KOLAR Document ID: 1478539

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R EW Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
200000000000000000000000000000000000000	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Pact Operator's License No.	Contact Person:
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
DISTRICT EPR	PRODUCTION UIC
DISTRICT EFF	THOUSE HON

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Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		Circle FSL/FNL	<i>Circle</i> FEL/FWL				
	· -	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		I JL/FINL	LL/ VVL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location: SecTwpS. R East West County: Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

The entire lease assignment for this well can be found as an attachment to the T-1 for the SHAWVER 3(API 15-067-21237), Section 1, Township 27S, Range 35W, Grant County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS
COUNTY OF GRANT

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

- 1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;
- 2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;
- 3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");
- 4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "<u>Jayhawk Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
	WEEKS, A A	DENHAM, JOE E	10/17/1941	-	038W	029	- BOOK	192	REGISTRY	KANSAS	GRANT
		the state of the s	<u> </u>	-	_	-	5		ļ		
	COLLINS, CLARENCE B ET AL	KAYSER, PAUL	10/15/1941		038W	029	5	282		KANSAS	GRANT
	MELVIN, MYRTLE E	KAYSER, PAUL	10/16/1941		038W	029	5	281	ļ	KANSAS	GRANT
	COLLINS, CLARENCE B ET AL	KAYSER, PAUL	10/15/1941		038W	030	5	282		KANSAS	GRANT
	WRIGHT, GEORGE D	JOE E DENHAM	10/16/1941		038W	030	5	248	ļ	KANSAS	GRANT
	KEPLEY, E A	JOE E DENHAM	1 ' '	0305	038W	030	7	120	ļ	KANSAS	GRANT
	ELLIS, ELLISE B	DENHAM, JOE E	10/17/1941		038W	031	5	167		KANSAS	GRANT
	CHESKY, GLADYS H ET VIR	DENHAM, JOE E		0305	038W	031	5	333		KANSAS	GRANT
L028726000	THOMAS, CLARENCE ET UX	DENHAM, JOE E	11/7/1941	0305	038W	031	5	338		KANSAS	GRANT
	PIRTLE, W V ET UX	KAYSER, PAUL	10/20/1941		038W	031	5	220		KANSAS	GRANT
L028601000	LUCAS, IDA	DENHAM, JOE E	10/25/1941	0305	038W	032	5	191		KANSAS	GRANT
L028871000	FRANCISCO, MERLAH E ET AL	DENHAM, JOE E	10/16/1941	0305	038W	032	6	40		KANSAS	GRANT
L028947000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM J E	1/12/1942	0305	038W	032	6	84		KANSAS	GRANT
L030418000	PIRTLE, W V ET UX	KAYSER, PAUL	10/20/1941	0305	038W	032	5	220		KANSAS	GRANT
CL000014000	ELLA PETTY	PANHANDLE EASTERN PIPE LINE CO	6/18/1941	0305	038W	033	5	101		KANSAS	GRANT
L000043000	JACK BAIN ET UX	PANHANDLE EASTERN PIPE LINE CO	6/3/1941	0305	038W	033	5	98		KANSAS	GRANT
L000046000	T E SCOTT ET UX	PANHANDLE EASTERN PIPE LINE CO	6/3/1941	0305	038W	033	5	104		KANSAS	GRANT
L000007000	GODFREY P WITT ET UX	PANHANDLE EASTERN PIPE LINE CO	5/23/1944	030S	038W	034	7	129		KANSAS	GRANT
L000008000	RUSSELL DUNN ET UX	PANHANDLE EASTERN PIPE LINE CO	12/12/1941	030S	038W	034	6	10		KANSAS	GRANT
L000037000	GUST WITT JR ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	5/23/1944	0305	038W	034	7	130		KANSAS	GRANT
L000038000	RUSSELL DUNN ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	5/23/1944	0305	038W	034	7	131		KANSAS	GRANT
CL000013000	MARY J CADY ET VIR	PANHANDLE EASTERN PIPE LINE COMPANY	3/21/1944	0305	038W	035	7	113		KANSAS	GRANT
CL000058000	J Q ADAMS ET AL	HUGOTON PRODUCTION COMPANY	1/2/1952	030S	038W	035	10	259		KANSAS	GRANT
L000034000	ORA BLAND HAYES	PANHANDLE EASTERN PIPE LINE COMPANY	11/5/1943	0305	038W	035	7	69		KANSAS	GRANT
L000042000	J J CARTER ET UX	PANHANDLE EASTERN PIPE LINE CO	6/6/1941	030S	038W	036	5	97		KANSAS	GRANT
L000102000	ORA BLAND HAYES	PANHANDLE EASTERN PIPE LINE COMPANY	11/5/1943	0305	038W	036	7	70		KANSAS	GRANT
L031416000	HICKOK, G R ET UX DUPLICATE	PAUL KAYSER	8/25/1941				5	306		KANSAS	GRANT

Additional Surface Owner Information

Grant 31 30S 38W

> BEERY, JERRY THOMAS 32302 ALIPAZ ST SPC 224 SAN JUAN CAPISTRANO, CA 92675

LUCAS LAND LLC 12001 E RD 24 JOHNSON, KS 67855