

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

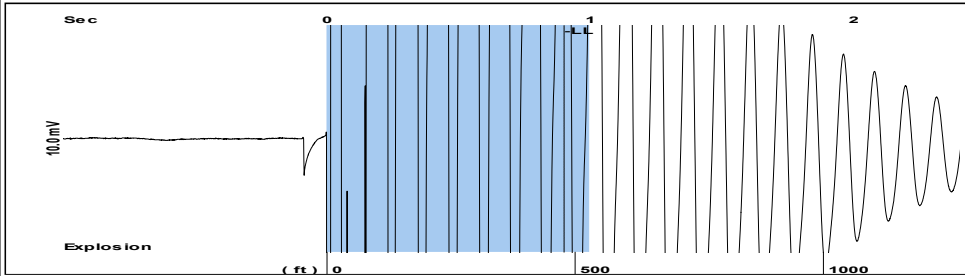
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

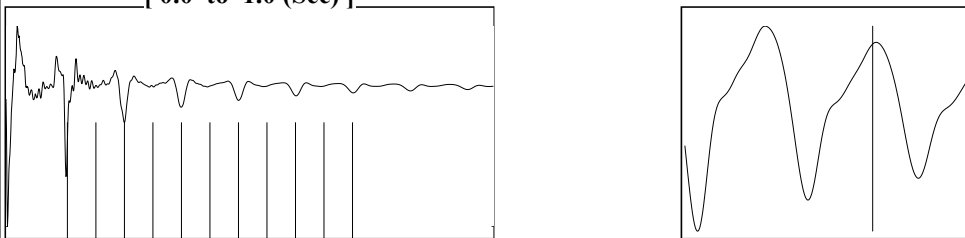
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )



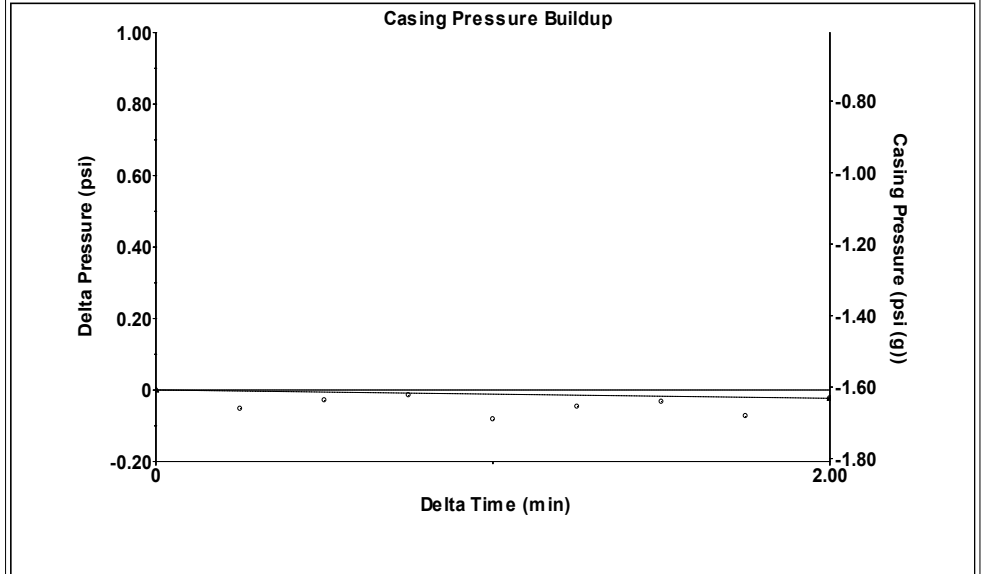
Filter Type High Pass Automatic Collar Count Yes Time 0.9 sec  
 Manual Acoustic Velo 1060.85 ft/s Manual JTS/sec 17.094 Joints 15.3846 Jts  
 Depth 477.38 ft

[ 0.0 to 1.0 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )



Change in Pressure -0.02 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )

<p><b>Production</b>                  Current Potential                  Oil - * - BBL/D                  Water - * - BBL/D                  Gas - * - Mscf/D</p> <p>IPR Method Vogel                  PBHP/SBHP - * -                  Production Efficiency 0.0</p> <p>Oil 40 deg.API                  Water 1.05 Sp.Gr.H2O                  Gas 0.90 Sp.Gr.AIR</p> <p>Acoustic Velocity 1060.85 ft/s</p> <p>Formation Submergence                  Total Gaseous Liquid Column HT (TVD) 3727 ft                  Equivalent Gas Free Liquid HT (TVD) 3727 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -1.6 psi (g)                  Casing Pressure Buildup -0.023 psi                  2.00 min                  Gas/Liquid Interface Pressure -1.4 psi (g)</p> <p>Liquid Level Depth 477.38 ft</p> <p>Pump Intake Depth 4204.00 ft                  Formation Depth 4204.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D                  % Liquid 100 %</p> <p>Pump Intake 1207.9 psi (g)                  Producing BHP 1207.9 psi (g)                  Static BHP - * - psi (g)</p>
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Group: MyWells Well: Hart-A # 2 (acquired on: 02/21/20 10:52:41 )

**No Collar Count Data Available**

Owner ID		Owner Name							Check Date	Check No.	Check Total
467471		OIL PRODUCERS INC OF KANSAS							06/30/2011	74804	\$76,929.20
Mo Year	ContractID StationID	Gross Mcf Btu	Gross MMBtu Fuel	Net Mcf MMBtu	Station Interest	Pay Mcf MMBtu	Price Mcf MMBtu	Station Net	Owner Interest	Owner Net	
05	500446	923	969	868	1.00000000	868	3.631406	Value	3,152.06	1.00000000	3,152.06
2011	502465	1.0499	58	911		911	3.460000	Deducts	491.75	1.00000000	491.75
	WI SCHARTZ 2-A							Sev	136.48		136.48
								Kcc	11.91		11.91
								Krf	0.00		0.00
									2,511.92		2,511.92
05	500446	0	0	0	1.00000000	0	0.000000	Value	0.00	1.00000000	0.00
2011	502468	1.0000	0	0		0	0.000000	Deducts	0.00	1.00000000	0.00
	WI SCHARTZ 1-A							Sev	0.00		0.00
								Kcc	0.00		0.00
								Krf	0.00		0.00
									0.00		0.00
05	500446	0	0	0	1.00000000	0	0.000000	Value	0.00	1.00000000	0.00
2011	502469	1.0000	0	0		0	0.000000	Deducts	0.00	1.00000000	0.00
	WI SCHARTZ 1-C							Sev	0.00		0.00
								Kcc	0.00		0.00
								Krf	0.00		0.00
									0.00		0.00
05	500446	648	666	622	1.00000000	622	3.605932	Value	2,242.89	1.00000000	2,242.89
2011	502534	1.0272	27	639		639	3.510000	Deducts	0.00	1.00000000	0.00
	WI HEARN 1							Sev	0.00		0.00
								Kcc	8.36		8.36
								Krf	0.00		0.00
									2,234.53		2,234.53
05	500446	429	390	412	1.00000000	412	3.186262	Value	1,312.74	1.00000000	1,312.74
2011	502535	.9087	16	374		374	3.510000	Deducts	0.00	1.00000000	0.00
	WI REAVES							Sev	0.00		0.00
								Kcc	5.53		5.53
								Krf	0.00		0.00
									1,307.21		1,307.21
05	500446	1,958	1,770	1,879	1.00000000	1,879	3.173757	Value	5,963.49	1.00000000	5,963.49
2011	502536	.9042	71	1,699		1,699	3.510000	Deducts	0.00	1.00000000	0.00
	WI KLEIN							Sev	258.22		258.22
								Kcc	25.26		25.26
								Krf	0.00		0.00
									5,680.01		5,680.01
05	500446	384	404	369	1.00000000	369	3.690732	Value	1,361.88	1.00000000	1,361.88
2011	502537	1.0529	16	388		388	3.510000	Deducts	0.00	1.00000000	0.00
	WI ENLOW 1							Sev	0.00		0.00
								Kcc	0.00		0.00
								Krf	0.00		0.00
									1,361.88		1,361.88
05	500446	1,644	1,552	1,578	1.00000000	1,578	3.314259	Value	5,229.90	1.00000000	5,229.90
2011	502540	.9441	62	1,490		1,490	3.510000	Deducts	0.00	1.00000000	0.00
	WI GANO EST 1							Sev	226.45		226.45
								Kcc	21.21		21.21
								Krf	0.00		0.00
									4,982.24		4,982.24
05	500414	527	565	495	1.00000000	495	3.637354	Value	1,800.49	1.00000000	1,800.49
2011	502552	1.0727	34	531		531	3.390753	Deducts	0.00	.00000000	0.00
	WI ALDRICH 3							Sev	0.00		0.00
								Kcc	6.80		6.80
								Krf	0.00		0.00
									1,793.69		1,793.69
05	500414	1,184	1,130	1,113	1.00000000	1,113	3.235382	Value	3,600.98	1.00000000	3,600.98
2011	502553	.9546	68	1,062		1,062	3.390753	Deducts	0.00	.00000000	0.00
	WI OIL PRODUCERS MASTER METER							Sev	0.00		0.00
								Kcc	0.00		0.00
								Krf	0.00		0.00
									3,600.98		3,600.98
05	500446	1,409	1,526	1,324	1.00000000	1,324	3.747462	Value	4,961.64	1.00000000	4,961.64
2011	502599	1.0828	92	1,434		1,434	3.460000	Deducts	0.00	.00000000	0.00
	WI ZOOK 2-2							Sev	214.84		214.84
								Kcc	18.18		18.18
								Krf	0.00		0.00
									4,728.62		4,728.62
05	500446	1,621	1,691	1,524	1.00000000	1,524	3.609843	Value	5,501.40	1.00000000	5,501.40
2011	502633	1.0433	101	1,590		1,590	3.460000	Deducts	0.00	.00000000	0.00
	WI VOSBURGH 1-2							Sev	238.21		238.21
								Kcc	20.91		20.91
								Krf	0.00		0.00
									5,242.28		5,242.28
05	500038	110	118	105	1.00000000	105	3.649048	Value	383.15	1.00000000	383.15
2011	509004	1.0749	5	113		113	3.390708	Deducts	0.00	1.00000000	0.00
	WI SALSER B							Sev	0.00		0.00
								Kcc	1.42		1.42
								Krf	0.00		0.00
									381.73		381.73
05	500038	43	46	41	1.00000000	41	3.638780	Value	149.19	1.00000000	149.19
2011	509005	1.0749	2	44		44	3.390682	Deducts	0.00	1.00000000	0.00
	WI HART A							Sev	0.00		0.00
								Kcc	0.55		0.55
								Krf	0.00		0.00
									148.64		148.64

StJohn OIL PRODUCERS INC OF KANSAS											
MeasureID	StationID	Name	Mcf	Btu	MMBtu	FlowHrs	PSIG	Temp	HydroCarbon	Methane	
502545		EDWARDS COUNTY EAST	4,533	1,06839	4,843	668.93	63.72	74	5.6379	85.4297	
502546		EDWARDS COUNTY WEST	11,136	1,07759	12,000	735.74	61.40	73	4.6889	86.2605	
500001			15,669	1,07493	16,843	702.34	62.56	74	5.1634	85.8451	
MeasureID	StationID	Name	Mcf	FlowHrs							
	509001	WOOD A									
	509002	WOOD B									
	509003	WOOD C									
	509040	BEVEN	128	724.04							
	509004	SALSER B	110	687.94							
	509005	HART A	43	293.38							
	509006	WICHSER	116	720.00							
	509007	CURTIS	282	744.00							
	509008	WILSON G	460	735.36							
	509009	ZUERCHER 2B									
	509010	ZUERCHER 4-5	249	725.76							
	509011	WILSON H	913	744.00							
	509012	SCHMITT 1	230	192.00							
	509013	SCHMITT 2									
	509014	SCHMITT 3	726	726.53							
	509015	WOLFE	813	728.06							
	509016	ULSH									
	509017	RISSE	634	727.68							
	509018	ENGLISH 2	739	713.66							
	509019	SMITH A (RFW)	790	733.06							
	509020	WILSON F	321	722.50							
	509021	HAMMEKE	114	720.20							
	509022	KOETT #1	938	728.06							
	509023	BREITENBACH B 1	1,526	726.53							
	509024	SMITH D-2	309	744.00							
	509025	BARSTOW B-1	1,463	744.00							
	509026	GRIZZELL 1									
	509027	MASSEY	398	727.68							
	509028	SCHULTZ	877	744.00							
	509029	ANDERSON	186	744.00							
	509030	LAMB	156	731.14							
	509031	MASSEY A 1	49	125.76							
	509032	MASSEY A 2									
	509033	HART B	98	744.00							
	509034	HART A 1	297	744.00							
	509035	KNUDSEN	199	733.83							
	509036	JULIAN 2-5	515	732.29							
	509041	JULIAN 3-5	534	731.52							
	509037	CASTELLI MASTER	1,416	733.06							
	509038	FRACK	40	99.84							
	509039	WILSON TRUST 1									
			15,669								

Susan K. Duffy, Chair  
Shari Feist Albrecht, Commissioner  
Dwight D. Keen, Commissioner

Laura Kelly, Governor

June 16, 2020

Melody C. Flether  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-185-11852-00-01  
HART A 2  
SW/4 Sec.15-25S-15W  
Stafford County, Kansas

Dear Melody C. Flether:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/16/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"