

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
HETT OIL
C/O TONY HETT
PO BOX 26
MARION, KS 66861

Invoice Date: 4/23/2020
Invoice #: 0347360
Lease Name: Sweeney
Well #: 13
County: Marion, Ks
Job Number: E1660
District: East

Date/Description	HRS/QTY	Rate	Total
Plug Job-Rig 8	0.000	0.000	0.00
4/14 E1660	4.000	175.000	700.00
Wash gas	5.000	4.000	20.00
4/16 E1666	2.000	175.000	350.00
4/23 E1673	2.500	175.000	437.50

Net Invoice	1,507.50
Sales Tax:	113.07
Total	1,620.57

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC
Well Services Division

Rig # 708 #19 Company HETT OIL Time Out 1:30 Ticket # E1660
 Operator Jerico Lease Sweeney Time On 1:30 Job # _____
 Floorhand Craig Well # 13 New Old Time Off 6:00 Date 4-14-20
 Floorhand Tom State/Co. KS/Marion Time In 6:00 Rig Rate \$175.00
 Total Hours 4.5

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- | | | | |
|--|--|--|--|
| <input checked="" type="checkbox"/> Hard Hat | <input checked="" type="checkbox"/> Gloves | <input checked="" type="checkbox"/> Lockout/Tagout | <input checked="" type="checkbox"/> Warning Signs & Flagging |
| <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input checked="" type="checkbox"/> Required Permits | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| <input checked="" type="checkbox"/> Safety Footwear | <input checked="" type="checkbox"/> Respiratory Protection | <input checked="" type="checkbox"/> Fall Protection | <input checked="" type="checkbox"/> Muster Point/Medical Locations |
| <input checked="" type="checkbox"/> FR/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Additional concerns/issues noted below |
| <input checked="" type="checkbox"/> Hearing Protection | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Overhead Hazards | |

Pulled Out

Polish Rod	1 1/8 x 11' steel
Polish Rod Liner	1 3/8 x 5' Type Brass
Rod Subs	2' 4' 6' 8' 10'
Rods (Qty & Size)	40 3/4 55 5/8
Pump Data	2 x 1 1/2 x 10' insert
Tubing Subs	2' 4' 6' x 2 8' x 10' 2 3/8
Tubing (Qty & Size)	61 2" 10RND 20 2 3/8
Seat Nipple/Barrel	2" x 1'
Anchor/Packer	
Mud Anchor/Bull Plug	2 3/8 x 8' mA

Ran In

Polish Rod	
Polish Rod Liner	Type
Rod Subs	2' 4' 6' 8' 10'
Rods (Qty & Size)	
Pump Data	
Tubing Subs	2' 4' 6' 8' 10'
Tubing (Qty & Size)	
Seat Nipple/Barrel	
Anchor/Packer	
Mud Anchor/Bull Plug	

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Plug Job

Gas 5 Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: D.T.L Held safety meeting rigged up pulled rods in singles. Rigged over for tubing pulled out tubing broke head loose. Closed up rigged down moved to next location.

CREDIT 1/2 HR.

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 708+19 Company HETT.OIL Time Out 8:00 Ticket # E1666
 Operator Jerico Lease Sweeney Time On 8:00 Job # _____
 Floorhand Craig Well # 13 New/Old (O) Time Off 10:00 Date 4-16-20
 Floorhand Tom State/Co. KS/Marion Time In _____ Rig Rate \$175⁰⁰
 Total Hours 2

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- Gloves
- Lockout/Tagout
- Warning Signs & Flagging
- H2S Monitor
- Eye Protection
- Required Permits
- Specific Job Sequence/Expectations
- Safety Footwear
- Respiratory Protection
- Fall Protection
- Muster Point/Medical Locations
- FR/Protective Clothing
- Additional Chemical/Acid PPE
- Slip/Trip/Fall Hazards
- Additional concerns/issues noted below
- Hearing Protection
- Fire Extinguisher
- Overhead Hazards

Pulled Out

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Ran In

Polish Rod					
Polish Rod Liner	Type				
Rod Subs	2'	4'	6'	8'	10'
Rods (Qty & Size)					
Pump Data					
Tubing Subs	2'	4'	6'	8'	10'
Tubing (Qty & Size)					
Seat Nipple/Barrel					
Anchor/Packer					
Mud Anchor/Bull Plug					

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

IV Plug Job

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: D.T.L Held safety meeting Riggged up Hooked up Dump Builer put 5 sacks of cement @ 2294 cleared up Riggged down moved to next location.

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representative _____

Thanks for your continued business!



HURRICANE SERVICES INC
Well Services Division

Rig # 708 & 19 Company HETT OIL Time Out 12:00 Ticket # E1673
 Operator Jerico Lease Sweeney Time On 12:00 Job # _____
 Floorhand Craig Well # 13 New/Old _____ Time Off 2:30 Date 4-23-20
 Floorhand Tom State/Co. KS / Marion Time In _____ Rig Rate \$175^{ea}
 Total Hours 2.5

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat
- H2S Monitor
- Safety Footwear
- FR/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

Pulled Out

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug

Type					
2'	4'	6'	8'	10'	

Ran In

Polish Rod
 Polish Rod Liner
 Rod Subs
 Rods (Qty & Size)
 Pump Data
 Tubing Subs
 Tubing (Qty & Size)
 Seat Nipple/Barrel
 Anchor/Packer
 Mud Anchor/Bull Plug

Type					
2'	4'	6'	8'	10'	

Job Type: Tubing Leak Rod Part Pump Change Workover Completion

Additional Charges

Gas _____ Diesel _____ Oil Saver Rubbers (qty) _____ Per Diem _____
 Swab Cups (Size and Style) _____ Quantity _____
 Swab Cups (Size and Style) _____ Quantity _____
 Fishing Tool Sand Pump Paint Pipe Lube Wash Head

Extra Equipment _____

Remarks: D.T.L Rigged up Ran 1" pipe behind casing to 275' Filled with cement pulled out Ran in 2 3/8" inside casing to 275' Filled with cement pulled out Rigged down moved to next location.

[Job complete]

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representative _____

Thanks for your continued business!



CEMENT TREATMENT REPORT

Customer: Hett Oil and Gas	Well: Sweeny #13	Ticket: ICT 3493
City, State:	County: Marion, KS	Date: 4-23 4-29 2020
Field Rep: Benny	S-T-R:	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft³ / sx	Yield:	ft³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	288 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	23.3 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	92 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	On location safety meeting
			-	-	Spot in and rig up
			-	-	Hook up to 1" @ 275'
1.0	250.0		11.0	11.0	Break circulation with 9 BBL
1.0	250.0		15.2	26.2	Mix and pump 60 sacks cement to surface
				26.2	Pull 1" out of hole
				26.2	Run in with 2.375" tubing to 288'
3.0	100.0		10.0	36.2	Break circulation with .5 BBL
3.0	100.0		5.6	41.7	Mix and pump 22 sacks cement to surface
1.0			2.5	44.3	Pull tubing and top off with 10 sacks
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	
				44.3	

CREW			UNIT			SUMMARY		
Cementer:	Jake		77		Average Rate	Average Pressure	Total Fluid	
Pump Operator:	Kevin		265		1.8 bpm	175 psi	44 bbls	
Bulk #1:	Garrett		294					
Bulk #2:	JJ		241					