

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

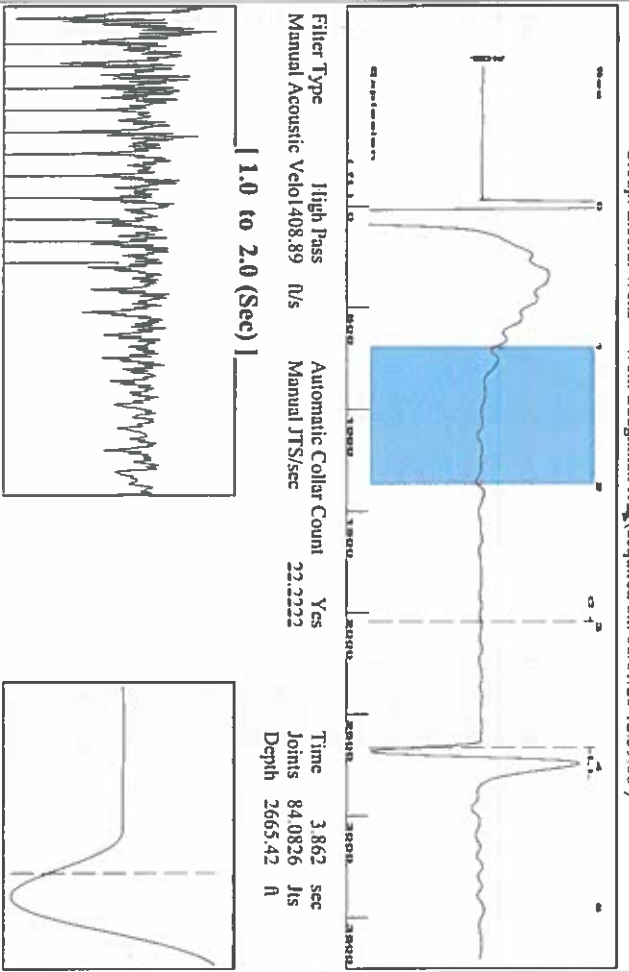
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/01/20 12:59:06)



Filter Type High Pass Automatic Collar Count Yes Time 3.862 sec
 Manual Acoustic Velo 1408.89 ft/s Manual JTS/sec 22.2222 Joints 84.0826 J/s
 Depth 2665.42 ft

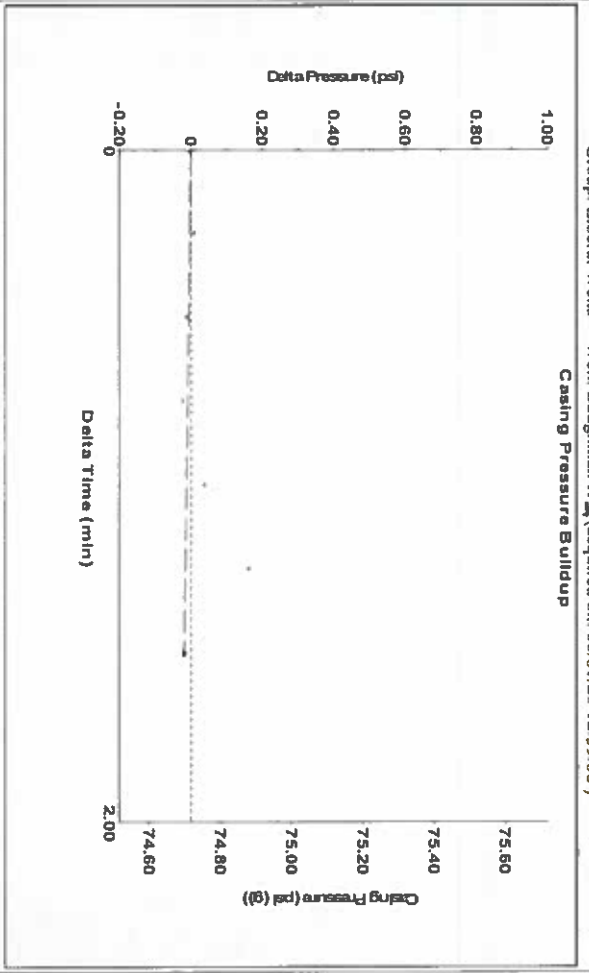
Analysis Method: Automatic

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/01/20 12:59:06)

Production Current	Potential	Casing Pressure	Static
Oil -*- BB/L/D	-*- BB/L/D	74.7 psi (g)	Oil Column Height MD 0 ft
Water -*- BB/L/D	-*- BB/L/D	-0.019 psi	Water Column Height MD -*- ft
Gas -*- Msc/D	-*- Msc/D	1.50 min	Pump Intake Depth -*- ft
JPR Method Vogel	Vogel	Gas/Liquid Interface Pressure 79.9 psi (g)	Static BHP 79.9 psi (g)
PBH/ SBHP -*-	-*-	Liquid Level Depth 2665.42 ft	
Production Efficiency 0.0			
Oil 37 deg API			
Water 1.05 Sp.Gr.H2O			
Gas 0.64 Sp.Gr.AIR			
Acoustic Velocity 1380.33 ft/s			
		Formation Depth 2666.00 ft	

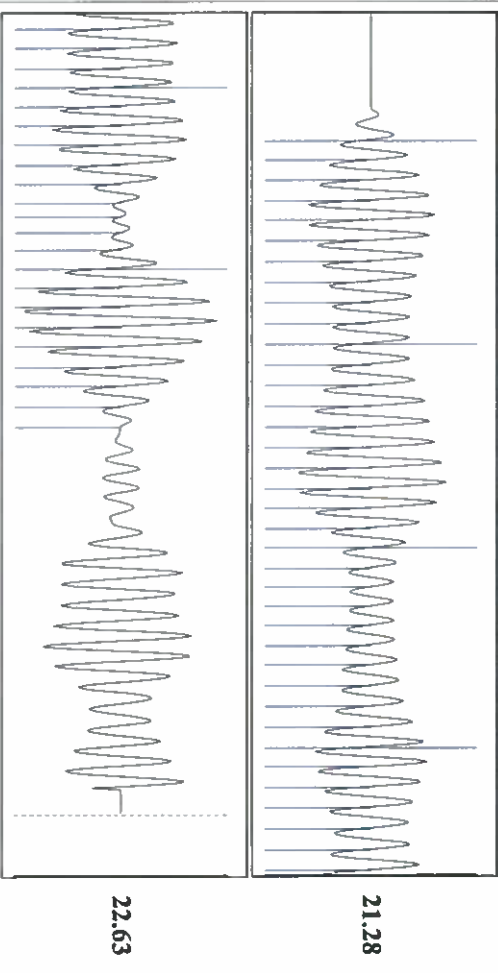


Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/01/20 12:59:06)



Change in Pressure -0.02 psi PTT1249 Range 0 - ? psi
 Change in Time 1.50 min

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/01/20 12:59:06)



Acoustic Velocity 1380.33 ft/s Joints counted 58
 Joints Per Second 21.7718 J/s/sec Joints to liquid level 84.0826
 Depth to liquid level 2665.42 ft Filter Width 20.2222
 Automatic Collar Count Yes Time to 1st Collar 0.296

Shot @ 300 PSI, BP

June 02, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-175-21502-01-00
Baughman H 2
NE/4 Sec.30-32S-32W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/02/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/02/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"