, made 3 - pulls, tubing was still plugged, had Schneider load and pressure tubing, put 400 lbs on tubing, worked tubing, couldn't get unplugged, hook up swab, swab well down so we wouldn't have wet tubing, pulled 72 - jts, bit sub and bit, the bit sub was plugged 1' above and the sub with iron sulfite soft and hard, cleaned bit sub and bit out, ran bit, bit sub, 72 - jts, put in rubber, hook up well to flow to the pit, clean tools and location, shut down.	14.25	185.00	2,636.25T

DATE	ACTIVITY	QTY	RATE	AMOUNT
08/28/2018	<p>Double Drum Rate Per Hour</p> <p>7:00-7:45 ran 4 - jts on 5th jt, hook up swivel, changed out connection on swivel for high pressure fitting from Pro Stim, the swivel threads were bad, couldn't use swivel, unhook Patriot swivel, call KFT for swivel, while waiting started to hook up air foam unit, the frac tank was too far away, needed it moved, had frac tank emptied, Scheck's delivered swab tank for fresh water and move fract tank, filled swab tank with water, hook up Pro Stim, hook up KFT swivel, went down tag 2406', pull up, get circulation, start to drill, 77 - jts, 2406'-2422', 10:50-11:00 hard iron sulfite.</p> <p>78 - jt 2422-2454 11:21-11:32 soft samples</p> <p>79 - jt 2454-2486 11:43-11:48 soft samples</p> <p>80 - jt 2486-2517 11:52-11:57 soft</p> <p>81 - jt 2517-2548 12:04-12:21 free didn't have anything to drill, circulate</p> <p>82 - jt 2548-2579 12:33-12:40 soft</p> <p>83 - jt 2579-2611 12:47-12:50 soft</p> <p>84 - jt to 89 - jt, feel free didn't drill anything</p> <p>89 - jt 2768- tag 2775' 1:12-1:27 soft trash, pressure dropped 800 lbs to 700 lbs</p> <p>89 - jt 2775-2800 1:31-1:43 had a lot of trash</p> <p>90 - jt 2800-2831 1:55-2:02 hard trash</p> <p>91 - jt 2831-2850 2:10-2:45 hit hard spot at 2850' felt like metal</p> <p>Drill 2:10-2:45 on hard spot, made maybe 6", decided to run different bit, circulate clean until 3:30, unhook air foam and swivel, pull 91 - jts and bit, KFT delivered drill collars and metal muncher, tally and ran, metal muncher, 5 - drill collars, 68 - jts to 2297', put rubber in, hook up well to flow to the pit, left pipe in 4 1/2 liner for over night, clean tools and location, shut down.</p>	12.75	185.00	2,358.75T
08/29/2018	<p>Double Drum Rate Per Hour</p> <p>7:00-8:30 ran 17 - jts, on 18th jt hook up swivel and air foam unit, had total 5 - drill collars and 86 - jts, got circulation, start to drill.</p> <p>86 - jt 2850-1860 8:55-2:16 hard metal</p> <p>87 - jt 2860-2891 2:27-2:30 free</p> <p>88 - jt 2891-2922 2:42-3:27 had hard metal again at 2922'</p> <p>89 - jt at 2922'-2923' milled on metal, kept binding up, hard drilling, 3:37-6:07 made 1' at 2923', call Gavin decided to pull metal muncher to check, circulate clean, let air unit blow down, unhook swivel and air foam unit, pulled 21 - jts slow, didn't want to catch end of liner, got up into liner, pulled 15 - jts, hook well up to flow into the pit, clean tools and location, shut down.</p>	13.50	185.00	2,497.50T
08/30/2018	<p>Double Drum Rate Per Hour</p> <p>7:00-7:30 finished pulling tubing, pulled 53 - jts, 5 - drill collars and metal muncher, it was worn smooth on sides and bottom, call KFT, thought best way to make hole was to run tapered mill, ran mill, 5 - drill collars, 89 - jts, hook up swivel and air foam unit, got circulation, 89 - jt, 2923 - started to mill at 10:53, made 1' at 11:35, foam unit started to have motor problems, tried to figure out motor, 11:35-12:15, thought motor was blown, needed to take into a shop, call Gavin and decided to get mud pump and try to circulate with water, call KFT for pump, while waiting, unhook swivel, pull 10 - jts to get check valve out, ran 10 - jts and hook up swivel, 1:30-2:00 wait for pump, hook up mud pump, get circulation.</p> <p>89 - jt, tag 2924', start to mill 2:40, from 2:40-3:10 almost made 2', went 1'7", got iron sulfite, rock and shale, drilling got hard, 3:10-4:00 made 4" and 4:00-4:45 made 3", wasn't drilling any more, call Gavin, decided to pull mill and change out to a bit, 4:45-5:45 circulate clean, unhook swivel and pump, pulled 89 - jts, 5 drill collars and mill, the mill was worn down, clean tools and location, shut down.</p>	12.50	185.00	2,312.50T

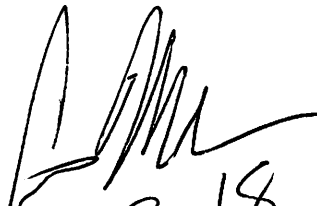
DATE	ACTIVITY	QTY	RATE	AMOUNT
08/31/2018	Double Drum Rate Per Hour 7:00-6:00 ran 3 7/8 bit (new), 5 - drill collars, 89 - 2 3/8, hook up swivel and mud pump, tag at 2926', got circulation, 89 - jt, 2926-2927', 9:05-11:00, drilled hard, bit kept binding up, call Gavin, didn't think we would make much more hole, decided to stop drilling, circulate clean 11:00-12:00, unhook swivel and mud pump, rack up swivel and mud pump, pulled 89 - jts, 5 - drill collars and bit, the bit lost most of the teeth, have hard metal at 2927', had Tool Tech deliver, AD-1 pkr, tally and ran 3' perf sub, 5 - jts, 4 1/2 AD-1, SN and 73 - jts, pkr at 2296' end tail pipe at 2458', well was still flowing, hook up Pro Stim, circulate acid to bottom, set pkr, treat 1000 gal 12% with 30 bbl flush, went in 1200 lbs at 3.35 bpm, shut well in with 800 lbs, open valve 1 min later, well was down to 700 lbs, shut well in, clean tools and location, shut down.	11	185.00	2,035.00T
09/04/2018	Double Drum Rate Per Hour Location was muddy, check pressure on well, had 500-400 lbs of pressure and well was still flowing, had Pro Stim bring out connections to flow into frac tank at 11:00, started to flow to frac tank, started with 1' in tank.	0	185.00	0.00T
09/05/2018	Double Drum Rate Per Hour 7:00-7:00 well was still flowing had 6'10" in frac tank at 7:00 unhook hose let well flow to the pit, unset pkr, pulled 73 - jts, SN 4 1/2 AD-1, 5 - jts and 3' perf sub, tok pkr to Tool Tech to change out, Morris delivered o-ring, inserts and 1 - jt fiberglass for tail pipe, took out all old o-rings and inserts, put on new well head, tally and ran 1 - 2 3/8 fiberglass, 4 1/2 AD-1, 2 3/8 x 2 7/8 change over, 61 - 2 7/8 dura line with slim collars, 12 - 2 7/8 seal tite, had 10 - repair kits on dura line, set pkr to pre MIT well, set pkr at 2276', tail pipe at 2306', pressure up to 300 lbs, held for 15 minutes, release pressure and pkr, circulate pkr fluid 25 bbl, well flowed, set pkr 20 over, land tubing, MIT well, held 300 lbs for 25 minutes, state passed well, put new connections on backside, had Morris deliver parts to hook up inj well, put on new 2" high pressure ball valve, put on flow meter, check valve, filter and 3 way to check water samples, hook up inj line, clean tools and location, RDMO. Had Scheck's back hoe help water truck into location and scrape mud away to get rig out.	12	185.00	2,220.00T
09/10/2018	Solvent Used for Cleanup -- Per Gal	35	3.00	105.00
09/10/2018	Thread Dope Per Trip	4	25.00	100.00T
09/10/2018	Circulating Head (Less Rubber) Per Job	1	50.00	50.00T
09/10/2018	Swab Equipment	1	50.00	50.00T
09/10/2018	Oil Saver Rubber	1	15.00	15.00T
09/10/2018	2 3/8ths-Inch Wire Swab Cup	1	11.80	11.80T

Go paperless! Receive invoices and notifications via email! To enroll, call us at (620) 960-1818 or email us at jjthomewood@gmail.com and provide us with your contact information.

SUBTOTAL	15,548.05
TAX (8.5%)	1,312.66
TOTAL	16,860.71

TOTAL DUE \$16,860.71

THANK YOU.


9-13-18



ACE Well Service, Inc.
 P.O. Box 209
 Russell, KS 67863
 Service (620) 200-1812
 Office (620) 960-1818

Company: Fossil Creek Energy Date: 8/24-9/5 2018
 Lease: 6 box leaser A + B #3 Well No.: _____ Co.: 655611 KANSAS
 Job Description: clean out well
 Cause of Failure: _____

WELL RECORD

PULLED FROM WELL				RERAN IN WELL			
Feet	Joints	Description	Condition	Equipment	Feet	Joints	Description
				Polish Rod			
				Liner			
				Rod Subs			
				Rods			
				Rods			
				Rods			
				Pump			
				Tubing Subs			
	61	2 7/8 down line slm		Tubing		12	2 7/8 seal tape
	12	2 7/8 seal tape		Tubing		61	2 7/8 down line slm
				Bbl. Seat N.			
		4 1/2 AD-1 @ 2275'		<u>Packer</u> or Tubing Anchor			4 1/2 AD-1 2276'
?	1	rotted off 2 3/8		Mud Anchor	27	1	2 3/8 Piberkytes

~~Y~~ Paint _____

~~Y~~ N Solvent 35 Gal x 300 = 10500

Thread Dope 4 bbl. # 25 cc each = 100 cc

~~Y~~ Stuff Box Rub _____

~~Y~~ Fishing Tool _____

~~Y~~ N Circ Head 4 1/2

Circ Rubber New _____ Used _____

~~Y~~ N Packer (type) 4 1/2 x 2 3/8 AD-1 torison

~~Y~~ Plug _____

~~Y~~ Sand Pump _____

~~Y~~ N Swab Equip 2 3/8

~~Y~~ N Oil Saver Rub 1

~~Y~~ N Swab Cups 2 - 2 3/8 muco

~~Y~~ N Testing tbg _____

Who tested: Tim

Results: all good 10' repair kits for end down line

Items used from ACE: _____

Items used from other suppliers: _____

Unit No. 2

Operator Kixon

Floorman Wester

Floorman Skord

Hrs.	Per Hrs.	Amount
82.25	185	15216 25
EXTRA EQUIP		331 50
SALES TAX		1312 66
TOTAL		81686 71

Bad		Replacements	
# _____	jts _____	# _____	jts _____
# _____	rods _____	# _____	rods _____
Rod Boxes Replaced 3/4" _____		7/8" _____ 1" _____	

47c line set 2306

Tarkis 2343-2457

CUSTOMER: Fossil Creek Energy
LEASE & WELL NO.: G2 boxberger A+B#3
SIZE PIPE: 2 7/8 - 61-jts durum line 12-jts seal tite
DESCRIPTION: p.H. 2 3/8 / C.O. 0 1/2 / 2 3/8 Fiberglass 2987

TD	2927
KB	
PKR	2276 77
total	2306 64

PIECES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES	FEET	INCHES
1	31	53	31	71	30	53						
2	30	52	31	60	30	52						
3	31	53	31	69	31	54						
4	31	67	31	68	30	47						
5	31	36	31	59	31	60						
6	31	46	31	43	31	31						
7	30	45	31	68	30	35						
8	30	38	31	17	30	54						
9	31	71	31	60	30	61						
10	30	54	30	58	30	58						
11	31	59	31	22	30	89						
12	31	26	31	41	29	30						
13	31	71	31	48	30	61						
14	30	50	30	58	30	68						
15	31	43	30	52	31	23						
16	31	60	31	58	32	38						
17	30	58	31	24	31	23						
18	30	51	31	46	33	43						
19	30	47	31	68	32	35						
20	31	33	31	49	29	21						
21	30	68	30	54	33	44						
22	30	76	31	35	30	74						
23	30	50	30	50	33	42						
24	30	60	30	53								
25	31	56	30	51								
COLUMN TOTAL	776	23	780	82	716	96						
WITH TOOL												

COLUMN 1 TOTAL:		NOTES:	
COLUMN 2 TOTAL:	1557	05	
COLUMN 3 TOTAL:	2274	01	
COLUMN 4 TOTAL:			
COLUMN 5 TOTAL:			
COLUMN 6 TOTAL:			

WELL BORE DIAGRAM

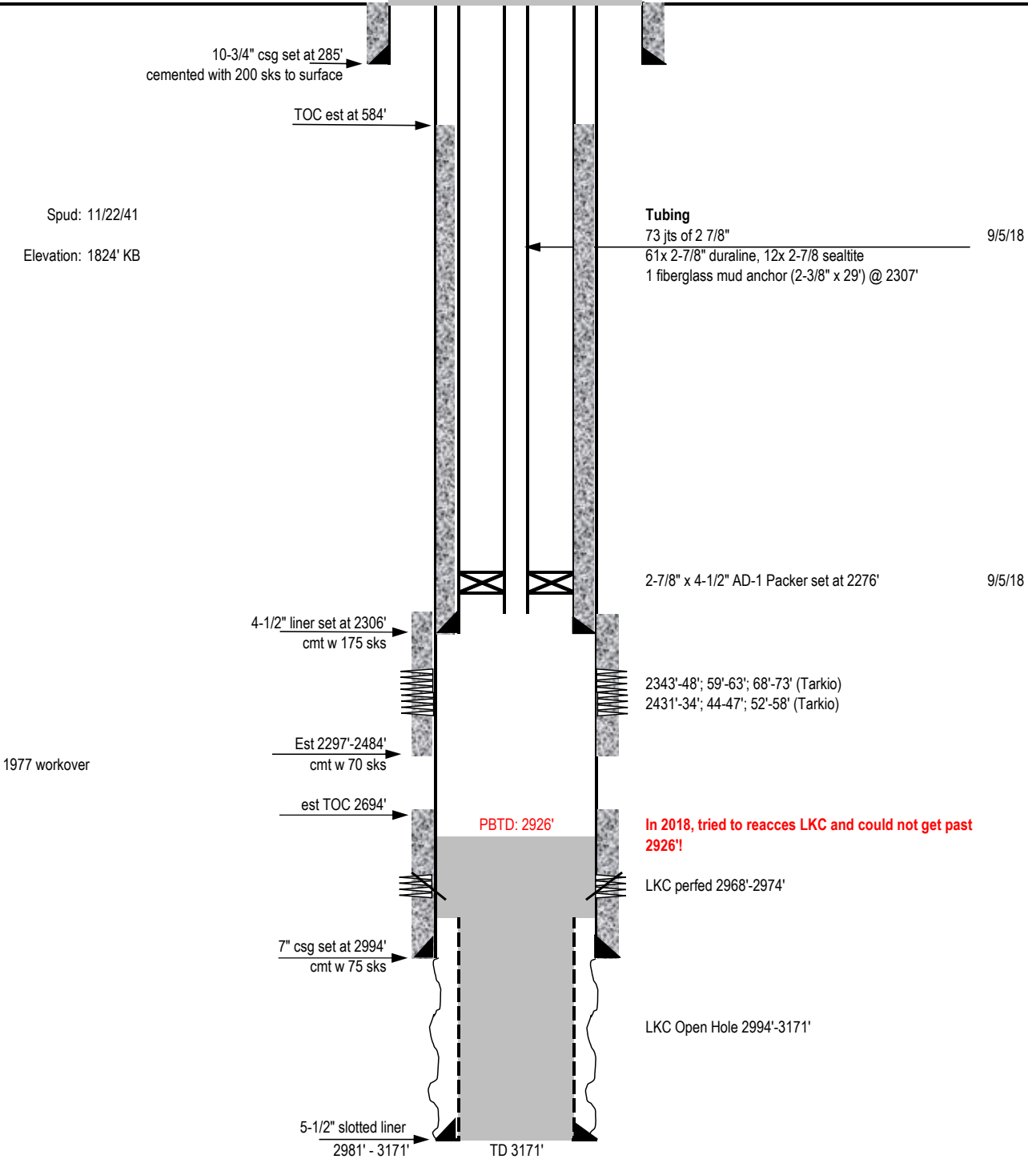
Date: 6/1/2020

GR

WELL G Box #3A Inj	FIELD Hall Gurney	CO/ST Russell County, KS
<input checked="" type="checkbox"/> PRESENT COMPLETION	<input type="checkbox"/> RECOMMENDED COMPLETION	API # 15-167-06040

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Shari Feist Albrecht, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

June 02, 2020

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665-0915

Re: Plugging Application
API 15-167-06040-00-02
BOXBERGER G A 3
SE/4 Sec.22-14S-14W
Russell County, Kansas

Dear Gavin Ramsay:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 29, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 29, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4