

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

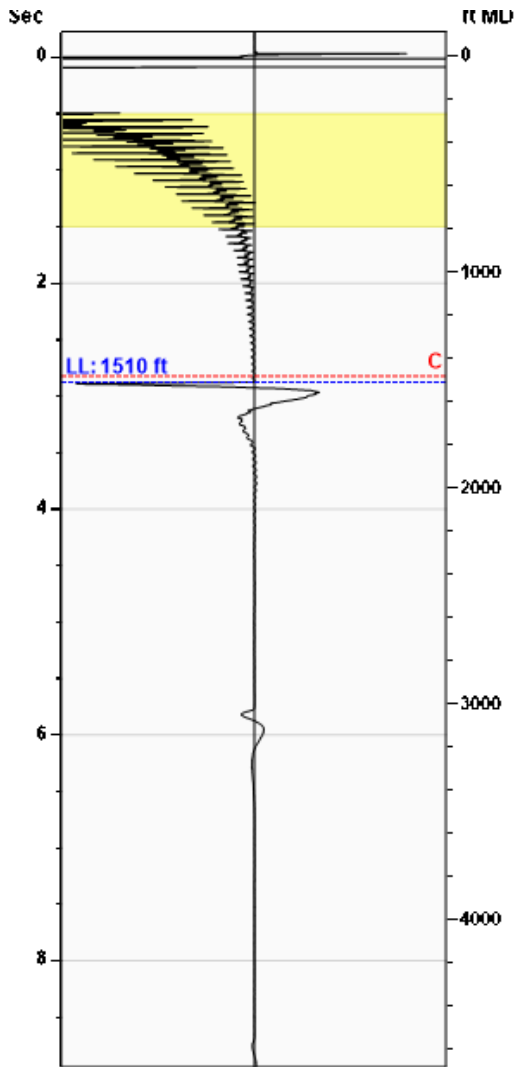
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

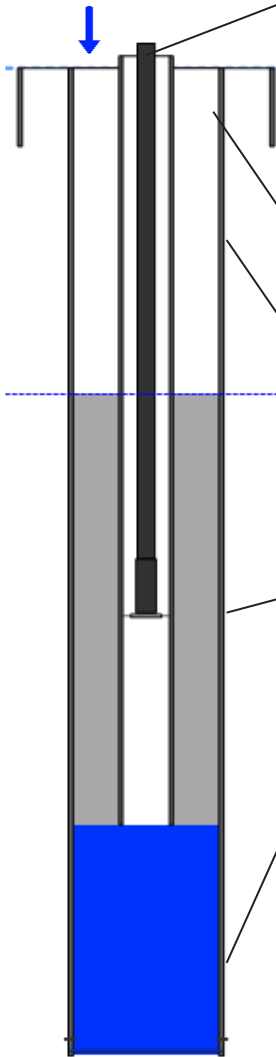


**Liquid Level** **1510 ft MD**

**Fluid Above Pump** **1029 ft TVD**  
**Equivalent Gas Free Above Pump** **1029 ft TVD**



Gun - WG 1402



<b>Production</b>			
Date Entered			09/02/17
	Current	Potential	
Oil	3	**	BBL/D
Water	356	**	BBL/D
Gas	**	**	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

<b>Casing Pressure</b>	
Pressure	0.1 psi (g)

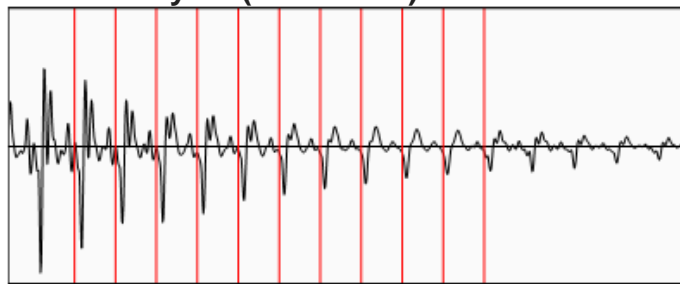
<b>Annular Gas Flow</b>	
Gas Flow	0.0 Mscf/D

<b>Fluid Properties</b>	
% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

<b>Depths</b>	
Pump Intake Depth	2539 ft
Formation Depth	4522 ft

<b>Wellbore Pressures</b>	
PIP	346.2 psi (g)
PBHP	1132.6 psi (g)
SBHP	**
Gas/Liq Interface	0.8 psi (g)

**Collar Analysis (Automatic)**



Average Acoustic Velocity 1047 ft/s  
 Average Joints Per Sec. 16.12 Jts/sec  
 Joints To Liquid 46.33 Jts

**Casing Pressure Buildup**

**No Pressure Acquired**

Casing Pressure 0.1 psi (g)  
 Buildup 0.0 psi (g)  
 Buildup Time 0 sec  
 Gas Gravity from Collar Analysis (Automatic) 0.9232 Air = 1

**Comments and Recommendations**

Acoustic Test

Echometer Company  
 5001 Ditto Lane  
 Wichita Falls, TX 76302  
 (940) 767-4334  
 info@echometer.com

June 16, 2020

CYNDE WOLF  
Falcon Exploration, Inc.  
125 N Market Ste 1251  
WICHITA, KS 67202-1719

Re: Temporary Abandonment  
API 15-063-21677-00-00  
BEOUGHER "A" 2  
NE/4 Sec.26-13S-30W  
Gove County, Kansas

Dear CYNDE WOLF:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/16/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"