

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	ANGELA 1-2
Doc ID	1519614

Tops

Name	Top	Datum
ANHYDRITE	1475	+813
HEEBNER	3828	-1540
LANSING	3878	-1590
BASE KANSAS CITY	4268	-1980
FORT SCOTT	4468	-2180
CHEROKEE	4492	-2204
B/PENN	4544	-2256
MISSISSIPPI	4592	-2304

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

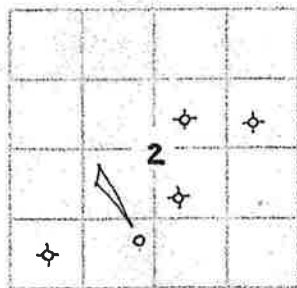
COMPANY L. D. DRILLING, INC.
 LEASE 1-2 ANGELA
 FIELD WILDCAT
 LOCATION 775' FSL ¼ 2305' FWL
 SEC 2 TWP 23s RGE 24w
 COUNTY HODGEMAN STATE KANSAS
 CONTRACTOR L. D. DRILLING, INC.
 SPUD 3-24-2020 COMP 4-2-20
 RTD 4695 LTO 4695
 MUD UP 3592 TYPE MUD CHEMICAL

ELEVATIONS
 KB 2288
 DF _____
 CL 2273
 Measurements Are All
 From 2288 KB

CASING
 SURFACE 8 5/8" @ 267'
 PRODUCTION 5 1/2" @
 ELECTRICAL SURVEYS
 DUAL IND, DENS-N, MICRO

SAMPLES SAVED FROM 3600 TO 4695
 DRILLING TIME KEPT FROM 3600 TO 4695
 SAMPLES EXAMINED FROM 3600 TO 4695
 GEOLOGICAL SUPERVISION FROM 3800 TO 4695
 GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1475+ 813	1480+ 808
HEEBNER	3828-1540	3830-1542
LANSING	3878-1590	3880-1592
B/KC	4268-1980	4266-1978
FORT SCOT	4468-2180	4468-2180
CHEROKEE	4492-2204	4494-2206
B/PENN.	4544-2256	4551-2263
MISSISSIPPI	4592-2304	4594-2306



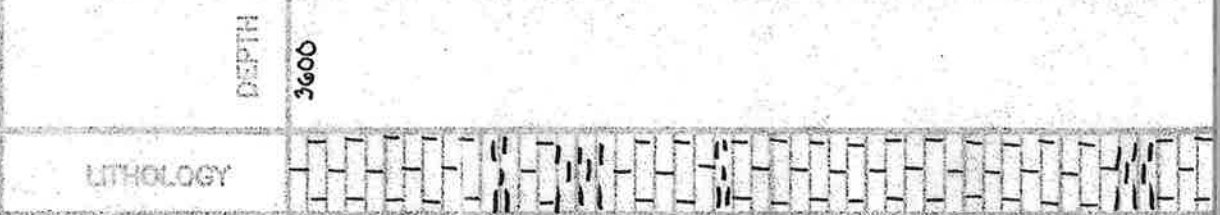
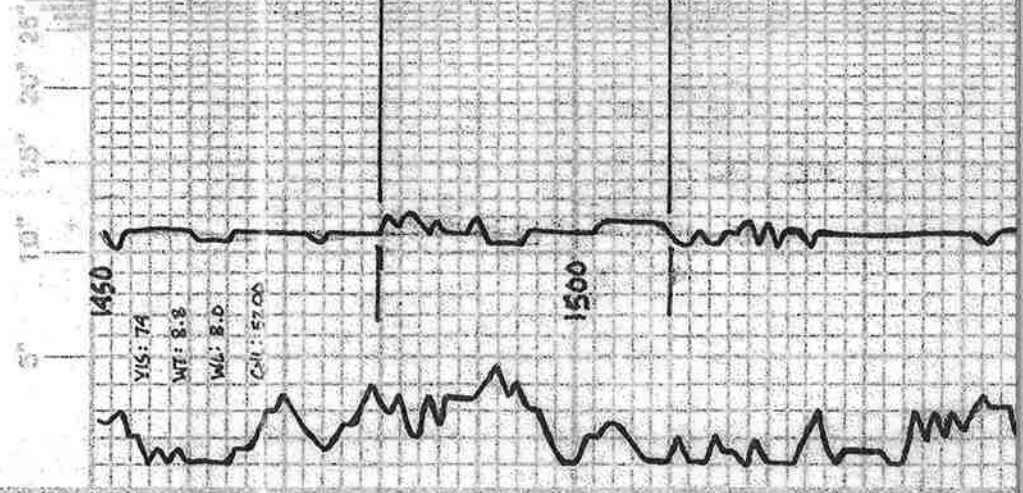
REMARKS
 3-24-20 SPUD
 3-25 @ 270'
 3-26 @ 1606'
 3-27 @ 2458'
 3-28 @ 3056'
 3-29 @ 3542'
 3-30 @ 4045'
 3-31 @ 4400'
 4-1 @ 4594'
 4-2 @ 4590'
 4-3 @ 4695'

API: 15-083-21976

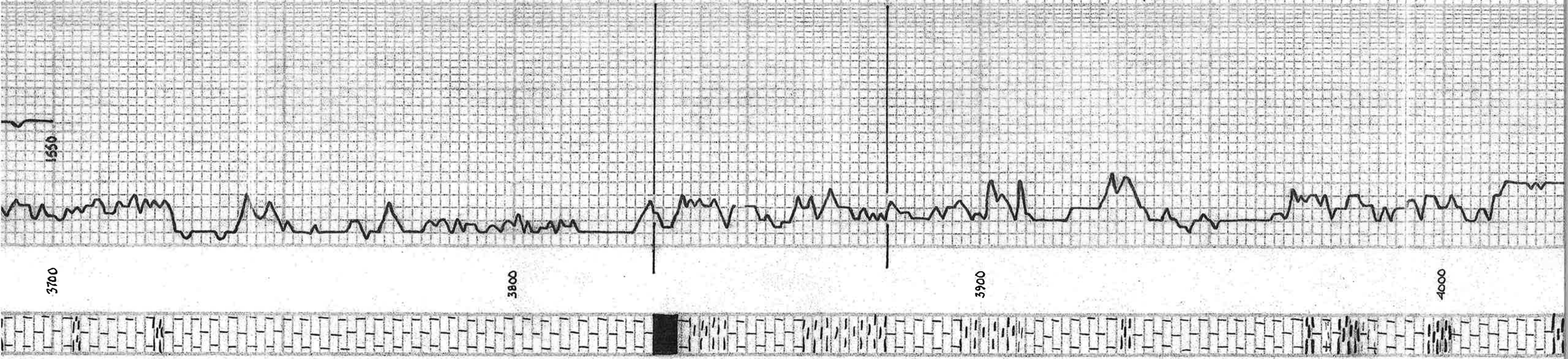
LEGEND

- Anhydrite
- Soft
- Sandstone
- Shale
- Certs sh
- Limestone
- Dol.Lime
- Chert
- Dolomite

DRILLING TIME IN MINUTES
 PER FOOT
 Rate of Penetration increases



SHO501-11



Sh. LG.

Δ Gy.

Es. To L.R. Sl. Foss. Sil. Calcitic

Sh. Gy.

Es. To L.G. Sl. Foss.

Sh. Gy.

Es. wt. L.G. Foss. w. V.S.I. chills.

Δ B.G.

Es. To V.S.I. Foss. Sil. chills.

Δ Gy.

Es. To L.R. V.F. v. h. Sw. Sl. Foss.

Δ Gy.

Es. To L.G. Sl. Foss. Calcitic

Es. To B. Sl. Foss. Sil. A

Es. To wt. Sl. Foss. Sil. A Calcitic

Es. To L.R. F. v. h. Sw. Sl. Foss.

HEESNER 3830-1592
Sh. B.G. Calc.

Sh. H.G. Blue.

Es. wt. Sl. Foss. Sil. A

Sh. Rd. H.G.

LANSING 3880-1592

Es. To wt. Sl. Foss. V.S.I. A

Es. wt. Sl. chills.

Sh. Rd.

Es. wt. Sl. Foss. Calcitic

Es. wt. V.S.I. Foss. V.S.I. A

Δ B.G.

Es. To L.G. V.S.I. Foss. V.S.I. A

Es. wt. L.G. Sl. Foss. Calcitic

Es. wt. chills.

Sh. Gy.

Es. B.G. V.S.I. Foss.

Sh. L.G.

Es. wt. Sl. Foss. Calcitic

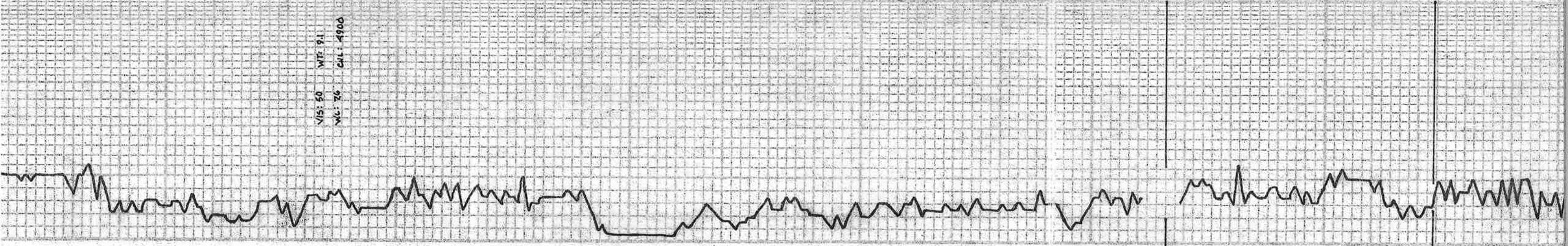
Sh. DR.G.

Es. To h. Sl. Foss. Calcitic Sil. A

Es. To Sil. A w/ Calcitic streaks

15. To. Sli.A w/ Calotte Straks
 Sh. Gy. DEg.
 15. To. L1g. Sli.ool. YSl. ooc.
 15. wt. chlg.
 15. Gy. Sh. Foss Sli.A
 Sh. BLK Carb.
 15. Bl. Gy. Sli. Foss
 Sh. L1G. Gy.
 15. To. wt. YSl. Foss Sli.A
 A L1g.
 15. L1. VSl. Foss YSl. A
 A Bl. Gy.
 15. Gy. VSl. Foss Sli.A
 15. wt. chlg. A DE B. Sl. Foss.
 15. To. chlg. Ooc. V Foss.
 15. wt. Vchlg.
 A DEg.
 Sh. DEg. BLK
 Sh. L1G.
 15. To. chlg. Sli. Foss w/ DEg. Foss.
 15. wt. Foss.ool. Sli.A
 15. L1g. YSl. Foss Sli.A
 Sh. DEg.
 15. Bl. Gy. YSl. Foss
 15. wt. Sl. chlg.
 15. wt. Sli.ool Sl. Calotte Sli. Chlg.
 15. To. Sli.A Sh. Calotte
4266 - 1978
01 KC
 Sh. Gy.
 15. wt. L1g. Sli. Foss YSl. chlg.
 A Gy.
 15. Bl. Gy. Sli.A
 15. To. wt. YSl. Foss Sli.A
 15. Bl. Sli.A
 Sh. L1 Blue Silty - Sdy
MARMATON 4323 - 2035
 15. To. Sli. Foss. VSl. Calotte
 15. wt. L1g. VSl. chlg.
 Sh. Gy.

V15: 50 Wt. 91
 Wt. 76 CUL: 4900



4100

4200

4300



LS. wt 12g. VSi. chky

Sh. G.G.

LS. Fin. VSi. Red

Sh. L.G. L. - Rd

A. wt

LS. Fin. wt. Si. A

Sh. DE. BLE

LS. L.B. Micro:ool. Micro:ool.

LS. L.G. B. Si. A

Sh. B.L.

Sh. L.G.

LS. L.G. G. Si.ool. VSi. chky

LS. wt. chky

LS. G. VSi. A

Sh. DE. S.

Sh. B.L. G. B.

FORT SCOTT 4168-2180

LS. wt 12g. Si. Foss. Si. A

LS. Fin. wt. Si. Foss. Si. A

CHEROKEE 4194-2206

Sh. DE. B.L.

LS. G. Si. Foss. Si. A

LS. B. Si.ool. Foss. VSi. A

Sh. DE. G.

LS. Fin. wt. Si. A

LS. wt 12g. B. VSi. Foss. Si. A. Floor No. 100. DE. B. Spl. Si. T. P. No. 100. (45-40, 80)

A. L.G.

LS. Fin. wt. VSi. Foss. Galactic

Sh. Yellow Blue-G. VSi. Soly

Sh. Yellow Blue

Sh. Chky. Mid. to L. Sub. Rd. w/ A. Foss. F. Fin. of B. Sat. Si. G. S. F. T. G. S. Y. D. W. Fl. O. G.

Sh. Tan. Blue. G. Si. Soly

Sh. Sat. H. Ble. Yellow. L. G.

MISSISSIPPI 4594-2306

Dol. Fresh. L.G.

A. wt

Dol. wt 12g. Fresh. T. Glau.

Dol. wt 12g. V. Fresh. Si. Foss. S. Uuggy'

Dol. G. Fresh. w/ T. Glau.

Sh. Yellow. Rd. Alcon

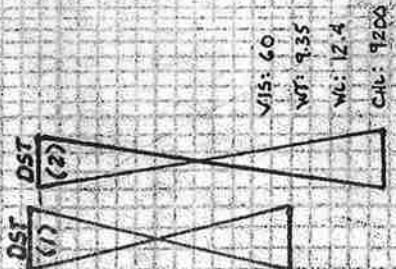
Dol. wt. V. Fresh. S. Si. Foss. Uuggy'

Dol. wt 12g. Fresh. Glau. w. d. c.

VIS: 54 WT: 9.3
Wt: 8.0 CAL: 6200

4400

4500



VIS: 60
WT: 9.35
Wt: 12.4
CAL: 9200

VIS: 56 WT: 9.2
Wt: 10.0 CAL: 9400

4600

DST (1) 4517-4574
 1st OPEN: Blow built to 734" 88: Nose
 2nd OPEN: " " 10 1/2" 88: 1/2"
 30-60-60-90
 Rec. 315' G.I.P.
 188' Clean Oil 36 G. (V. 0.60 F)
 31' HOCM (20 Y. Oil 80' H.M.)
 TF 220'

FP: 15-45 51-93 *
SIP: 134-1216 *



DST (2) 4518-4584
 1st OPEN: Blow built to 8" 88: Surface
 2nd OPEN: " " 10 1/2" 88: "
 30-60-60-90
 Rec. 179' G.I.P.
 136' Clean Oil 35.8 Grav. (0.60 F)
 63' Sech (101-5.90' H.M.)
 TF 199'

FP: 16-45 50-91 *
SIP: 1259-1159 *



Sh. Yellow Rd. Mason

Dol. w/ H. Fresh Suc. Si. Foss. 'fogy'

Dol. w/ H. Fresh Clavosidic

MISS. OSAGE 4682-2394

Δ w/ H. Foss. Fresh Cut

Δ w/ H. Foss.

R7D 4695-2407

DEPTH DRILLING TIME MINUTES/FOOT

Rate of Penetration Increases

LITHOLOGY

REMARKS

COMPANY L. D. DRILLING, INC.

ELEVATION: 2288 KB

PIPS 1-7 2455

LOCATION 7159L & 2305 FWL SEC. 2 TWP 23S RGE 24W

COUNTY HODGEMAN STATE KANSAS



HURRICANE SERVICES INC

Customer	LD DRILLING	Lease & Well #	ANGELA 1-2		Date	4/14/2020	
Service District	MEDICINE LODGE KS	HODGEMAN KS	HODGEMAN KS	Legals S/T/R	2-23S-24W	Job #	
Job Type	PORT COLLAR	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input type="checkbox"/> No	Ticket #	ICT3489

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	
266	MCGRAW	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	
182/256	MCGRAW	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations	
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations	
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below		
Comments						

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
CP025	H-Con	sack	175.00			\$2,940.00
CP100	Calcium Chloride	lb	494.00			\$296.40
CP120	Cello-flake	lb	44.00			\$61.60
M015	Light Equipment Mileage	mi	100.00			\$160.00
M010	Heavy Equipment Mileage	mi	100.00			\$320.00
M020	Ton Mileage	tm	823.00			\$987.60
C011	Cement Pump Service	ea	1.00			\$880.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?					Net:	\$5,645.60
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -	Tax Rate:		
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total:	\$ 6,645.60	
		HSI Representative: <i>Mike Mattal</i>				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: LD DRILLING	Well: ANGELA 1-2	Ticket: I CT3489
City, State: JETMORE KS	County: HODGEMAN KS	Date: 4/14/2020
Field Rep: RICK POPP	S-T-R: 2-23S-24W	Service: PORT COLLAR

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	1503 ft
Displacement:	5.5 bbls

Calculated Slurry - Lead	
Blend:	A-CON
Weight:	11.6 ppg
Water / Sx:	16.8 gal / sx
Yield:	2.77 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	1503 ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	86.0 bbls
Total Sacks:	175 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	BBLs	STAGE BBLs	TOTAL BBLs	REMARKS
8:45 AM						ON LOCATION/SAFTEY MEETING
9:15 AM		1,000.0	5.0		5.0	PRESSURE TEST, HOLDING 1000 PSI
9:19 AM					5.0	OPEN TOOL, IMMEDIATE CIRCULATION
9:20 AM	3.0	369.0	86.0		91.0	MIX 175 SKS A-CON, CEMENT TO SURFACE
9:53 AM	3.0	450.0	5.5		96.5	DISPLACEMENT
9:55 AM		1,000.0			96.5	CLOSE TOOL PRESURE TEST TO 1000 PSI, HOLDING
10:14 AM	3.0	300.0	38.0		134.5	REVERSE OUT, WELL CLEAN

Cementer:	MATTAL	UNIT	912	SUMMARY		
	Pump Operator:		MCGRAW	266	Average Rate	Average Pressure
Bulk #1:	MCGRAW	182/256		3.0 bpm	622 psi	135 bbls
Bulk #2:						



HURRICANE SERVICES INC

Customer	LD DRILLING	Lease & Well #	ANGELA 1-2		Date	4/3/2020	
Service District	MEDICINE LODGE, KS	County & State	HODGEMAN, KS	Legals S/T/R	2-23S-24W	Job #	
Job Type	5.5" LONGSTRING [®] PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #	ICT 3463

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
75	LESLEY	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
524-522	OSBOURNE	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
176-260	WHITFIELD	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
	SCOTTY	<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP014	H-LD CEMENT BLEND	sack	150.00				\$6,151.88
CP055	H-Plug	sack	30.00				\$331.50
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00				\$318.75
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00				\$297.50
FE165	5 1/2" Port Collar	ea	1.00				\$2,975.00
FE130	5 1/2" Cement Basket	ea	2.00				\$510.00
FE135	5 1/2 Turbolizer	ea	8.00				\$544.00
CP170	Mud Flush	gal	1,000.00				\$850.00
AF055	Liquid KCL Substitute	gal	5.00				\$127.50
M015	Light Equipment Mileage	mi	100.00				\$170.00
M010	Heavy Equipment Mileage	mi	100.00				\$340.00
M020	Ton Mileage	tm	835.00				\$1,064.63
C050	Cement Plug Container	job	1.00				\$212.50
C015	Cement Pump Service	ea	1.00				\$1,275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?			Gross:		Net:	\$15,168.25	
Based on this job, how likely is it you would recommend HSI to a colleague?			Total Taxable	\$ -	Tax Rate:	\$ -	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			Sale Tax:	\$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						Total:	\$ 15,168.25
HSI Representative:							

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: LD DRILLING	Well: ANGELA 1-2	Ticket: ICT 3463
City, State:	County: HODGEMAN, KS	Date: 4/3/2020
Field Rep: RICK POPP	S-T-R: 2-23S-24W	Service: 5.5" LONGSTRING

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-LD BLEND	Blend:	
Hole Depth:	4695' ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	4687' ft	Yield:	1.54 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
PLUG Depth:	4643 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	110.5 bbls	Total Slurry:	41.3 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	150 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
2:00AM			-	-	ON LOCATION - SPOT EQUIPMENT
2:30AM				-	RUN 5 1/2" X 15.5 # CSG.
				-	TURBOLIZER- 1-2-3-4-5-6-7- 77
				-	BASKET- 75 & 76
				-	PORT COLAR- TOP OF 76 = 1503'
3:00AM				-	TONGS BROKE DOWN- WAIT ON TONGS CSG CREW
6:45AM				-	CSG ON BOTTOM
7:00AM				-	HOOK UP TO CSG- BREAK CIRCULATION WITH RIG PUMP
8:30am	5.0	400.0	5.0	5.0	H2o AHEAD
8:33am	5.0	400.0	24.0	29.0	MUDFLUSH
8:38am	5.0	300.0	5.0	34.0	H2o SPACER
8:40am	5.0	200.0	41.3	75.3	MIX 150 SKS H- LD BLEND CEMENT @14.8 PPG
8:50am				75.3	SHUT DOWN- CLEAR PUMP AND LINES
8:59am	6.0	-	-	75.3	START DISPLACEMENT WITH 2% KCL H2o
9:15am	5.0	200.0	75.0	150.3	LIFT PRESSURE
9:27am	4.0	400.0	100.0	250.3	SLOW RATE
9:30am	3.0	500.0	110.5	360.8	PLUG DOWN - Held
				360.8	CIRCULATION THRU JOB
	3.0		7.0	367.8	PLUG RATHOLE- 30 sks HPLUG CEMENT
				367.8	
				367.8	JOB COMPLETE
				367.8	THANK YOU!
				367.8	
				367.8	
				367.8	
				367.8	
				367.8	

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	75	Average Rate	Average Pressure	Total Fluid
Pump Operator:	OSBOURNE	524-522	4.6 bpm	300 psi	368 bbls
Bulk #1:	WHITFIELD	176-260			
Bulk #2:	SCOTTY				



HURRICANE SERVICES INC

Customer	L.D. DRILLING	Lease & Well #	ANGELA 1-2		Date	3/25/2020	
Service District	MEDICINE LODGE KS	County & State	HODGEMAN CO K	Legals S/T/R	2-23S-24W	Job #	
Job Type	8 5/8 SURFACE	<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input type="checkbox"/> No		Ticket #	ICT3440	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
912	MATTAL	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
266	MCGRAW	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
182/256	WHITFIELD	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP070	60/40/2 Pozmix	sack	200.00				\$2,080.00
CP100	Calcium Chloride	lb	518.00				\$309.60
CP120	Cello-flake	lb	50.00				\$70.00
CP180	Sugar	lb	50.00				\$120.00
M015	Light Equipment Mileage	mi	100.00				\$160.00
M010	Heavy Equipment Mileage	mi	100.00				\$320.00
M020	Ton Mileage	tm	860.00				\$1,032.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Gross:	Net:	\$4,091.60								
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable \$ -	Tax Rate:									
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax:	\$ -								
Unlikely	1		2	3	4	5	6	7	8	9	10	Extremely Likely
			Total:	\$	4,091.60							
		HSI Representative: <i>Mike Mattal</i>										

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x *David J. Breen*

CUSTOMER AUTHORIZATION SIGNATURE


CEMENT TREATMENT REPORT

Customer:	L.D. DRILLING	Well:	ANGELA 1-2	Ticket:	ICT3440
City, State:	HODGEMAN CO KS	County:	HODGEMAN CO KS	Date:	3/25/2020
Field Rep:	MIKE MATTAL	S-T-R:	2-23S-24W	Service:	8 5/8 SURFACE

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	12.25 in	Blend:	60/40/2 POZMIX	Blend:	
Hole Depth:	270 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
Casing Depth:	267 ft	Yield:	1.21 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	15.5 bbls	Total Slurry:	43.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	200 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:50 PM			-	-	ON LOCATION/SAFTEY MEETING
12:20 AM				-	RUN 8 5/8 CASING
1:00 AM				-	CASING ON BOTTOM
1:10 AM				-	HOOK TO CASING
1:20 AM				-	BREAK CIRCULATION
1:25 AM	3.0	100.0	3.0	3.0	PUMP 3 BBL WATER
1:30 AM			43.0	46.0	MIX 200 SKS 60/40/2 POZMIX
1:45 AM	1.0	40.0		46.0	START DISPLACEMENT
2:00 AM		100.0	15.5	61.5	PLUG DOWN/SHUT IN WELL
				-	CEMENT TO SURFACE
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	JOB COMPLETE THANK YOU!
				-	MIKE MATTAL
				-	MIKE&BRIAN
				-	
				-	
				-	

CREW			UNIT			SUMMARY		
Cementer:	MATTAL		912			Average Rate	Average Pressure	Total Fluid
Pump Operator:	MCGRAW		266			2.0 bpm	80 psi	62 bbls
Bulk #1:	WHITFIELD		182/256					
Bulk #2:								



Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
 County: HODGEMAN
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2282 Est
 Field Name: Jetmore South
 Pool: Infield
 Job Number: 445
 API #: 15-083-21976-00-00

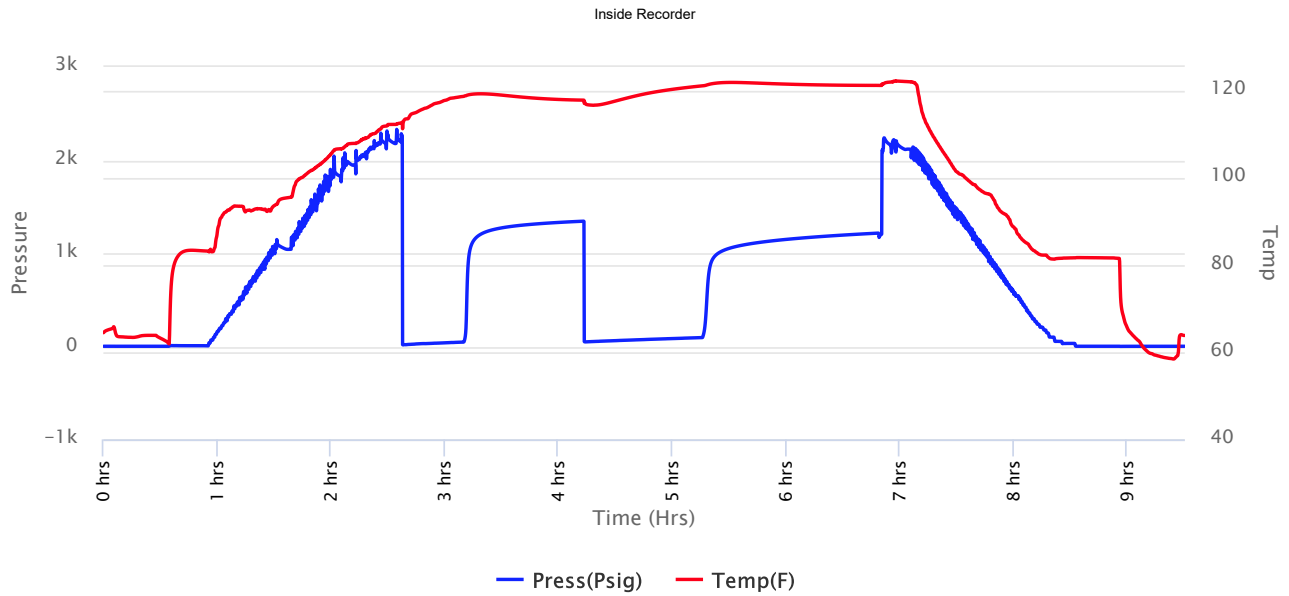
Operation:
 Uploading recovery & pressures

DATE
 April
01
 2020

DST #1 **Formation: Sand** **Test Interval: 4547 - 4574'** **Total Depth: 4574'**
 Time On: 02:09 04/01 Time Off: 11:23 04/01
 Time On Bottom: 04:42 04/01 Time Off Bottom: 08:42 04/01

Electronic Volume Estimate:
 223'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 60	Minutes: 60	Minutes: 90
Current Reading: 7.5" at 30 min	Current Reading: 0" at 60 min	Current Reading: 10.6" at 60 min	Current Reading: 0" at 90 min
Max Reading: 7.5"	Max Reading: 0"	Max Reading: 10.6"	Max Reading: .5"





Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
 County: HODGEMAN
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2282 Est
 Field Name: Jetmore South
 Pool: Infield
 Job Number: 445
 API #: 15-083-21976-00-00

Operation:
 Uploading recovery & pressures

DATE
 April
01
 2020

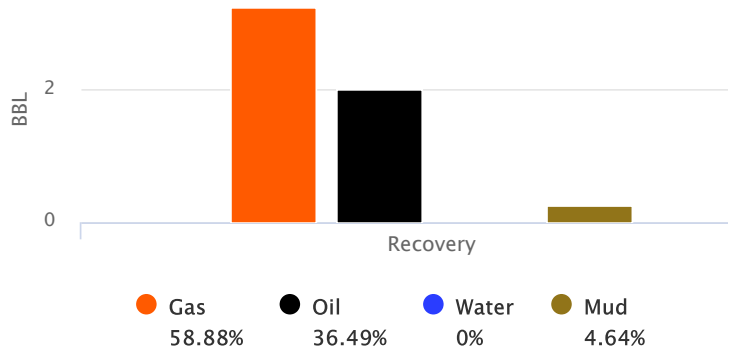
DST #1 **Formation: Sand** **Test Interval: 4547 - 4574'** **Total Depth: 4574'**
 Time On: 02:09 04/01 Time Off: 11:23 04/01
 Time On Bottom: 04:42 04/01 Time Off Bottom: 08:42 04/01

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
315	3.2319	G	100	0	0	0
189	1.93914	O	0	100	0	0
31	0.31806	OCM	0	20	0	80

Total Recovered: 535 ft
 Total Barrels Recovered: 5.4891

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2179	PSI
Initial Flow	15 to 45	PSI
Initial Closed in Pressure	1344	PSI
Final Flow Pressure	51 to 93	PSI
Final Closed in Pressure	1216	PSI
Final Hydrostatic Pressure	2180	PSI
Temperature	122	°F
Pressure Change Initial Close / Final Close	9.5	%

GIP cubic foot volume: 18.1455



Company: L. D. Drilling, Inc Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
County: HODGEMAN
State: Kansas
Drilling Contractor: L. D. Drilling, Inc - Rig 1
Elevation: 2282 Est
Field Name: Jetmore South
Pool: Infield
Job Number: 445
API #: 15-083-21976-00-00

Operation:
Uploading recovery & pressures

DATE
April
01
2020

DST #1 Formation: Sand Test Interval: 4547 - 4574' Total Depth: 4574'
Time On: 02:09 04/01 Time Off: 11:23 04/01
Time On Bottom: 04:42 04/01 Time Off Bottom: 08:42 04/01

BUCKET MEASUREMENT:

1st Open: 1/2" Blow. Built to 7 3/4 inches in 30 mins
1st Close: NOBB
2nd Open: 1/4" Blow. Built to 10 1/2 inches in 60 mins
2nd Close: 1/2" Blow Back

REMARKS:

Tool Sample: 10% Gas 5% Oil 0% Water 85% Mud
Gravity: 36 @ 60 °F



Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
 County: HODGEMAN
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2282 Est
 Field Name: Jetmore South
 Pool: Infield
 Job Number: 445
 API #: 15-083-21976-00-00

Operation:
 Uploading recovery & pressures

DATE
 April
01
 2020

DST #1 **Formation: Sand** **Test Interval: 4547 - 4574'** **Total Depth: 4574'**
 Time On: 02:09 04/01 Time Off: 11:23 04/01
 Time On Bottom: 04:42 04/01 Time Off Bottom: 08:42 04/01

Down Hole Makeup

Heads Up: 23.28 FT	Packer 1: 4542 FT
Drill Pipe: 4537.71 FT <i>ID-3 1/4</i>	Packer 2: 4547 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4531.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4549 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 27	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/4</i>	
Change Over: FT	
Perforations: (below): 26 FT <i>4 1/2-FH</i>	



Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
 County: HODGEMAN
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1

4/1/2020

DST #1 for - Diamond Testing, LLC

Elevation: 2282 Est
Field Name: Jetmore South
Pool: Infield
Job Number: 445
API #: 15-083-21976-00-00

Operation:
Uploading recovery &
pressures

DATE
April
01
2020

DST #1 **Formation: Sand** **Test Interval: 4547 - 4574'** **Total Depth: 4574'**
Time On: 02:09 04/01 Time Off: 11:23 04/01
Time On Bottom: 04:42 04/01 Time Off Bottom: 08:42 04/01

Mud Properties

Mud Type: Chem **Weight:** 9.3 **Viscosity:** 54 **Filtrate:** 8 **Chlorides:** 6200 ppm



Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
County: HODGEMAN
State: Kansas
Drilling Contractor: L. D. Drilling, Inc - Rig 1
Elevation: 2282 Est
Field Name: Jetmore South

Operation:

Uploading recovery & pressures

Pool: Infield
Job Number: 445
API #: 15-083-21976-00-00

DATE
April
01
2020

DST #1 Formation: Sand Test Interval: 4547 - 4574' Total Depth: 4574'
Time On: 02:09 04/01 Time Off: 11:23 04/01
Time On Bottom: 04:42 04/01 Time Off Bottom: 08:42 04/01

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: L. D. Drilling, Inc Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
County: HODGEMAN
State: Kansas
Drilling Contractor: L. D. Drilling, Inc - Rig 1
Elevation: 2282 Est
Field Name: Jetmore South
Pool: Infield
Job Number: 445
API #: 15-083-21976-00-00

Operation:
Uploading recovery & pressures

DATE
April
01
2020

DST #2 **Formation: Cong-Sand** **Test Interval: 4548 - 4584'** **Total Depth: 4584'**
Time On: 18:19 04/01 Time Off: 03:17 04/02
Time On Bottom: 20:35 04/01 Time Off Bottom: 00:35 04/02

Electronic Volume Estimate:
225'

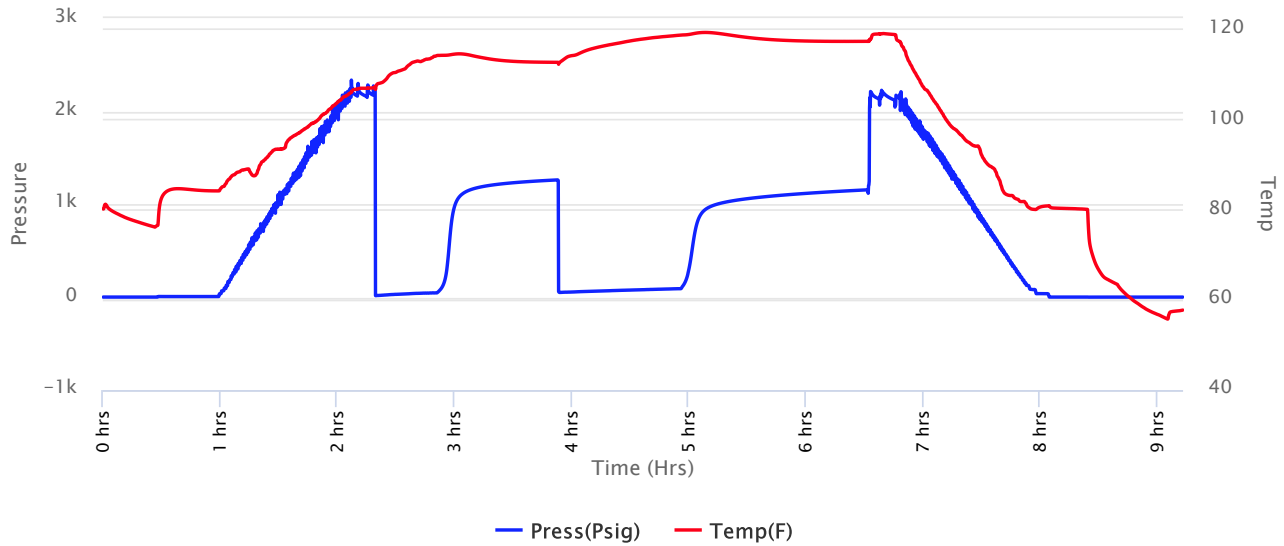
1st Open
Minutes: 30
Current Reading:
8" at 30 min
Max Reading: 8"

1st Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: .1"

2nd Open
Minutes: 60
Current Reading:
10.6" at 60 min
Max Reading: 10.6"

2nd Close
Minutes: 90
Current Reading:
0" at 90 min
Max Reading: .1"

Inside Recorder





Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
 County: HODGEMAN
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2282 Est
 Field Name: Jetmore South
 Pool: Infield
 Job Number: 445
 API #: 15-083-21976-00-00

Operation:
 Uploading recovery & pressures

DATE
 April
01
 2020

DST #2 **Formation: Cong-Sand** **Test Interval: 4548 - 4584'** **Total Depth: 4584'**
 Time On: 18:19 04/01 Time Off: 03:17 04/02
 Time On Bottom: 20:35 04/01 Time Off Bottom: 00:35 04/02

Recovered

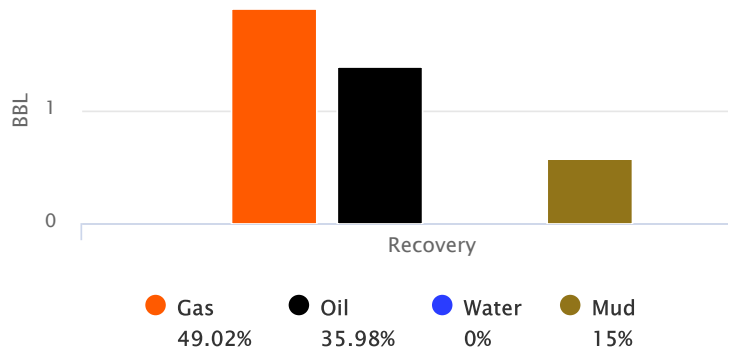
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
179	1.83654	G	100	0	0	0
136	1.39536	O	0	100	0	0
63	0.64638	SLGCM	10	0	0	90

Total Recovered: 378 ft
 Total Barrels Recovered: 3.87828

Reversed Out
 NO

Initial Hydrostatic Pressure	2147	PSI
Initial Flow	16 to 45	PSI
Initial Closed in Pressure	1259	PSI
Final Flow Pressure	50 to 91	PSI
Final Closed in Pressure	1154	PSI
Final Hydrostatic Pressure	2147	PSI
Temperature	120	°F
Pressure Change Initial Close / Final Close	8.4	%

Recovery at a glance



GIP cubic foot volume: 10.67416



Company: L. D. Drilling, Inc Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
County: HODGEMAN
State: Kansas
Drilling Contractor: L. D. Drilling, Inc - Rig 1
Elevation: 2282 Est
Field Name: Jetmore South
Pool: Infield
Job Number: 445
API #: 15-083-21976-00-00

Operation:
Uploading recovery & pressures

DATE
April
01
2020

DST #2 **Formation: Cong-Sand** **Test Interval: 4548 - 4584'** **Total Depth: 4584'**
Time On: 18:19 04/01 Time Off: 03:17 04/02
Time On Bottom: 20:35 04/01 Time Off Bottom: 00:35 04/02

BUCKET MEASUREMENT:

1st Open: 1/4 " Blow. Built to 8 inches in 30 mins
1st Close: Weak Blow Back
2nd Open: 1/2" Blow. Built to 10 1/2 inches in 60 min
2nd Close: Weak Blow Back

REMARKS:

Gravity: 35.8 @ 60 °F



Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
 County: HODGEMAN
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2282 Est
 Field Name: Jetmore South
 Pool: Infield
 Job Number: 445
 API #: 15-083-21976-00-00

Operation:
 Uploading recovery & pressures

DATE
 April
01
 2020

DST #2 **Formation: Cong-Sand** **Test Interval: 4548 - 4584'** **Total Depth: 4584'**
 Time On: 18:19 04/01 Time Off: 03:17 04/02
 Time On Bottom: 20:35 04/01 Time Off Bottom: 00:35 04/02

Down Hole Makeup

Heads Up: 22.3 FT	Packer 1: 4543 FT
Drill Pipe: 4537.73 FT <i>ID-3 1/4</i>	Packer 2: 4548 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4532.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4550 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 36	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/4</i>	
Change Over: FT	
Perforations: (below): 35 FT <i>4 1/2-FH</i>	



Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
 County: HODGEMAN
 State: Kansas
 Drilling Contractor: L. D. Drilling, Inc - Rig 1
 Elevation: 2282 Est

Field Name: Jetmore South
Pool: Infield
Job Number: 445
API #: 15-083-21976-00-00

Operation:
Uploading recovery &
pressures

DATE
April
01
2020

DST #2 **Formation: Cong-Sand** **Test Interval: 4548 - 4584'** **Total Depth: 4584'**
Time On: 18:19 04/01 Time Off: 03:17 04/02
Time On Bottom: 20:35 04/01 Time Off Bottom: 00:35 04/02

Mud Properties

Mud Type: Chem **Weight:** 9.35 **Viscosity:** 60 **Filtrate:** 12.4 **Chlorides:** 9200 ppm



Company: L. D. Drilling, Inc
Lease: Angela #1-2

SEC: 2 TWN: 23S RNG: 24W
County: HODGEMAN
State: Kansas
Drilling Contractor: L. D. Drilling, Inc - Rig 1
Elevation: 2282 Est
Field Name: Jetmore South

Operation:

Uploading recovery & pressures

Pool: Infield
Job Number: 445
API #: 15-083-21976-00-00

DATE
April
01
2020

DST #2 **Formation: Cong-Sand** **Test Interval: 4548 - 4584'** **Total Depth: 4584'**
Time On: 18:19 04/01 Time Off: 03:17 04/02
Time On Bottom: 20:35 04/01 Time Off Bottom: 00:35 04/02

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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