KOLAR Document ID: 1518186

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | AF | PI No. 1 | 5 | | | |
|--------------------------------|------------------------------|-------------------|----------------|--|--------------------------|---|--|--|
| Name: | | | | | | | | |
| Address 1: | | | _ | | Sec Tv | vp S. R East West | | |
| Address 2: | | | _ | | Feet from | North / South Line of Section | | |
| City: | State: | Zip: + | _ | | Feet from | East / West Line of Section | | |
| Contact Person: | | | Fo | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: () | | | | | NE NW | SE SW | | |
| Type of Well: (Check one) | | OG D&A Cathodic | Co | , | | Well #: | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | | • | oved on: (Date) | | |
| Producing Formation(s): List A | II (If needed attach another | sheet) | by | : | | (KCC District Agent's Name) | | |
| Depth to | Top: Botton | m: T.D | _{Pli} | ıaaina | Commenced: | | | |
| Depth to | Top: Botto | m: T.D | | 00 0 | | | | |
| Depth to | Top: Botto | m:T.D | ' ' | agging | Completed. | | | |
| | | | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | | | |
| Oil, Gas or Water | Records | | Casing Reco | rd (Sun | face, Conductor & Produc | ction) | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | | |
| | | | | | | | | |
| | | | | | | | | |
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| | | | | | | | | |
| cement or other plugs were us | | - | | | | ds used in introducing it into the hole. If | | |
| Plugging Contractor License # | :: | | Name: | | | | | |
| Address 1: | | | Address 2: _ | | | | | |
| City: | | | Sta | ate: | | Zip:+ | | |
| Phone: () | | | | | | | | |
| Name of Party Responsible fo | r Plugging Fees: | | | | | | | |
| State of | County, _ | | , s | SS. | | | | |
| | | | Г | _ | nployee of Operator or | Operator on above-described well, | | |
| | (Print Name) | | | =[] | inproyee or Operator or | Operator on above-described well, | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

HETT OIL C/O TONY HETT PO BOX 26 MARION, KS 66861 Invoice Date:

4/23/2020 Invoice #: 0347361 Lease Name: Sweeney Well#: 14 County: Marion, Ks

Job Number: District:

E1659 East

| Date/Description | HRS/QTY | Rate | Total |
|------------------|---------|---------|--------|
| Plug Job-Rig 8 | 0.000 | 0.000 | 0.00 |
| 4/14 E1659 | 4.000 | 175.000 | 700.00 |
| Wash gas | 5.000 | 4.000 | 20.00 |
| 4/15 E1664 | 1.500 | 175.000 | 262.50 |
| 4/16 E1665 | 1.000 | 175.000 | 175.00 |
| 4/23 E1672 | 2.000 | 175.000 | 350.00 |

Net Invoice 1,507.50 Sales Tax: 113.07 1.620.57 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



HURRICANE SERVICES INC Well Services Division

| Rig# 708+/9 | Company HETT O | 1LTime Out | D | Ticket # E1659 |
|---|---|---|----------------------|---|
| Operator | Lease | Time On | 0 | |
| Floorhand (raig | Well# 14 | New/fold Time Off /: 3 | D D | Date 4-14-20 |
| Floorhand Town | State/Co. KS/Mari | | | Rig Rate \$175 20 |
| | | Total Hours | 5 | _rug riate () 17 J |
| | | 75.6.7.156.15 | | • |
| | | iscussion of Hazards & Safety Procedure | s | |
| ☑Hard Hat | ∠Gjoves . | ///Lockout/Tagout | | DWarning Signs & Flagging |
| DIH2S Monitor | Eye Protection | Required Permits | | Specific Job Sequience/Expectations |
| Safety Footwear | ☐Respiratory Protection | ☑Fall Protection | | Muster Point/Medical Locations |
| DFRC/Protective Clothing | □Additional Chemical/Acid PPE | ZSIjerTrip/Fall Hazards | | ☐Additional concerns/issues noted below |
| ☑Hearing Protection | ⊠Fire Extinguisher | ∠Overhead Hazards | | |
| Pulled (| Out | _ | Ran In | |
| Polish Rod / //y | XII steel | Polish Rod | | |
| Polish Rod Liner 1/2 | X 5 Type Stainless | Polish Rod Liner | | Туре |
| Rod Subs 2' 4 | 4'X 6' 8' 10' | Rod Subs | 2' 4' | 6' 8' 10' |
| Rods (Qty & Size) | 3/4 | Rods (Qty & Size) | | |
| Pump Data ZX | 1/2 x 10' insert | Pump Data | | |
| Tubing Subs 2' 4 | 4' 6' 8' 10' | Tubing Subs | 2' 4' | 6' 8' 10' |
| | 2"10RND 15.238 | Tubing (Qyt & Size) | 2 4 | 0 0 10 |
| Seat Nipple/Barrel / 32 | X8' BBL | | | |
| Anchor/Packer | | Seat Nipple/Barrel | | |
| Mud Anchor/Bull Plug | 100-100 | Anchor/Packer | | |
| Job Type: Tubing Leak | □ Rod Part □ | Mud Anchor/Bull Plug | / | |
| tubing Leak | - Kod Pari - | Pump Change □ W | /orkover □ | Completion□ |
| | Ad | Iditional Charges | | 10 plug Job |
| Gas 5 Diese | Oil Saver Rubb | pers (qty) | Per Diem | |
| Swab Cups (Size and Style) | | 2001000 (2001) | | Quantity |
| Swab Cups (Size and Style) | | | | Quantity |
| Fishing Too | | Paint □ Pipe Lube □ | Wa | sh Head |
| Extra Equipment | AT 120 AT A STATE OF THE STATE | | | |
| 700 V 100 V | | | | |
| Remarks; D.T. L He | ld, safter meeting & | ligged of singled out | Dale D. | gadover Hadtocut |
| out sid plates, Pul | The Diffe Claused of the | 3//) /- / | LOUS FI | |
| supplies, par | as fife closure cip k | igger down moved f | o negt | location |
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| Disclaimer Notice: Customer represents and | warrants all well and associated equipment is in | acceptable conidtion to receive services provided | bu HSI Dimode- | CREDIT 1 HIZ |
| care of all customer owned equipment and pro | perty, while HSI is on location performing service | es. Any loss of equipment down-hole from provided ISI has been provided with accurate well information | d services is at the | solo avagase of the gustomer. The |



HURRICANE SERVICES INC Well Services Division

| Rig# 758 4 | _/9 Compa | ny HETT OIL | Time Out | 80 | _Ticket#E1664 |
|----------------------------------|---------------------------------|-----------------------------------|--|-------------------|--|
| Operator | Lease | Sureevery | Time On 5:3 | 0 | Job# |
| Floorhand C | 's Well# | 14 | New/old Time Off 7:2 | 0 | Date 4-15-20 |
| Floorhand To 1 | | o. KS/mario. | The second secon | | Rig Rate #175 00 |
| <u> </u> | | | Total Hours | 1.5 | |
| | | Job Safety Analysis - A Disc | ussion of Hazards & Safety Procedu | res | 2 2 |
| C3Hard Hat | Gloves | | ☑Cockout/Tagout | | DWarning Signs & Flagging |
| DH2S Monitor | ZEye Prote | ection | Required Permits | 8 | Specific Job Sequience/Expectations |
| Safety Footwear | □Respirato | ory Protection | DFall Protection | | DMuster Point/Medical Locations |
| DFREIProtective Clothing | □Additiona | Chemical/Acid PPE | Slip/Trip/Fall Hazards | 1 8 | □Additional concerns/issues noted below |
| DHearing Protection | ☐ Fire Extin | guisher | ☑Overhead Hazards | | |
| | Pulled Out | | | Ran In | |
| Polish Rod | | | Polish Rod | | |
| Polish Rod Liner | | Туре | Polish Rod Liner | | Туре |
| Rod Subs | 2' 4' 6' | 8' 10' | Rod Subs | 2' 4' | 6' 8' 10' |
| Rods (Qty & Size) | | | Rods (Qty & Size) | | 0 0 10 |
| Pump Data | | | Pump Data | | |
| Tubing Subs | 2' 4' 6' | 8' 10' | Tubing Subs | 2' 4' | 01 01 401 |
| Tubing (Qyt & Size) | | 0 10 | | 2 4 | 6' 8' 10' |
| Seat Nipple/Barrel | | | Tubing (Qyt & Size) | 1 | |
| 7.50 | | | Seat Nipple/Barrel | | |
| Anchor/Packer | | | Anchor/Packer | 1 | |
| Mud Anchor/Bull Plug | | | Mud Anchor/Bull Plug | 1 | |
| Job Type: Tubii | ng Leak 🗆 | Rod Part 🗆 | Pump Change □ | Vorkover □ | Completion□ |
| | | Addi | tional Charges | | |
| Gas | Diesel | Oil Saver Rubber | | Per Diem | |
| Swab Cups (Size an | nd Style) | | - (17) | _ ' 0' D'0'' | |
| Swab Cups (Size an | | | | | Quantity |
| 5 | hing Tool □ | Sand Pump | Paint ☐ Pipe Lube ☐ | 10/0 | _ Quantitysh Head □ |
| Extra Equipment | 1400m. 1400011.TX | | r unit L | VVa | sii nead 🗆 |
| | | | | | |
| Remarks; D.T. L | 1/0/1 5/16 | 11 mm (D | 1 11 1/ 1 | 1 1 1 | |
| .1 | 0 27/7 | y westing King | sed up Hoofes up a | ump Ba | oler flut the 3 sack |
| that were good | W 2091 | Just dona t | st the night. | | V |
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| Disclaimer Notice: Customer repr | resents and warrants all well a | nd associated equipment is in acc | eptable conidtion to receive services provided | by HSI. Likewise, | the customer guarantees proper operational |
| | | | Any loss of equipment down-hole from provided as been provided with accurate well information | | |



HURRICANE SERVICES INC Well Services Division

| Rig# | 708. | 119 | | Compa | ny | HETT | 014 | Time Out | 7:00 | o | | Ticket | # | E1665 | 5 |
|---|-------------------|---|---------|--|---------------------------------|---|--|---|---|--------|-------|---------------------|-----------------------|--|-------|
| Operator | Je | rico | | Lease | 1000 U | Sween | Children and the Control of the Cont | Time On | 7:00 | , | | Job# | - | | |
| Floorhand | | 9 | | - Well# | _ | 14 | New/6id | Time Off | 8:00 | | | - Date | 4 | 1-16-20 | |
| Floorhand | | m | -27.17 | - State/C | . — :o. | KS/mar | | Time In | | | | - Rig Ra | | 7500 | |
| | | | | - | - | | | Total Hours | 1 | | 1 | _'." <i>-</i> - | Y | | |
| EHard Hat EH2S Monitor ESafety Footwear EFRC/Protective C EHearing Protection | Clothing | 8 | | ☐ Gløves ☐ Eye Prote ☐ Respirate | ection ory Prote al Chemi | caVAcid PPE | Discussion of | Hazards & Safel C/Cyckout/Tagou C/Required Perm C/Fall Protection C/Sip/Trip/Fall H Z/Overhead Haz | nits nazards | S | | ZSpecifi ZMuster | c Job Seq Point/Me | Flagging ulence/Expectati dical Locations ms/issues noted | |
| | | Pulle | d Ou | t | | | | | | Ra | ın İn | | | | |
| Polish Rod | | | | | | | | Polish Rod | | | | | | -0401 E-274 | |
| Polish Rod Li | iner | | | | | Туре | | Polish Rod | Liner | | | | | Туре | |
| Rod Subs | v e | 2' | 4' | 6' | 8' | 10' | | Rod Subs | | 2' | 4' | 6' | 8' | 10' | |
| Rods (Qty & Pump Data | Size) | | | | | | - | Rods (Qty & | & Size) | | | | | | |
| Tubing Subs | ^A TQI, | 2' | 4' | 6' | 8' | 10' | | Tubing Sub | s | 2' | 4' | 6' | 8' | 10' | |
| Tubing (Qyt 8 | & Size) | | | | | | 7 | Tubing (Qy | | | | | | 10 | - |
| Seat Nipple/E | | | | | | | | Seat Nipple | i. | | | | | | |
| Anchor/Packe | | | | | | | | Anchor/Pac | | | | | | | |
| Mud Anchor/E | Bull Plua | | | | | | | | | | | | | | _ |
| Job Type: | 1000 | ng Lea | ak 🗆 | | Rod | Part 🗆 | Pump C | Mud Ancho Change □ | CONTRACTOR OF THE PARTY OF THE | orkove | ar [] | | C | mpletion□ | |
| | | ************ | | | | .02 | in the second | | | Ornove | | NA | May J | | |
| Gas | | Die | sel | | - | Oil Saver Rub | dditional (| Charges | | | | ~ / | .0,0 | | |
| Swab Cur | os (Size ar | • | | | | Oil Saver Rub | bers (qty) | -7. | - | – Per | Diem | Quar | 414. | | |
| A | os (Size ar | A 20 10 10 10 10 10 10 10 10 10 10 10 10 10 | 100 | | | | | | | | | - | | | |
| | | hing 7 | | 3 | San | d Pump 🛘 | Paint □ | l Pip | e Lube 🗆 | _ | Wa | _ Quar sh Head | | | |
| Extra Equipm | ent | | | | 1961/1971/1 | 100 100 100 100 100 100 100 100 100 100 | | | o Ludo L | | *** | JII I ICA | | | |
| Remarks; | N+1 | 11. | -11 | (() | , . | | , . | | c la: | | | | | 1 | |
| Cla . I | 000 | 175 | 70 | surrey | Me | eting Ru | | 2 more |) acres a | 2 + U | ewe | MI C | ulth | dump 1 | saler |
| Chargen - | A Cig | TEN ! | 0D C- | n m | o veo | to next | Location | | | | -,, | | | | |
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| Disclaimer Notice | | | and we- | rante all wall | and eer | ociated equipment is in | a aggregation to | 404- | | 4127 | | | | | |



HURRICANE SERVICES INC Well Services Division

| Floorhand Crsis Well# J4 Newfold Time Off 17:00 Elementary State/Co. K5 / Marian Time In Total Hours Z Job Safety Analysis - A Discussion of Hazards & Safety Procedures ZHard Hat Elementary Protection Zeroultragout Elementary Protection Eleme | ob# |
|--|--|
| Floorhand Cris Well # Junewicld Time Off 17:00 December | |
| Floorhand Tow State/Co. KS Mucrian Time In Total Hours Z Job Safety Analysis - A Discussion of Hazards & Safety Procedures Playd Hat Discussion of Hazards & Safety Procedures Discrete Procedures Discrete Protection Discrete Protection Discrete Protection Discrete Protection Discrete Protection Discrete Discrete Protection Discrete Discre | Date 4-23-20 |
| Discretive Dis | Rig Rate \$ 175 °C |
| Ethand Hat Disloves Discovery Discovery Discovery Disposed Dispose | |
| Ethand Hat Disloves Discovery Discovery Discovery Disposed Dispose | * |
| CH-25 Monitor CI Sye Protection CI Sye And In Polish Rod CI Sye Sye Polich Rod Liner CI Sye Sye Polich Rod | Warning Signs & Flagging |
| District Footwear | Specific Job Sequience/Expectations |
| Districtive Clothing | Muster Point/Medical Locations |
| Pulled Out Polish Rod Polish Rod Liner Rod Subs 2' 4' 6' 8' 10' Rod Subs 2' 4' 6' 8' 10' Rod Subs 2' 4' 6' 8' 10' Rod Subs 2' 4' 7 7 7 7 7 7 7 7 7 | Additional concerns/issues noted below |
| Polish Rod Polish Rod Polish Rod Liner Type Polish Rod Liner Rod Subs 2' 4' 6' 8' 10' Rod Subs 2' 4' Rods (Qty & Size) Pump Data Pump Data Pump Data Tubing Subs 2' 4' 6' 8' 10' Tubing Subs 2' 4' Tubing (Qyt & Size) Tubing (Qyt & Size) Seat Nipple/Barrel Anchor/Packer Anchor/Packer Anchor/Packer | |
| Polish Rod Liner Rod Subs 2' 4' 6' 8' 10' Rods (Qty & Size) Pump Data Tubing Subs 2' 4' 6' 8' 10' Tubing (Qyt & Size) Seat Nipple/Barrel Anchor/Packer Polish Rod Liner Rod Subs 2' 4' Tubing Cut & Size) Seat Nipple/Barrel Anchor/Packer | |
| Rod Subs 2' 4' 6' 8' 10' Rod Subs 2' 4' Rods (Qty & Size) Pump Data Pump Data Pump Data 2' 4' Tubing Subs 2' 4' 6' 8' 10' Tubing Subs 2' 4' Tubing (Qyt & Size) Tubing (Qyt & Size) Seat Nipple/Barrel Seat Nipple/Barrel Anchor/Packer Anchor/Packer | |
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| Pump Data Pump Data Tubing Subs 2' 4' 6' 8' 10' Tubing Subs 2' 4' Tubing (Qyt & Size) Tubing (Qyt & Size) Seat Nipple/Barrel Anchor/Packer Anchor/Packer Anchor/Packer | 6' 8' 10' |
| Tubing Subs 2' 4' 6' 8' 10' Tubing Subs 2' 4' Tubing (Qyt & Size) Tubing (Qyt & Size) Seat Nipple/Barrel Anchor/Packer Anchor/Packer Anchor/Packer | |
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| Seat Nipple/Barrel Anchor/Packer Seat Nipple/Barrel Anchor/Packer | 6' 8' 10' |
| Anchor/Packer Anchor/Packer | |
| A to the boundary services of the service of the se | |
| Mud Anchor/Bull Plug | |
| Widd Arichol/Bull Plug | |
| Job Type: Tubing Leak □ Rod Part □ Pump Change □ Workover □ | Completion□ |
| Additional Charges | Plug Job |
| Gas Diesel Oil Saver Rubbers (qty) Per Diem | . / |
| | Ougntitu |
| | Quantity |
| | Quantity |
| Extra Equipment | Tioud L |
| | |
| Remarks; D.T. L. Rigged of form in 1" down behind casing, | Filled contl |
| Covery. Pulled out Ran 2% in caseing to 275 Filled | . It comed |
| Pulled out Rigged down moved to Next Location | Coppert. |
| 10.79ch toward follower for floor to | 31/03/2 |
| | |
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| | 4/ () |
| Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable conidition to receive services provided by HSI. Likewise, the | |
| care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the so authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to property tax serv | mplete) |



| EMENT TR | EATMEN | T REPO | ORT | | | 一 医一块 大型 大名 是 包 | 7. 14. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15 |
|--|------------|---------|-------|---|--|---|---|
| Customer | Hett Oil | and Gas | 3 | Well: | Sweeny #14 | Ticket: | ICT 3493 |
| City, State | : | | | County: | Marion, KS | Date: | 4-23 4-29 2020 |
| Field Rep | Benny | | | S-T-R: | marron, no | Service: | PTA |
| | | | | 100000000000000000000000000000000000000 | 70. | | |
| | Informatio | on | | Calculated Slu | rry - Lead | Calculated S | Slurry - Tail |
| Hole Size | - | in | | Blend: | H-Plug | Blend: | |
| Hole Depth | | ft | | Weight: | 13.8 ppg | Weight: | ppg |
| Casing Size | | | | Water / Sx: | 6.9 gal / sx | Water / Sx: | gal / sx |
| Casing Depth | - | ft | | Yield: | 1.42 ft ³ / sx | Yield: | ft ³ / sx |
| Tubing / Liner | | | | Annular Bbls / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| Depth Tool / Packer | | n | | Depth: | ft | Depth: | ft |
| Tool Depth | | ft | - 1 | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| Displacement | | bbls | | Excess: | | Excess: | |
| | | STAGE | TOTAL | Total Slurry: Total Sacks: | 22.3 bbls | Total Slurry: | 0.0 bbls |
| TIME RATI | E PSI | BBLs | | REMARKS | 88 sx | Total Sacks: | #DIV/0! sx |
| ON THE PROPERTY OF THE PARTY OF | | - | - | On location safety meeting | na | | |
| | | | | Spot in and rig up | | | |
| | | | | Hook up to 1" @ 275' | | | |
| 1.0 | 250.0 | 11.0 | 11.0 | Break circulation with 11 | BBL | <i>f</i> -16-16-16-16-16-16-16-16-16-16-16-16-16- | |
| 1.0 | 250.0 | 13.7 | 24.7 | Mix and pump 54 sacks of | | | |
| | | | 24.7 | Pull 1" out of hole | | | |
| | | | 24.7 | Run in with 2.375" tubing | j to 288' | | |
| 3.0 | 100.0 | 10.0 | 34.7 | Break circulation with 15 | .5 BBL | | |
| 3.0 | 100.0 | 5.6 | 40.2 | Mix and pump 22 sacks of | cement to surface | | |
| 1.0 | | 3.0 | 43.2 | Pull tubing and top off w | ith 12 sacks | | |
| | | | 43.2 | | | | |
| | | | 43.2 | | | | |
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| Wile to a line | | | 43.2 | | | | |
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| | | | 43.2 | | | | |
| | CREW | | | UNIT | All the state of t | SUMMARY | |
| Cementer | Jake | | | 77 | Average Rate | Average Pressure | Total Fluid |
| ump Operator | Kevin | | | 265 | 1.8 bpm | 175 psi | 43 bbls |
| Bulk #1 | Garre | tt | | 294 | | pai | 40 0019 |
| Bulk #2 | JJ | | | 241 | | | |