

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
HETT OIL  
C/O TONY HETT  
PO BOX 26  
MARION, KS 66861

Invoice Date: 4/23/2020  
Invoice #: 0347359  
Lease Name: Sweeney  
Well #: 12  
County: Marion, Ks  
Job Number: E1668  
District: East

Date/Description	HRS/QTY	Rate	Total
Plug Job-Rig 8	0.000	0.000	0.00
4/20 E1668	2.500	175.000	437.50
Wash gas	5.000	4.000	20.00
4/23 E1675	2.000	175.000	350.00
Thread lube	1.000	20.000	20.00

Net Invoice	827.50
Sales Tax:	62.07
<b>Total</b>	<b>889.57</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



HURRICANE SERVICES INC
Well Services Division

Rig # 708 & 19 Company HETT OIL Time Out 7:00 Ticket # E1668
Operator Jerico Lease Swamy Time On 7:00 Job #
Floorhand Craig Well # 12 New Old Time Off 9:30 Date 4-20-20
Floorhand Tom State/Co. KS/Morion Time In Rig Rate 175.00
Total Hours 2.5

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

- Hard Hat, H2S Monitor, Safety Footwear, FRC/Protective Clothing, Hearing Protection, Gloves, Eye Protection, Respiratory Protection, Additional Chemical/Acid PPE, Fire Extinguisher, Lockout/Tagout, Required Permits, Fall Protection, Slip/Trip/Fall Hazards, Overhead Hazards, Warning Signs & Flagging, Specific Job Sequence/Expectations, Muster Point/Medical Locations, Additional concerns/issues noted below

Pulled Out

Table with columns for equipment type and lengths (2', 4', 6', 8', 10'). Rows include Polish Rod, Polish Rod Liner, Rod Subs, Rods (Qty & Size), Pump Data, Tubing Subs, Tubing (Qty & Size), Seat Nipple/Barrel, Anchor/Packer, Mud Anchor/Bull Plug.

Ran In

Table with columns for equipment type and lengths (2', 4', 6', 8', 10'). Rows include Polish Rod, Polish Rod Liner, Rod Subs, Rods (Qty & Size), Pump Data, Tubing Subs, Tubing (Qty & Size), Seat Nipple/Barrel, Anchor/Packer, Mud Anchor/Bull Plug.

Job Type: Tubing Leak [ ] Rod Part [ ] Pump Change [ ] Workover [ ] Completion [ ]

Additional Charges

Gas 5 Diesel Oil Saver Rubbers (qty) Per Diem
Swab Cups (Size and Style) Quantity
Swab Cups (Size and Style) Quantity
Fishing Tool [ ] Sand Pump [ ] Paint [ ] Pipe Lube [ ] Wash Head [ ]

Extra Equipment

Remarks: Rigger up Held safety meeting put 5 sacks of cement @ 2268 with dump barrel cleaned up Rigger down moved to next location

Disclaimer Notice: Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services.

Customer Representative

Thanks for your continued business!



**HURRICANE SERVICES INC**  
Well Services Division

Rig # 708 J19 Company HETT OIL Time Out 6:30 Ticket # E1675  
 Operator Jerico Lease Sweeney Time On 6:30 Job # \_\_\_\_\_  
 Floorhand Craig Well # 12 New/Old (Old) Time Off 8:30 Date 4-23-20  
 Floorhand Tom State/Co. KS/Marian Time In 8:30 Rig Rate \$175<sup>00</sup>  
 Total Hours 2

**Job Safety Analysis - A Discussion of Hazards & Safety Procedures**

- Hard Hat
- H2S Monitor
- Safety Footwear
- PPE/Protective Clothing
- Hearing Protection
- Gloves
- Eye Protection
- Respiratory Protection
- Additional Chemical/Acid PPE
- Fire Extinguisher
- Lockout/Tagout
- Required Permits
- Fall Protection
- Slip/Trip/Fall Hazards
- Overhead Hazards
- Warning Signs & Flagging
- Specific Job Sequence/Expectations
- Muster Point/Medical Locations
- Additional concerns/issues noted below

**Pulled Out**

Polish Rod  
Polish Rod Liner  
Rod Subs  
Rods (Qty & Size)  
Pump Data  
Tubing Subs  
Tubing (Qty & Size)  
Seat Nipple/Barrel  
Anchor/Packer  
Mud Anchor/Bull Plug

Type					
2'	4'	6'	8'	10'	

**Ran In**

Polish Rod  
Polish Rod Liner  
Rod Subs  
Rods (Qty & Size)  
Pump Data  
Tubing Subs  
Tubing (Qty & Size)  
Seat Nipple/Barrel  
Anchor/Packer  
Mud Anchor/Bull Plug

Type					
2'	4'	6'	8'	10'	

Job Type: Tubing Leak  Rod Part  Pump Change  Workover  Completion

**Additional Charges**

Gas \_\_\_\_\_ Diesel \_\_\_\_\_ Oil Saver Rubbers (qty) \_\_\_\_\_ Per Diem \_\_\_\_\_  
 Swab Cups (Size and Style) \_\_\_\_\_ Quantity \_\_\_\_\_  
 Swab Cups (Size and Style) \_\_\_\_\_ Quantity \_\_\_\_\_  
 Fishing Tool  Sand Pump  Paint  Pipe Lube  Wash Head

Extra Equipment \_\_\_\_\_

Remarks: D.T.L. Held safety meeting Rigged up ran in 1" to 275 on back side of casing Filled with cement pulled out Ran in 2 3/8 in casing to 275' Filled with cement pulled out cleaned up Rigged down Drove to my house.

(Job complete)

**Disclaimer Notice:** Customer represents and warrants all well and associated equipment is in acceptable condition to receive services provided by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property, while HSI is on location performing services. Any loss of equipment down-hole from provided services is at the sole expense of the customer. The authorization below acknowledges the receipt and acceptance of proceeding conditions, and HSI has been provided with accurate well information to properly tax services.

Customer Representative \_\_\_\_\_

Thanks for your continued business!



**CEMENT TREATMENT REPORT**

Customer: Hett Oil and Gas	Well: Sweeny #12	Ticket: ICT 3493
City, State:	County: Marion, KS	Date: 4-23 4-29 2020
Field Rep: Benny	S-T-R:	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	288 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	28.3 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	112 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	On location safety meeting
					Spot in and rig up
					Hook up to 1" @ 275'
	1.0	250.0	11.0	11.0	Break circulation with 7 BBL
	1.0	250.0	10.1	21.1	Mix and pump 40 sacks cement to surface
				21.1	Pull 1" out of hole
				21.1	Run in with 2.375" tubing to 288'
	3.0	100.0	10.0	31.1	Break circulation with 25 BBL
	3.0	100.0	14.2	45.3	Mix and pump 56 sacks cement to surface
	1.0		4.0	49.3	Pull tubing and top off with 16 sacks
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	CREW		UNIT	SUMMARY		
				Average Rate	Average Pressure	Total Fluid
Cementor:	Jake		77	1.8 bpm	175 psi	49 bbls
Pump Operator:	Kevin		265			
Bulk #1:	Garrett		294			
Bulk #2:	JJ		241			