KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

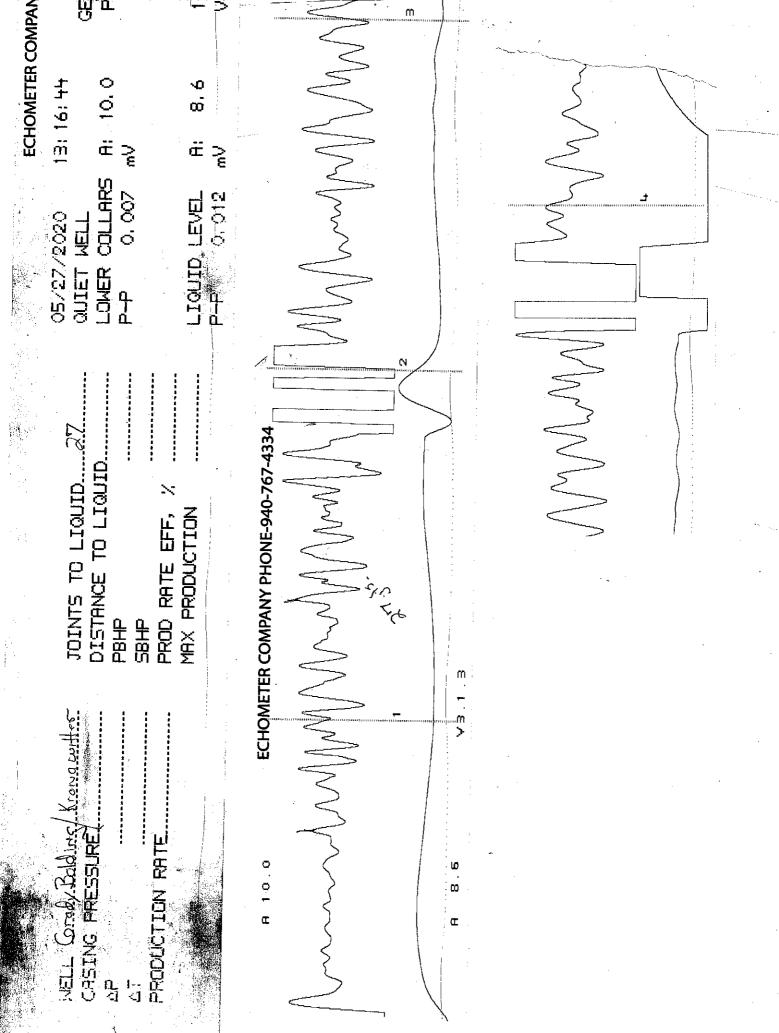
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#				API No. 15-						
State Zip	Name:										
	Address 1:					Sec.	T\	vp S	i. R	[E	:w
State Zip:	Address 2:							=			
Contact Person:	City:	State:	GPS Location: Lat:								
Phone:(
Lease Name:											
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i	,										
SWD Permit #:			Well Type: (check one)								
Gas Storage Permit #:									ermit #:		
Conductor Surface Production Intermediate Liner Tubir	ricia comacti cisoni i none	()									
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cemen					Spud Date:		[Date Shut-In: _			
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:		Conductor	Surface	Pro	oduction	Intermediate		Liner		Tubing	
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W/ sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole Interval to Submitted Electronically Do NOT Write in This Date Plugged: Date Repaired: Date Put Back in See	Size										
Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Setting Depth										
Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Size: No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w/ sacks of cement Port Collar: w/ sacks of cement Port Collar: w/ sacks of cement Port Collar: W/ sacks Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in See	Amount of Cement										
Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):	Bottom of Cement										
Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se	Depth and Type:	n Hole at	Tools in Hole at	w / Inch	sacks Set at:	of cement Po	rt Collar: Feet tion Informa	(depth) W	v /	sack of	
Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se	2	At:	to Fee	t Perfo	ration Interval _	to	Feet or O	pen Hole Inter	rval	to	Feet
	Do NOT Write in This	Date Tested:	Submitt	ted Ele		<i>'</i>					
Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

these been from the lot and been made one that the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

June 02, 2020

Richard Gunn Grady Bolding Corporation 114 NORTH MAIN PO BOX 486 ELLINWOOD, KS 67526-0486

Re: Temporary Abandonment API 15-051-20268-00-00 KRANNAWITTER 7 NW/4 Sec.19-12S-17W Ellis County, Kansas

Dear Richard Gunn:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/02/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/02/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"