KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: WITT B
Well Number: 1

API No.: 15-071-20588-00-01
Permit No: E27144.1
Reporting Year: 2019
(January 1 to December 31)

____ - NE - NE - SW Sec. 2 Twp. 18 S. R. 43 ☐ E ☑ W
(Q/Q/Q/Q)
1998 feet from ☐ N / ☑ S Line of Section
3009 feet from ☑ E / ☐ W Line of Section
County: Greeley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: LANSING B, KANSAS CITY,MORROW
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January				0	0
February				0	0
March				0	0
April				0	0
May				0	0
June				0	0
July				0	0
August				0	0
September				0	0
October				0	0
November				0	0
December					
TOTAL	0		0		

Submitted Electronically