KOLAR Document ID: 1518007

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

## TEMPORARY ABANDONMENT WELL APPLICATION

Surface

OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth: \_\_\_

Geological Date: **Formation Name** 

Casing Fluid Level from Surface:\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Phone:( \_\_\_\_\_ ) \_\_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_\_

Plug Back Depth: \_\_\_

Formation Top Formation Base

At: \_\_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_

Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_ feet from E / W Line of Section (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_ GL KB \_\_\_\_\_ Elevation: \_\_\_\_\_ Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_\_ \_\_\_ Date Shut-In: \_\_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: 
Yes No Depth of casing leak(s): \_\_\_\_\_

Type Completion: 
ALT. I Depth of: 
DV Tool: \_\_\_\_\_ w / \_\_\_\_ sacks of cement 
Port Collar: \_\_\_\_ w / \_\_\_\_ sack of cement \_\_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_

Completion Information

\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval\_\_\_\_\_ to \_\_\_\_\_ Feet

## Submitted Electronically

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At: \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

June 03, 2020

David Kimzey E K Energy LLC 12220 SW COLONY RD PO BOX 267 COLONY, KS 66015-0267

Re: Temporary Abandonment API 15-107-22226-00-00 HEDGES B 7 NE/4 Sec.26-22S-21E Linn County, Kansas

## Dear David Kimzey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/03/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/03/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell E.C.R.S."