KOLAR Document ID: 1518190

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:					Spot Description:			
Address 1:		.	Sec Twp S. R East We					
Address 2:					Feet from North / South Line of Section			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi		,				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		Date Well Completed:				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:		\$	State:		Zip:+			
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed deceribed		
	(Print Name)					Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

HETT OIL C/O TONY HETT PO BOX 26 MARION, KS 66861

Date/Description	HRS/QTY	Rate	Total
Plug Job-Rig 8	0.000	0.000	0.00
4/15 E1661	5.000	175.000	875.00
Wash gas	5.000	4.000	20.00
4/16 E1667	1.500	175.000	262.50
4/23 E1674	1.500	175.000	262.50

 Net Invoice
 1,420.00

 Sales Tax:
 106.50

 Total
 1,526.50

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Customer Representitive_



HURRICANE SERVICES INC Well Services Division

Rig# 708 J	/9 Company	HETT OIL	Time Out	7:00		Ticket #	E1661	
Operator Jeric	Lease	Sweeney	Time On	7:00		Job#		
Floorhand Cra.		/0	New/Old Time Off	12:00	-	Date	4-15-20	
Floorhand To w		KS/ marior		107		Rig Rate	17500	
7 - V	orano co.	p 2/ /// // //	Total Hours		.5	_ raig rate	770	
			rotal rious					
, .	Joi	Safety Analysis - A Disc	cussion of Hazards & Safety	y Procedures				
DHard Hat	Z Gloves		Cockout/Tagout	t		☑Warning Sign	s & Flagging	
ZH2S Monitor	Eye Protection	n	☐Reguired Perm	its		☑Specific Job	Sequience/Expectations	
ZISafety Footwear	☐Respiratory P	rotection	AFall Protection		6 3	Muster Point	Medical Locations	
DFRC/Protective Clothing	./	emical/Acid PPE	Slip/Trip/Fall Ha	Slip/Trip/Fall Hazards			□Additional concerns/issues noted below	
Hearing Protection	☐Fire Extinguis	her -	ZOverhead Hazz	ards	19			
	Pulled Out				Ran In			
Polish Rod	1/8 / 11 5	fee!	Polish Rod					
Polish Rod Liner	13/8 1 5	Type Brass	Polish Rod I	iner			-	
Rod Subs	2' 4' 1 6' 8'	10'	Rod Subs		2' 4'	6' 8'	Туре 10'	
Rods (Qty & Size)	933/4		Rods (Qty &	Sizol		0 0	-10	
Pump Data	2 4 1 4	5er+		(Size)				
Tubing Subs	2' × 1 4' 6' × 1 8'	10'	Pump Data Tubing Subs		2' 4'			
Tubing (Qyt & Size)	74 23/8	10		Windows V.	2 4	6' 8'	10'	
Seat Nipple/Barrel	2"/1		Tubing (Qyt	THE STATE OF				
Anchor/Packer			Seat Nipple/	Secretaries +	-			
Art against the control of the contr	73/8×10' M		Anchor/Pack					
Mud Anchor/Bull Plug Job Type: Tubir			Mud Anchor					
oob type. Tubii	ng Leak □ Ro	d Part 🗆 💮	Pump Change	Wo	rkover 🗆	1/ N	Completion□	
<u> </u>		Addi	itional Charges		ш	V Plug J	56	
Gas 5	Diesel	Oil Saver Rubber			Per Diem			
Swab Cups (Size an	/ / -				r er Dieili	Quantity		
Swab Cups (Size an								
	17.7 T. 18.17 T. 18.7 E	and Pump 🗆	Paint D Pipe	Lube 🗆	1//2	_ Quantity sh Head □		
Extra Equipment				, Lubo Li	wa	in ricad Li		
30 M								
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							1000	
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Disclaimer Notice: Customer repr	esents and warrants all well and a	ssociated equipment is in according performing according	eptable conidtion to receive servi	ices provided by	HSI. Likewise,	the customer gua	rantees proper operational	
authorization below acknowledges	the receipt and acceptance of pro	ceeding conditions, and HSI h	as been provided with accurate w	rrom provided se vell information to	properly tax se	sole expense of services.	the customer. The	

Thanks for your continued business!



HURRICANE SERVICES INC Well Services Division

Rig #	419	Compa	any <u>H</u> E	TT OIL	Time Out	10:00		Ticket#	E1667
Operator Jer	rilo	Lease	5	Succeed	Time On	10:00		Job#	
Floorhand (15	a; 9	Well#		O Ne	ew/Old Time Off	11:30	>	Date	4-16-20
Floorhand Tov		State/0	1/	Simurion	Time In	11:30		Rig Rate	71.7.
riboliand	- (Clater	50. <u> </u>) A 10 !	Total Hours	11.7	1-5		· Upi i i
			Job Safety	/ Analysis - A Discus	sion of Hazards & Safety	v Procedures	p. 1		
MHard Hat		ZGloves			A Cockout/Tagout	AND SECURE OF THE PROPERTY OF		□ Waming S	Signs & Flagging
ZIH25 Monitor		DEye Pro			Required Perm				ob Sequience/Expectations
ZSafety Footwear			atory Protection	17	DFall Protection				int/Medical Locations
ZIFRC/Protective Clothing			nal Chemical/A	-	Slip/Trip/Fall He	azards		5 4 1	concerns/issues noted belo
Hearing Protection	3)	DFire Ex			Overhead Haza				
	Pulled	Out					Ran I	n	
Polish Rod					Polish Rod	1			
Polish Rod Liner			Тур	ie	Polish Rod I	iner			Туре
Rod Subs	2' 4	4' 6'	8' 1	0'	Rod Subs	2 14 1	2' 4	' 6'	8' 10'
Rods (Qty & Size)					Rods (Qty &	Size)			
Pump Data					Pump Data	, , , ,			
Tubing Subs	2' 4	4' 6'	8' 1	0'	Tubing Subs	3	2' 4	' 6'	8' 10'
Tubing (Qyt & Size)					Tubing (Qyt				
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	ing Leak		Rod Par	t 🗆 P	ump Change		orkover E	1 40 5 92 15	Completion□
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Customer Representitive_



HURRICANE SERVICES INC Well Services Division

۵	Ticket #	£ E1674
) _U	 Job #	· ·
5	Date	4-23-20
	Rig Rat	ú
_4	Ny Nat	417500
lures		
	☐Waming	Signs & Flagging
	☐Specific .	Job Sequience/Expectations
	Muster P	Point/Medical Locations
	□Additiona	al concerns/issues noted below
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2'	4' 6'	8' 10'
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Tal	Calles M	6)
ided by HSI. LII	kewise, the custom	er quarantees proper operation
orc	ovided by HSI. L	Toy Comple ovided by HSI. Likewise, the custom provided services is at the sole exper ormation to properly tax services.

Thanks for your continued business!

CEMENT	TRE	ATMENT	r REPO	ORT								
Cust	omer:	Hett Oil a	and Gas	3	Well:		Sweeny #10	Ticket:	ICT 3493			
City,	State:			· ·	County:		Marion, KS	Date:	4-23 4-29 2020			
Field	d Rep:	Benny			S-T-R:	Service:	PTA					
	1019, 74	-			(A. A. O.			D. B. CONTROL DE				
Dow	Downhole Information			Calculated S	lurry - Tail							
Hole	e Size:		in		Blend:	H-PI	ug	Blend:				
Hole I	THE PERSON		ft		Weight:	13.8		Weight:	ppg			
Casing		5 1/2	-		Water / Sx:		gal / sx	Water / Sx:	gal / sx			
Casing I	THE RESERVE OF THE PARTY OF THE							Yield:		ft ³ / sx	Yield:	ft³ / sx
Tubing /	Add to the or				Annular Bbls / Ft.:		obs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth: 288 ft			Depth:		ft	Depth:	ft				
Tool / Packer:			Annular Volume:	0.0	obls	Annular Volume:	0 bbls					
	Tool Depth: ft Displacement: bbls			Excess: Total Slurry:	25.2	hhle	Excess: Total Slurry:	0.0 bbis				
Displace		STATE OF THE PERSON NAMED IN	STAGE	TOTAL	Total Sacks:	100		Total Sacks:	#DIV/0! sx			
TIME	RATE	PSI	BBLs		REMARKS	100		Total Sacks:	#DIVIOL SX			
and the second second	-3516/06/05	- CORRECT C		and the second second	On location safety mee	ting						
					Spot in and rig up							
					Hook up to 1" @ 275'							
	1.0	250.0	11.0	11.0	Break circulation with	4.5 BBL						
	1.0	250.0	10.1	21.1	Mix and pump 40 sack	s cement to	surface					
				21.1	Pull 1" out of hole							
				21.1	Run in with 2.375" tubi	ng to 288'						
	3.0	100.0	10.0	31.1	Break circulation with	25 BBL						
0 ====	3.0	100.0	12.1	43.2	Mix and pump 48 sack	s cement to :	surface					
	1.0		3.0	46.2	Pull tubing and top off	with 12 sack	s					
				46.2								
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		CREW			UNIT			SUMMARY				
	menter:	Modern			77		Average Rate	Average Pressure	Total Fluid			
Pump O					265		1.8 bpm	175 psi	46 bbls			
	Bulk #1: Bulk #2:		ett		294 241							
	DUIK #Z	- 55			ATT.	CONTRACTOR OF STATE						