

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C60132-IN

BILL TO:
CARMEN SCHMITT, INC.
PO BOX 47
GREAT BEND, KS 67530

LEASE: BAALMAN 1-23

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/20/2020	60132		05/19/2020	BAALMAN 1-23	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	MILEAGE CEMENT PUMP TRUCK		23.00	4.00	123.20
1.00	EA	PUMP CHARGE ROTARY PLUG		23.00	1,100.00	847.00
255.00	SK	60/40 POZ MIX 2% GEL		23.00	11.25	2,208.94
5.00	SK	2% ADDITIONAL GEL		23.00	22.00	84.70
64.00	LB	CELLO-FLAKES		23.00	3.00	147.84
1.00	EA	8 5/8" WOOD PLUG		23.00	65.00	50.05
263.00	EA	BULK CHARGE		23.00	1.25	253.14
462.88	MI	BULK TRUCK - TON MILES		23.00	1.10	392.06
<p><i>7/10/43</i> <i>19773.0123</i> <i>BCP Cement to Plug</i> <i>Well A/c</i></p>						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 4,106.93		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		THOMCO Sales Tax: 326.62		
RECEIVED BY _____		NET 30 DAYS		Invoice Total: <u>4,433.55</u>		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER No C 60132

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 19-May 20 20

IS AUTHORIZED BY: CARMEN SCHMITT INC (NAME OF CUSTOMER)

Address City State

TO TREAT WELL

AS FOLLOWS Lease BAALMAN Well No. 1-23 Customer Order No.

Sec. Twp. Range County THOMAS State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

By Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	40	Mileage P.T.	\$4.00	\$160.00
20.0006	1	Pump Charge Rotary Plug	\$1,100.00	\$1,100.00
20.1002	255	60/40 Poz 2% Gel	\$11.25	\$2,868.75
20.1004	5	Add. Gel after 2% Per Sack	\$22.00	\$110.00
20.1013	64	Celloflake per lb.	\$3.00	\$192.00
20.202	1	8 5/8" Wood Plug	\$65.00	\$65.00
20.0011	263	Bulk Charge	\$1.25	\$328.75
20.0012	462.88	Bulk Truck Miles	\$1.10	\$509.17
		Process License Fee on Gallons		
		TOTAL BILLING		\$5,333.67

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below. \$4106.93

Copeland Representative GREG CURTIS

Station GB MATT SUCHY

Well Owner, Operator or Agent

Remarks

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. _____

Date 5/19/2020 District GB I.O. No. C60132
 Company CARMEN SCHMITT
 Well Name & No. BAALMAN 1-23
 Location _____ Field _____
 County THOMAS State KS

Type Treatment	Amnt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	_____	_____	_____	_____
	_____	_____	_____	_____
	_____	_____	_____	_____
	_____	_____	_____	_____
Flush	_____	_____	_____	_____

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes No Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Treated from _____	ft. to _____	ft.	No. ft.	<u>0</u>
from _____	ft. to _____	ft.	No. ft.	<u>0</u>
from _____	ft. to _____	ft.	No. ft.	<u>0</u>

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks: No. Used: Std 320 Sp _____ Twin _____
 Auxiliary Equipment 360-308T
 Personnel GREG CLARENCE
 Auxiliary Tools _____

Open Hole Size _____ T.D. _____ ft. F.B. to _____ ft.

Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative MATT SUCHY Treater GREG CURTIS

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:00				ON LOCATION
				255 SKS 60/40 4% GEL W/ 1/4# PER SACK CELLOFLAKE
				PUMP 50 SKS @ 2675'
				PUMP 100 SKS @ 1665'
				PUMP 50 SKS @ 315'
				PUMP 10 SKS @ 40'
				PLUG RATHOLE WITH 30 SKS
				PLUG MOUSEHOLE WITH 15 SKS
10:15				JOB COMPLETE
				THANK YOU!!!