KOLAR Document ID: 1518187

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date, by: (KCC District Agent's Name, Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records		Casing Record (Surfa	ing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:							
Address 1:	_ Address 2:							
City:	State: Zip: +							
Phone: ()								
Name of Party Responsible for Plugging Fees:								
State of County,	, SS.							
(Print Name)	Employee of Operator or Operator on above-described we							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customor

HETT OIL C/O TONY HETT PO BOX 26 MARION, KS 66861	Invoice Da Invoice Lease Nam Well Coun Job Numb Distri	#: he: #: ty: er:	4/20/2020 0347362 Sweeney 15 Marion, Ks E1658 East
		1.0000000000	and the second strength of the second strengt
Date/Description	HRS/QTY	Rate	Total
Plug Job-Rig 8	0.000	0.000	Total
Plug Job-Rig 8	0.000	0.000	0.00
Plug Job-Rig 8 4/13 E1658	0.000 4.500	0.000 175.000	0.00 787.50

Net Invoice	1,595.00
Sales Tax:	119.63
Total	1,714.63

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. <u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC Well Services Division

Rig # /08	+19 Company HE	TT OIL Time Out	4:00	Ticket # E1658
	<u> </u>		, ,	Job #
			4.00	// 12-22
FloorhandCra	<u> </u>	New/@ld Time Off	8:30	$\frac{1}{2} \text{Date} \frac{9 - 15 - 60}{15 - 60}$
Floorhand Tsh	▲ State/Co. 1	Marion_Time In	8:30	Rig Rate75
		Total Hours	4.5	
/		Analysis - A Discussion of Hazards & Safety F	Procedures	
CHard Hat	PGloves	ALBockout/Tagout		DWarning Signs & Flagging
H2S Monitor	Eye Protection	DRequired Permits		Especific Job Sequience/Expectations
ESafety Footwear	Respiratory Protection	-DFall Protection		Muster Point/Medical Locations
EFRC Protective Clothing	Additional Chemical/Ac			Additional concerns/issues noted below
Alearing Protection	Diffire Extinguisher	Cverhead Hazard	s	
	Pulled Out		Ran In	
Polish Rod	14×16 stee/	Polish Rod		
Polish Rod Liner	1/2 × 6 Туре	Stainless Polish Rod Lir	ner	Туре
Rod Subs	2' 4' 6' 8' 10	P Rod Subs	2' 4'	6' 8' 10'
Rods (Qty & Size)	90 3/4	Rods (Qty & S	Size)	
Pump Data		a Type Pump Data		
Tubing Subs	2' 4' 6' 8' 10	Tubing Subs	2' 4'	6' 8' 10'
Tubing (Qyt & Size)	75 218	Tubing (Qyt &	Size)	
Seat Nipple/Barrel	2/2 /1	Seat Nipple/Ba		
Anchor/Packer	-	Anchor/Packer		
Mud Anchor/Bull Plug	3' 1278 MA	Mud Anchor/B		
Job Type: Tubir	ng Leak D Rod Part	Pump Change	Workover D	Completion
				Plug Job
Gas 5	Diesel Oil	Additional Charges Saver Rubbers (qty)	-	
Swab Cups (Size an		Saver Rubbers (dty)	Per Dien	
Swab Cups (Size an				Quantity
* Y' (Y	hing Tool D Sand Pu			_ Quantity
Extra Equipment		mp 🛛 🧼 Paint 🗆 Pipe L	ube 🗆 🛛 Wa	ash Head D
Remarks; D.T. L	Held safter me	eting Riggelep Sin	ched and Pir	15 Riggelover
pulled out p.	B. Dille Lives	Really Stale of IP	al la Clas	to Tolace ('a
Sheet day of	Dovid have	and the second cap it.	4 70 Chyn	ge jong die
	work work,			
		equipment is in acceptable conidiion to receive services		

Customer Representitive_____

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HURRICANE SERVICES INC Well Services Division

Rig #708 JOperatorJerFloorhandCrainFloorhandTown	9		Compan Lease Well # State/Co	-5 wel		Time On 3	3:30 1:30 5:30	2		_Ticket ; _Job # _Date _Rig Ra	- -	E1663 4-15-20 175-99
LiHerd Hat LiH2S Monitor LiSefety Footwear LIFRC/Protective Clothing LiHearing Protection	Pullec	d Out	Gloves Eye Protect Respiratory Actification Difire Exting	tion y Protection Chemical/Acid PPE	- A Discussion of H	azards & Safety Pro Incockout/Tagout ERequired Permits EFell Protection ESIIp/Trip/Fell Hazard EOverhead Hazards		Ra	n In	CMuster F	Job Sec Point/Me	. Flagging julence/Expectations dical Locations ms/issues noted below
Polish Rod						Polish Rod						
Polish Rod Liner				Туре		Polish Rod Line	ər					Туре
Rod Subs	2'	4'	6'	8' 10'		Rod Subs		2'	4'	6'	8'	10'
Rods (Qty & Size)						Rods (Qty & Siz	ze)					
Pump Data						Pump Data						
Tubing Subs	2'	4'	6'	8' 10'		Tubing Subs		2'	4'	6'	8'	10'
Tubing (Qyt & Size)						Tubing (Qyt & S	Size)				-	
Seat Nipple/Barrel			A (Are - 1994)			Seat Nipple/Bar						
Anchor/Packer						Anchor/Packer		-				
Mud Anchor/Bull Plug						Mud Anchor/Bu						
Job Type: Tubir	ng Leal			Rod Part 🛙	Pump Cl			rkove	er 🗆		C	ompletion□
					Additional C	harges						
Gas	Dies	sel		Oil Saver I	Rubbers (qty)	indi goo		Per	Diem			
Swab Cups (Size an	d Style)			(1-)			1 01	Bioin	Quant	ity	
Swab Cups (Size an	and the second second									- Quant	- E	
and the second first second	hing To			Sand Pump D	Paint D	Pipe Lu	ube 🗆		Wa	sh Head		· · · · · · · · · · · · · · · · · · ·
Extra Equipment	-			Mi						Shrifead	1	
Remarks; <u>D.T. (</u> Of Celment (Q	<u> </u> ZZ	<u>feld</u> 50	sas ver	r meed ing g ged down	Rigsd Moved	o verfi La	du f ocasi	Ju 0.7.	un p	Raile	<u> </u>	ut 6 SELLS

care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.



HURRICANE SERVICES INC Well Services Division

Rig # 708	419	Company	HETT OIL	Time Out7:3 =	,	E1669
Operator	6	Lease	Sweeney	Time On 3a	>	_ Job #
Floorhand Cru.	. 9	Well #	15 N	lew Old Time Off 13:00	C	Date 4-20-20
Floorhand Tok	n	State/Co.	KSI marion	Time In		Rig Rate \$ 175 9
				Total Hours	3.5	
					21	
/		~	o Safety Analysis - A Discu	ssion of Hazards & Safety Procedure	es	
Hard Hat		2 Gloves		ELockout/Tagout		Warning Signs & Flagging
17H25 Monitor		ZEye Protectio		ERequired Permits		ESpecific Job Sequience/Expectations
DSafety Footwear		CRespiratory P		ZFell Protection		Muster Point/Medical Locations
DFRC/Protective Clothing			emical/Acid PPE	DSip/Trip/Fall Hazards		DAdditional concerns/issues noted being
ZHearing Protection		Fire Extinguis	her	2 Overhead Hazards		
	Pulled Or	ut			Ran In	
Polish Rod				Polish Rod		
Polish Rod Liner			Туре	Polish Rod Liner		Туре
Rod Subs	2' 4'	6' 8'	10'	Rod Subs	2' 4'	6' 8' 10'
Rods (Qty & Size)				Rods (Qty & Size)	-	0 0 10
Pump Data				Pump Data		
Tubing Subs	2' 4'	6' 8'	10'	Tubing Subs	2' 4'	6' 8' 10' ·
Tubing (Qyt & Size)				Tubing (Qyt & Size)	2 4	6' 8' 10' -
Seat Nipple/Barrel						
Anchor/Packer				Seat Nipple/Barrel		
Mud Anchor/Bull Plug				Anchor/Packer	e	
	ing Leak 🗆	P	od Part 🗆 👘	Mud Anchor/Bull Plug		
140	пуссак Ц			Pump Change 🗆 🛛 V	Vorkover 🗆	Completion
			Addit	ional Charges		a plug Job
Gas	Diesel		Oil Saver Rubbers		– Per Diem	 MALE 1131
Swab Cups (Size a	– nd Style)			(497		0
Swab Cups (Size a						
	shing Tool I	J S	and Pump 🗆	Paint D Pipe Lube D	14/0	_ Quantity
Extra Equipment		-			vva	sh Head 🗆
	-					
Bamarkas DT/	1/1	c. Class			1.	
Remarks; <u>D.T. (</u>	Hew	24they 1	Meeting Kigg	ed way pushed a +	e dow	1 to 300 with
> concrete	1245	1, 6.9	buckers of stu	nd and builed 3 5	acks of	- concrite. clean
up Kigged Jou	n mo	ved to	the next loa	ition.	Contraction of the second	
,)/						
				1977 - 51		
	·····					
						2
Disclaimer Notice: Customer re	presents and wa	mants all well and	associated equipment is in accorr	table conidtion to receive services provided	by LISE Literation	CREDIT I HR
care of all cuatorner owned equip	nent and proper	W. WHILE HISLIS ON	OCATION Deforming services Ar	in loss of equipment down-hole from provided been provided with accurate well information	d namedona la atti	the customer guarantees proper operation

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وسرعد ومروا ومراجع			ALC: NO.					
EMENT TRE	STATES STATES		West of the second s					
Customer:	Hett Oil a	and Gas		Well:	Sv	veeny #15	Ticket:	ICT 3493
City, State:				County:	Marion, KS		Date:	4-23 4-29 2020
Field Rep:	Benny			S-T-R:			Service:	РТА
Downhole I	nformatic	n		Calculated Si	urry - Lead		Calculated S	ilurry - Tail
Hole Size:		in		Blend:	H-Plug		Blend:	
Hole Depth:		ft		Weight:	13.8 ppg		Weight:	ppg
Casing Size:	7	in		Water / Sx:	6.9 gal / s>	۲	Water / Sx:	gal / sx
asing Depth:		ft		Yield:	1.42 ft ³ / sx		Yield:	ft ³ / sx
ubing / Liner:		in		Annular Bbls / Ft.:	bbs / ft		Annular Bbls / Ft.:	bbs / ft
Depth:		ft		Depth:	ft		Depth:	ft
fool / Packer:				Annular Volume:	0.0 bbls		Annular Volume:	0 bbls
Tool Depth:		ft		Excess:		_	Excess:	
isplacement:		bbls		Total Slurry:	34.1 bbls		Total Slurry:	0.0 bbls
	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	135 sx	and the second stand	Total Sacks:	#DIV/0! sx
TIME RATE	PSI	CONTRACTOR OF	BBLS	On location safety meet	ina	ne sa ci a de inclui		
		-	-	Spot in and rig up	ing			
				Hook on to 7" casing				
				Try to establish circulat	ion. Well perfed at	250		
3.0	60.0	80.0	80.0	Pump 80 BBL of water				
		00.0	80.0	State decides to pump of	cement			
3.0	60.0	27.8	107.8	Mix and pump 110 sack	A NOAME DA AND A STREET			
			107.8	Stop				
			107.8	Shut in well				
			107.8	Wash up truck				
			107.8	Rig down				
		6.3	114.1	Next day top off with 25	sacks cement to s	urface		
			114.1					
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			114.1 114.1					
			114.1					
	CREV		114.1	UNIT	1.3		SUMMARY	
Cementer				77		Average Rate	Average Pressure	Total Fluid
Cementer Pump Operator		_		265	´	3.0 bpm	60 psi	114 bbls
Bulk #1				294				
	Gan							