

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**Liquid Level**

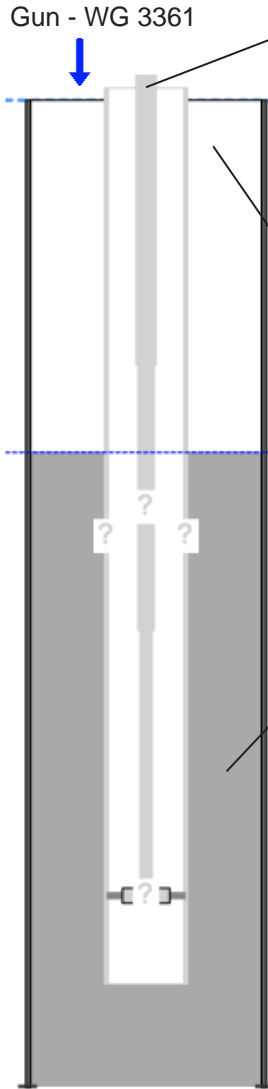
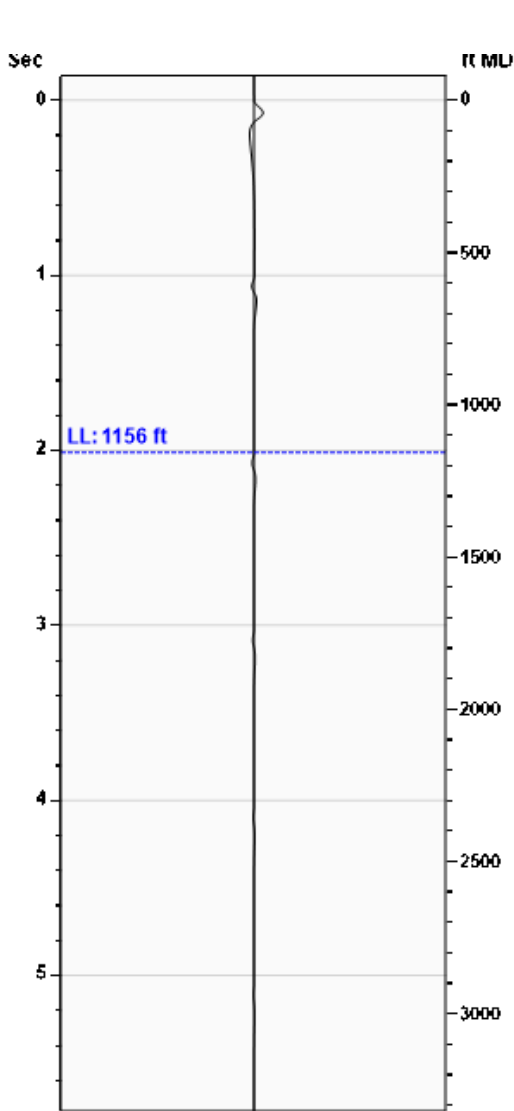
**1156 ft MD**

Fluid Above Pump

2088 ft TVD

Equivalent Gas Free Above Pump

2088 ft TVD



**Production**

Date Entered	08/31/17		
	Current	Potential	
Oil	3	8	BBL/D
Water	65	187	BBL/D
Gas	0.0	0.0	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	0.78		
Producing Efficiency	34.94%		

**Casing Pressure**

Pressure	0.8 psi (g)
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**Annular Gas Flow**

Gas Flow	*. * Mscf/D
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**Fluid Properties**

% Liquid Above Pump	100.00%
% Liquid Below Pump	*. *

**Depths**

Pump Intake Depth	0 ft
Formation Depth	3244 ft

**Wellbore Pressures**

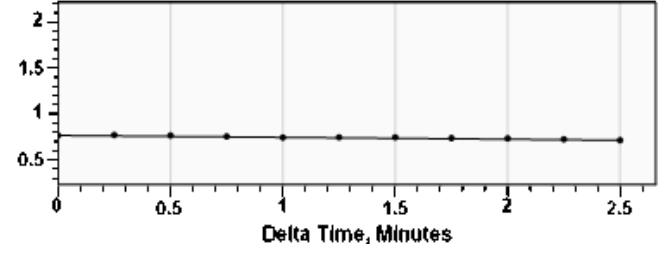
PIP	*. *
PBHP	940.4 psi (g)
SBHP	1201.4 psi (g)
Gas/Liq Interface	1.3 psi (g)

**Acoustic Velocity**

Acoustic Velocity	1150 ft/s
Joints Per Sec.	18.14 Jts/sec
Joints To Liquid	36.48 Jts
Gas Gravity	0.8496 Air = 1

Entered From Known Acoustic Velocity

**Casing Pressure Buildup**



Casing Pressure	0.8 psi (g)
Buildup	-0.1 psi (g)
Buildup Time	2 min 30 sec
Gas Gravity from Acoustic Velocity	0.8496 Air = 1

**Comments and Recommendations**

Static test taken for TA well.

Echometer Company  
 5001 Ditto Lane  
 Wichita Falls, TX 76302  
 (940) 767-4334  
 info@echometer.com

June 16, 2020

Mindy Wooten  
Trek AEC, LLC  
200 W DOUGLAS, SUITE 101  
WICHITA, KS 67202-3001

Re: Temporary Abandonment  
API 15-163-22206-00-01  
MOWRY 3  
NW/4 Sec.28-10S-18W  
Rooks County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/16/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"