

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

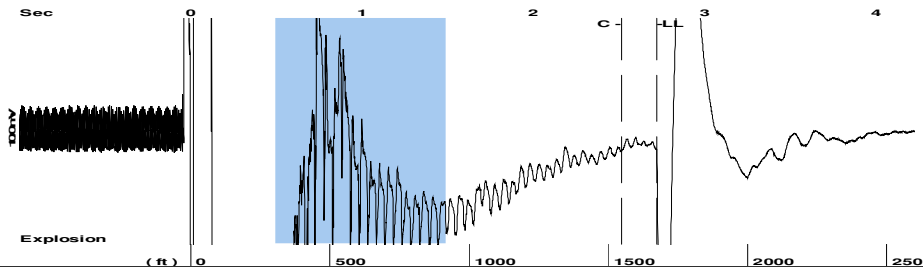
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

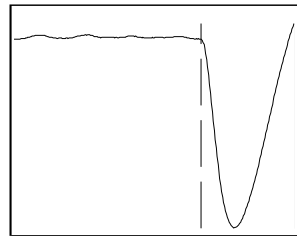
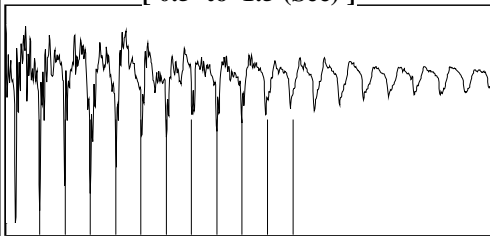
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Novy Oil & Gas Well: Beachner #1 (acquired on: 06/12/20 15:02:31)



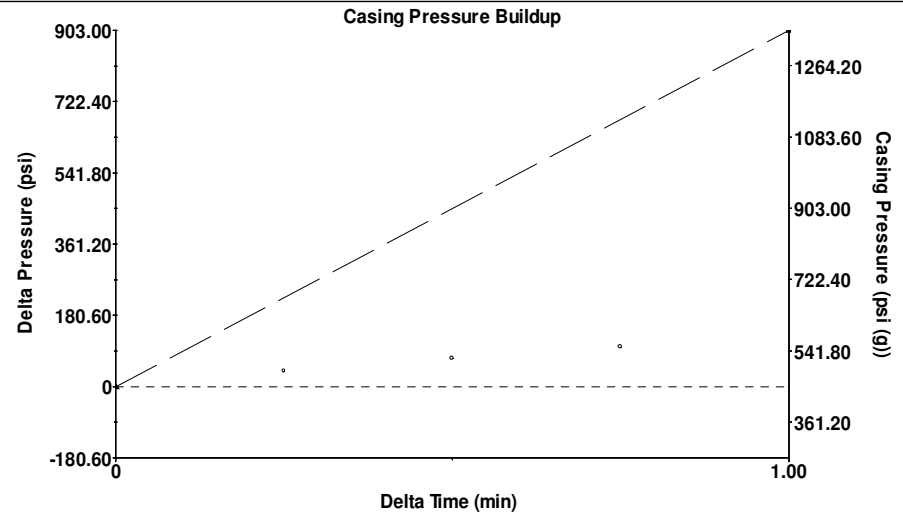
Filter Type High Pass Automatic Collar Count Yes Time 2.721 sec
 Manual Acoustic Velo 1219.23 ft/s Manual JTS/sec 19.2308 Joints 52.7884 Jts
 Depth 1673.39 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

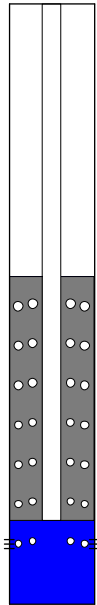
Group: Novy Oil & Gas Well: Beachner #1 (acquired on: 06/12/20 15:02:31)



Change in Pressure 902.74 psi PT15262
 Change in Time 1.00 min Range 0 - ? psi

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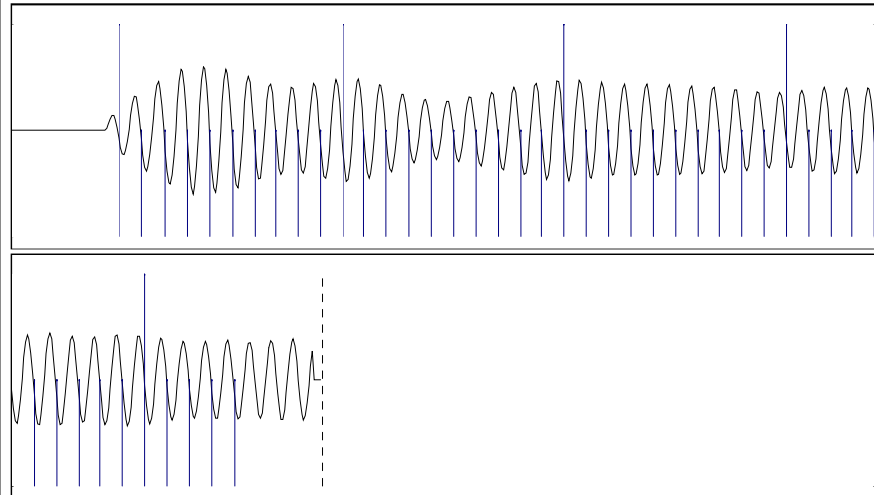
| | | | |
|-----------------------|--------------|--------------------------------------|---------------|
| Production Current | Potential | Casing Pressure | 451.1 psi (g) |
| Oil - *- | - *- BBL/D | Casing Pressure Buildup | 902.7 psi |
| Water - *- | - *- BBL/D | 1.00 min | |
| Gas - *- | - *- Mscf/D | Gas/Liquid Interface Pressure | 472.0 psi (g) |
| IPR Method | Vogel | Liquid Level Depth | 1673.39 ft |
| PBHP/SBHP | - *- | Pump Intake Depth | 3600.00 ft |
| Production Efficiency | 0.0 | Formation Depth | 3779.00 ft |
| Oil 40 deg.API | | Formation Submergence | |
| Water 1.05 Sp.Gr.H2O | | Total Gaseous Liquid Column HT (TVD) | 1927 ft |
| Gas 0.70 Sp.Gr.AIR | | Equivalent Gas Free Liquid HT (TVD) | 360 ft |
| Acoustic Velocity | 1229.98 ft/s | Beachner #1 300 PSI 6-12-20 | |



Producing

| | |
|----------------------------|---------------|
| Annular Gas Flow | 27520 Mscf/D |
| % Liquid | 19 % |
| Liquid Stream Below Tubing | |
| Oil | 0 % |
| Water | 100 % |
| Liquid Below Tubing | 46 % |
| Pump Intake | 590.2 psi (g) |
| Producing BHP | 627.8 psi (g) |
| Static BHP | - *- psi (g) |

Group: Novy Oil & Gas Well: Beachner #1 (acquired on: 06/12/20 15:02:31)



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 1229.98 ft/s | Joints counted | 44 |
| Joints Per Second | 19.4004 jts/sec | Joints to liquid level | 52.7884 |
| Depth to liquid level | 1673.39 ft | Filter Width | 17.2308 21.2308 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.248 2.516 |

June 18, 2020

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21454-00-00
BEACHNER 1
NW/4 Sec.16-23S-07W
Reno County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"